

May 10, 2024

Ms. Debbie Anne A. Reese Acting Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re: Potomac Electric Power Company ("Pepco"), Docket No. ER09-1159 Informational Filing of 2024 Formula Rate Annual Update; Notice of Annual Meeting

Dear Ms. Reese,

Pepco hereby submits electronically, for informational purposes, its 2024 Annual Formula Rate Update ("Annual Update"). Pepco's Formula Rate implementation protocols provide that:

On an annual basis, Pepco shall calculate its Annual Transmission Revenue Requirements ("ATTR"). For each Annual Update, Pepco shall:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.¹

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the Commission has concluded, there is no need for the Commission to notice this informational filing for comment.²

¹ See Formula Rate Protocols, PJM Tariff Attachment H9-B, Section 2.c.

² See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1159 (February 17, 2010).

Pepco's 2024 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Pepco provides notification regarding accounting changes made in 2023. Other than as noted below, Pepco did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Pepco advises that it made mapping changes between FERC accounts for certain customer account expenses and distribution plant assets. Additionally, Pepco identified O&M contracting costs that were charged to construction work in progress in 2022.

Other accounting changes as defined in the Settlement³ are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Pepco has made no change to Other Post-Employment Benefits charges that exceed the filing threshold set forth in the Protocols.⁴

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

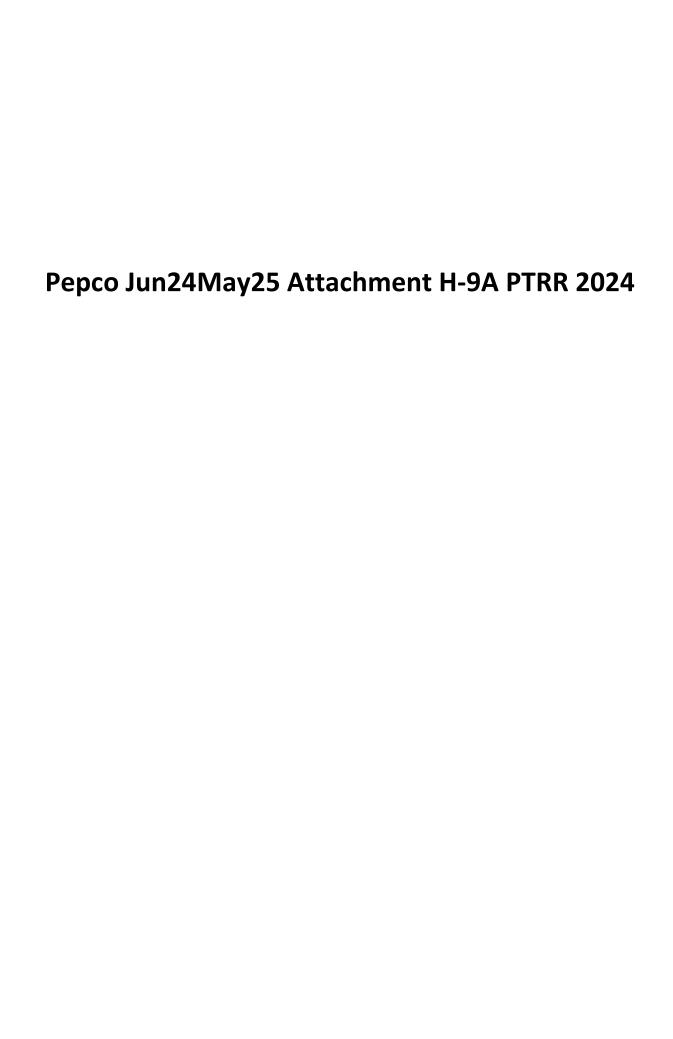
Very truly yours,

/s/ Lisa B. Luftig

Lisa B. Luftig

³ March 20, 2006 Settlement Agreement and Offer of Settlement ("Settlement"). *Baltimore Gas and Elec. Co., et al.*, 115 FERC ¶ 61,066 (2006) (order approving Settlement).

⁴ See Settlement, Exhibit A containing PJM Tariff Attachment H9-B, Section 2.1.



ATTACHMENT H-9A

	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	2024 Proje
ha	ded cells are input cells			
101-5	IUI d			
1	Wages & Salary Allocation Factor Direct Transmission Wages Expense		p354.21b	\$ 7
1a 1b	Exelon Business Services Company Transmission Wages Expense Pepco Holdings Service Company Wages Expense		P354 footnote P354 footnote	5 1
1c	Total Transmission Expense		(Line 1+1a+1b)	\$ 14
2 2a	Direct Total Wages Expense Exelon Business Services Company Total Wages Expense		p354.28b P354 footnote	\$ 73 24
2b	Pepco Holdings Service Company Total Wages Expense		P354 footnote	35
2c 3	Total Wages Expense Less A&G Wages Expense		(Line 2+2a+2b) p354.27b	\$ 133 \$ 5
3a	Less Exelon Business Services Company A&G Wages Expense		P354 footnote	15 18
3b	Less Pepco Holdings Service Company A&G Wages Expense		P354 footnote	
4	Total		(Line 2c - 3 -3a-3b)	9
5	Wages & Salary Allocator		(Line 1c / 4)	
6 6a	Electric Plant in Service Less Merger Costs to Achieve	(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$ 12,882 \$
7	Common Plant In Service - Electric		(Line 24 - 24a)	
8	Total Plant In Service		(Line 6 - 6a +7)	12,88
9	Accumulated Depreciation (Total Electric Plant)		p219.29c (See Attachment 9A, line 42, column b)	\$ 3,987
9a 10	Less Merger Costs to Achieve Accumulated Intangible Amortization	(Note A)	Attachment 10, line 39, column b p200.21c (See Attachment 9, line 14, column h)	\$ \$ 152
10a 11	Less Merger Costs to Achieve		Attachment 9, line 15, column h	\$
11a	Accumulated Common Amortization - Electric Less Merger Costs to Achieve	(Note A)	p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i	
12 12a	Accumulated Common Plant Depreciation - Electric	(Note A)	p356 (See Attachment 9, line 14, column g) Attachment 9, line 15, column g	
13	Less Merger Costs to Achieve Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	4,14
14	Net Plant		(Line 8 - 13)	8,74
			· · · · ·	
15 16	Transmission Gross Plant Gross Plant Allocator		(Line 29 - Line 28) (Line 15 / 8)	2,66
			#: 00 I: 00	4.05
17 18	Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)	1,95
		·		
ant (Calculations			
				_
19 19a	Transmission Plant In Service Less Merger Costs to Achieve	(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$ 2,554
20	This Line Intentionally Left Blank		, ,	
21 22	This Line Intentionally Left Blank Total Transmission Plant In Service		(Line 19 -19a)	2,55
23			-205 5 - 8 -207 00 - (C Attbt 0 line 44b	72
23a	General & Intangible Less Merger Costs to Achieve		p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c	12
24 24a	Common Plant (Electric Only) Less Merger Costs to Achieve	(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d	
25	Total General & Common		(Line 23 -23a + 24 - 24a)	72
26 27	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission		(Line 5) (Line 25 * 26)	10
28	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	
29	TOTAL Plant In Service		(Line 22 + 27 + 28)	2,66
30 30a	Transmission Accumulated Depreciation Less Merger Costs to Achieve	(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	65
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 30 - 30a)	65
31	Accumulated General Depreciation		p219.28.c (See attachment 9, line 14, column f)	16
31a	Less Merger Costs to Áchieve		Attachment 9, line 15, column f	
32 33	Accumulated Intangible Amortization Accumulated Common Amortization - Electric		(Line 10 - 10a) (Line 11 - 11a)	15
34 35	Common Plant Accumulated Depreciation (Electric Only)		(Line 12 - 12a)	
36	Total Accumulated Depreciation Wage & Salary Allocation Factor		(Line 31 - 31a + 32 + 33 + 34) (Line 5)	31
37	General & Common Allocated to Transmission		(Line 35 * 36)	4
38	TOTAL Accumulated Depreciation		(Line 30b + 37)	70
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	1,95
linet	ment To Rate Base	·		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
40a	Account No. 190 (ADIT) Account No. 190 (ADIT) Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 23	
40b	Account No. 281 (ADIT - Accel. Amort) Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 46	
40c 40d	Account No. 282 (ADIT - Other Property) Projected Activity Account No. 283 (ADIT - Other) Projected Activity	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 69 Attachment 1A - ADIT Summary, Line 92	-29. -1.
40e 40f	Account No. 255 (Accum. Deferred Investment Tax Credits) Projected Activity	(Note U)	Attachment 1A - ADIT Summary, Line 115	-29
+UI	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40a + 40b + 40c + 40d + 40e)	-29
41a	Unamortized Excess / Deficient ADIT Unamortized Deficient / (Excess) ADIT - Federal Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment. Line 73	-4
41b	Unamortized Deficient / (Excess) ADIT - State Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 146	
42	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 41a + 41b)	-4
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)	-34
43a	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	
43b	Unamortized Abandoned Transmission Plant		Attachment 9, line 30, column h	
JU			· ····································	
44	Total Balance Transmission Related Account Reserves	Enter Negative	Attachment 5	2
	Total Balance Hansingsion Related Account Reserves	Enter Negative	Attaciment	
	Prepayments	(Note A)	Attachment 9, line 30, column f	4
	Total Prepayments Allocated to Transmission		(Line 45)	4
			p227.6c & 16.c (See Attachment 9, line 30, column e)	
46	Undistributed Stores Eyn	(Note A)		
46 47 48	Undistributed Stores Exp Wage & Salary Allocation Factor	(Note A)	(Line 5)	
46 47 48 49	Wage & Salary Allocation Factor Total Transmission Allocated		(Line 5) (Line 47 * 48)	2
45 46 47 48 49 50 51	Wage & Salary Allocation Factor	(Note AA)	(Line 5)	2
46 47 48 49 50	Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies		(Line 5) (Line 47 * 48) p227.8c + p227.5c (See Attachment 9, line 30, column d)	

54	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	7,682,
55		(Alexa NI)		7,002
6	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstanding Network Cred Net Outstanding Credits	(Note N) lits (Note N)	From PJM From PJM (Line 55 - 56)	
-	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-279,58
) <u>I</u>	Rate Base		(Line 39 + 58)	1,676,94
	Transmission O&M Transmission O&M		Attachment 11A, line 27, column c	34,66
2	Less extraordinary property loss Plus amortized extraordinary property loss		Attachment 5 Attachment 5	34,00
3	Less Account 565		p321.96.b	
a 1	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	Attachment 10, line 1, column x PJM Data	
5	Plus Transmission Lease Payments Transmission O&M	(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	34,660
3	Common Plant O&M Total A&G	(Note A)	p356 Attachment 11B, line 15, column a	182,51
a b	For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 5	2,60
С	Less Merger Costs to Achieve Less Other		Attachment 10, line 2, column b Attachment 5	1,26
)	Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928	(Note E)	p323.185b p323.189b	1,576 4,176
2	Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Funds		p323.191b p335.b	1,752
3 1	Less EPRI Dues General & Common Expenses	(Note D)	p352-353 (Lines 67 + 68) - Sum (68b to 73)	173,748
5	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission		(Line 5) (Line 74 * 75)	15. 26,098
7	Regulatory Commission Exp Account 928	(Note G)	p323.189b	345
3	General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note K)	p323.191b (Line 77 + 78)	345
)	Property Insurance Account 924 General Advertising Exp Account 930.1	(Note F)	p323.185b p323.191b	1,576
2 3	Total Net Plant Allocation Factor	(110.01)	(Line 80 + 81) (Line 18)	1,576 22.
í	A&G Directly Assigned to Transmission		(Line 82 * 83)	352
5	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	61,457
reci	ation & Amortization Expense			
3	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	48,54
а	Amortization of Abandoned Transmission Plant		Attachment 5	104
,	General Depreciation		p336.10b&c (See Attachment 5)	17,915
a }	Less Merger Costs to Achieve Intangible Amortization	(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	33,013
a)	Less Merger Costs to Achieve Total		Attachment 10, line 9, column b	
)			(Line 87 - 87a + 88 - 88a)	50,929
	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission		(Line 87 - 87a + 88 - 88a) (Line 5) (Line 89 * 90)	15.
2	General Depreciation Allocated to Transmission Common Depreciation - Electric Only	(Note A)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5)	15.
2 3 4	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total	(Note A) (Note A)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93)	15. 7,649
2 3 4 5	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only	(Note A) (Note A)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5)	15. 7,649
11 12 13 14 15 16	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor	(Note A) (Note A)	(Line 5) (Line 89 * 90) p336.11 b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5)	15. 7,649
12 13 14 15 16	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96)	15.1 7,649 15.1 56,295
2 3 4 5 6 7 es C	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p336 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95)	15. 7.649 15. 56.295
12 13 14 15 16 17 (es C	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Amortization Fotal Transmission Depreciation & Amortization Taxes Other than Income	(Note A) (Note A)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96)	15. 7.649 15. 56.298
2 3 4 5 6 6 7 	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Uther than Income Taxes Other than Income Capitalization Calculations Long Term Interest	(Note A)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98)	15. 7.649 15. 56,299 17.688
2 3 4 5 5 6 7 	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization Wher than Income Taxes Other than Income Total Taxes Other than Income Capitalization Calculations	(Note A) (Note A)	(Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 * 193) (Line 5) (Line 94 * 95) (Line 98 * 86a * 91 * 96) Attachment 2 (Line 98)	15. 7,649 15. 15. 15. 16.295 17,688, 17,688
2 3 4 5 6 7 es C	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Wher than Income Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds	(Note A)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98)	15. 7,649 15. 15. 15. 16.295 17,688, 17,688
2 3 4 5 6 7 	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization Potal Transmission Depreciation & Amortization Wher than Income Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital	(Note A) (Note P) enter positive	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c	15. 7,649 15. 56,299 17,688, 17,688
9 0 1 1 2 3 1 4 5 6 6	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization Potal Transmission Depreciation & Amortization Wher than Income Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Stock Less Account 216.1	(Note A) (Note P) enter positive enter negative enter negative	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	15. 7,649 15. 56.295 17,688, 17,688 188,161 \$ 4,044,328.
2 3 4 5 3 3 1 0 1 2 3 4 5 6 6 6 6 6	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization Internation Income Faxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Stock	(Note A) (Note P) enter positive	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 * 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114)	15. 7,645 15. 56,295 17,688 17,688 188,161 188,161 \$ 4,044,328 -1,646
2 2 3 3 4 4 5 6 6 6 8 9 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization Wher than Income Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Account 216.1 Less Account 216.1 Less Account 216.1 Less Account 219. Common Stock Long Term Debt	(Note A) (Note P) enter positive enter negative enter negative (Note Z)	(Line 5) (Line 59 * 90) p336.11.b (See Attachment 5) p336 or p336.11d (See Attachment 5) (Line 39 * 93) (Line 5) (Line 94 * 95) (Line 86 * 86a * 91 * 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c	15,7,641 15,7,641 15,7,641 15,7,641 17,688 17,688 17,688 188,161 188,161 18,164 4,042,681 4,042,681
233 345 366 37 - 012 3 1 4566 567 8 9	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization Wher than Income Taxes Other than Income Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Account 216.1 Less Account 216.1 Less Account 219. Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt	(Note A) (Note P) enter positive enter negative enter negative (Note Z)	(Line 5) (Line 59 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.82c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p111.81c	15. 7,645 15. 15. 16.296 17,686 17,686 188,161 188,161 \$ 4,044,328 -1,646 4,042,681
23 44 56 7	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization ither than Income Taxes Other than Income Total Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Account 216.1 Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain an Reacquired Debt Plus Gain an Reacquired Debt Plus Gain on Reacquired Plus Care Plus Care Care Care Care Care Care Care Care	(Note A) (Note P) enter positive enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 3 (Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 108a) p112.17c through 21c p113.81c p113.81c p13.81c Attachment 18 - ADIT EDY, Line 7	15. 7,645 15. 15. 15. 16.295 17,688 17,688 188,161 188,161 188,161 18,161 18,161 3,98,076 -6,156
23345567 es C	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization Wher than Income Taxes Other than Income Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Profestered Stock Less Account 216.1 Less Account 216.1 Less Account 216.1 Less Loss on Reacquired Debt Less LDI na Securitization Bonds Total Long Term Debt Less LDI na Securitization Bonds Total Long Term Debt Preferred Stock Preferred Preferred Preferred Pr	(Note A) (Note P) enter positive enter negative enter negative (Note Z) enter positive	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) P117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p118.1c attachment 18 - ADIT EOY, Line 7 Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Sum Lines 108 to 112) p112.3c	15. 7,645 15. 7,645 15. 15. 16.296 17,688 17,688 188,161 188,161 \$ 4,044,328 -1,646 4,042,681 3,998,076 -6,156 1,697 3,993,615
234566 012 3 4566a7 89012345	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Internation Income Taxes Other than Income Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Preferred Dividends Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less LID on Securitization Bonds (Note P) Total Long Term Debt Less LID on Securitization Bonds (Note P)	(Note A) (Note P) enter positive enter negative enter negative enter negative enter negative enter negative enter negative enter positive enter negative enter positive enter positive enter negative (Note X)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 3 (Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 108a) p112.17c through 21c p113.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - ADIT EOY, Line 7 Attachment 18 - Bots 108 to 112)	15. 7,649 15. 7,649 15. 15. 16.295 17,688. 17,688. 17,688. 17,688. 4,044,328. 1,646 4,042,681 3,998,076 -6,158 1,697 3,993,616 4,042,681
233 44 5 5 6 7 - es C 7 - es C 7 10 10 10 10 10 10 10 10 10 10 10 10 10	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Fotal Transmission Depreciation & Amortization Fotal Transmission Depreciation & Amortization Wher than Income Faxes Other than Income Faxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Slock Less Account 216.1 Less Account 219 Common Slock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Slock Common Stock Common Stock Total Capitalization Debt % Total Long Term Debt Total Capitalization	(Note A) (Note P) enter positive enter negative enter negative enter negative enter negative enter negative enter negative enter positive enter negative enter positive enter positive enter negative (Note X)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p336 or p336.11d (See Attachment 5) p336 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 101) p112.16c (Line 114) p112.12c p111.16c (Sum Lines 104 to 106a) p12.17c through 21c p111.81c p111.81c p113.81c Attachment 8 (Sum Lines 104 to 106a) p12.17c through 21c p111.81c p113.81c Attachment 8 (Sum Lines 108 to 112) p112.92 (Line 107) (Sum Lines 108 to 112) p112.92 (Line 107) (Sum Lines 113 to 115)	15. 7,649 15. 7,649 15. 15. 16.295 17,688, 17,688 188,161 188,161 \$ 4,044,328, -1,646 4,042,681 3,998,076 -6,158 1,697 3,993,615 4,042,681 8,036,297 49,494
2334555 7 es C	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Internation Income Taxes Other than Income Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Proferred Stock Less Account 216.1 Less Account 219. Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain or Reacquired Debt Plus Gain or Reacquired Debt Less Loss on Securitization Bonds Less Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization	(Note A) (Note P) enter positive enter negative enter negative enter negative enter negative enter negative enter negative enter positive enter positive enter negative (Note X) (Note X)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 2 (Line 98) p112.16c (Line 114) p112.12c p113.16c (Line 114) p112.12c p113.16c (Sum Lines 104 to 106a) p12.17c through 21c p113.61c Attachment 18 CSum Lines 108 to 112) p112.3c (Sum Lines 108 to 112) p112.3c (Sum Lines 108 to 112) p112.3c (Jine 107)	15. 7,649 15. 7,649 15. 15. 17,688 17,688 188,161 188,161 188,161 3,998,076 -6,158 1,697 3,993,616 4,042,681 8,036,297 49,
2334456 7 es C	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Ither than Income Taxes Other than Income Total Taxes Other than Income Capitalization Galculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219. Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Stock Common Stock Total Common Stock Total Common Stock Total Capitalization Debt % Preferred Stock Common Stock Total Common Stock Total Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt	(Note A) (Note P) enter positive enter negative enter negative enter negative enter negative enter negative (Note Z) enter negative enter positive enter negative (Note X) (Note Y) (Note Y)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.31c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - ADIT EOY, Line 7 Attachment 18 - County 10 (Sum Lines 101 line 107) (Sum Lines 101 line 107) (Sum Lines 101 line 107) (Sum Lines 108 line 112) p1 line 107) (Sum Lines 108 line 115) (Line 108 (108+114+115)) (Line 115 / (108+114+115))	15. 7,649 15. 7,649 15. 7,649 15. 16.295 17,688 17,688 18,161 188,161 \$ 4,044,328, -1,646 4,042,681 3,998,076 -6,159 -6,159 -6,159 -1,697 -3,993,615 -4,042,681 -8,036,297 -4,99 -5,00 -6,00 -6,00
2 3 4 5 6 7 es C	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission For Interest Common Depreciation & Amortization Internation Income Faxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Proprietary Capital Less Preferred Dividends Proprietary Capital Less Preferred Stock Less Acount 216.1 Less Acount 219 Common Stock Long Term Debt Less ADIT associated with Gain or Loss Less Common Stock Total Capitalization Debt % Preferred % Preferred Stock Common Stock Total Long Term Debt Preferred % Preferred Stock Common Stock Common Stock	(Note A) (Note P) enter positive enter negative enter negative enter negative enter negative enter negative (Note Z) enter negative enter positive enter negative (Note X) (Note Y) (Note Y)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p336 or p336.11d (See Attachment 5) p336 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.16c (Sum Lines 104 to 106a) p12.17c through 21c p111.81c p111.81c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.90 (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 108 / (108+114+115)) (Line 115 / (108+114+115)) (Line 115 / (108+114+115))	15.0 7,649, 15.0 15.0 16.295, 17,688, 17,688, 188,161, 188,161, 4,042,681, 3,998,076, -6,158, 1,697, 3,93,615, 4,042,681, 8,036,297, 49,1
23 44 56 7 -	General Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Interpretation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Ither than Income Taxes Other than Income Taxes Other than Income Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Preferred Dividends Proprietary Capital Less Preferred Stock Less Account 216 1 Less Account 216 1 Less Account 216 1 Less Lond Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred Stock Common Stock Total Long Term Debt (Weighted Cost of Debt Total Long Term Debt (Weight	(Note A) (Note P) enter positive enter negative enter negative enter negative enter negative enter positive enter positive enter positive enter positive (Note Z) (Note Z) (Note Q) (Note Q) (Note Q)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 98 * 96) Attachment 2 (Line 98) P117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p111.16c p111.16c p111.16c p111.18c p111.18	1,646, 4,042,681, 3,998,076, -6,158, 1,697, 3,993,615, 4,042,681, 8,036,297, 4,91, 0,0 0,0 0,0 0,0 0,0
23 44 56 7 = 6 8 9 = 6 10 10 10 10 10 10 10 10 10 10 10 10 10	General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission For Interest	(Note A) (Note P) enter positive enter negative enter negative enter negative enter negative enter positive enter positive enter positive enter positive (Note Z) (Note Z) (Note Q) (Note Q) (Note Q)	(Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p336 or p336.11d (See Attachment 5) p336 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.16c (Line 114) p112.12c p111.81c p113.81c p113.81c Attachment B - ADIT EOY, Line 7 Attachment 8 (Sum Lines 104 to 106a) p12.17c through 21c p111.81c p113.81c p113.81c (Line 108 (108*114*115)) (Line 108 (108*114*115)) (Line 108 (108*114*115)) (Line 108 (108*114*115)) (Line 102 (113) (Line 102 (113) (Line 103 (114)	15.1 7,649, 15.1 7,649, 15.1 15.1 15.1 17,688, 17,688, 17,688, 17,688, 1,646, 4,044,328, -1,646, 4,042,681, 3,998,076 -6,158, 1,697, 3,993,615 4,042,681, 8,036,297, 4,91,000,000,001

Compos	ite Income Taxes			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
128	SIT=State Income Tax Rate or Composite	(Note I)		8.30%
130	p	(percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
131 132a	T T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.56% 38.04%
132b	Tax Gross-Up Factor	1*1/(1-T)		1.3804
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-25.956
134	Tax Gross-Up Factor	che negative	(Line 132b)	1.3804
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-35,830
136a	Tax Adjustment for AFUDC Equity Component of Transmission	Depreciation Expense (Note T)	Attachment 5, Line 136a	283,637
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Tra	ansmission Component (Note T)	Attachment 5, Line 136b	-1,598,157
136c 136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Tran- Amortization of Other Flow-Through Items - Transmission Com	smission Component (Note T) conent (Note T)	Attachment 5, Line 136c Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)	(1001)	(Line 136a + 136b + 136c + 136d)	-1,314,520
136f	1/(1-T)		(Line 132b)	1.3804
136g	Other Income Tax Adjustment		(Line 136e * 136f)	-1,814,558
	ncome Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	33,675,692
138	Total Income Taxes		(Line 135 + 136g +137)	31,825,304
REVEN	JE REQUIREMENT			
139	Net Property, Plant & Equipment		(Line 39)	1,956,534,466
140	Adjustment to Rate Base		(Line 58)	-279,588,009
141	Rate Base		(Line 59)	1,676,946,457
142	O&M		(Line 85)	61.457.803
143	Depreciation & Amortization		(Line 97)	56,295,434
144	Taxes Other than Income		(Line 99)	17,688,826
145 146	Investment Return Income Taxes		(Line 127) (Line 138)	127,814,024 31,825,304
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	295,081,392
148	Transmission Plant In Service		(Line 19)	2,554,531,989
149	Excluded Transmission Facilities	(Note M)	Attachment 5	0
150	Included Transmission Facilities		(Line 148 - 149)	2,554,531,989
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152 153	Gross Revenue Requirement		(Line 147) (Line 151 * 152)	295,081,392 295,081,392
153	Adjusted Gross Revenue Requirement		(Line 151 - 152)	295,061,392
154	Revenue Credits		Attachment 3	7,367,012
155	Interest on Network Credits	(Note N)	PJM Data	
156	Net Revenue Requirement		(Line 153 - 154 + 155)	287,714,379
157 158	Net Revenue Requirement Net Transmission Plant		(Line 156) (Line 19 - 30)	287,714,379 1,895,777,048
159	Net Plant Carrying Charge		(Line 19 - 30) (Line 157 / 158)	15.18%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158	12.62%
161	Net Plant Carrying Charge without Depreciation, Return, nor Inc.	come Taxes	(Line 157 - 86 - 127 - 138) / 158	4.20%
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	128,075,050
163	Increased Return and Taxes Net Revenue Requirement per 100 Basis Point increase in ROI	=	Attachment 4	171,277,783 299.352.833
164 165	Net Revenue Requirement per 100 Basis Point increase in ROI Net Transmission Plant	-	(Line 162 + 163) (Line 19 - 30)	299,352,833 1,895,777,048
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE	:	(Line 164 / 165)	15.79%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without		(Line 163 - 86) / 165	13.23%
168	Net Revenue Requirement		(Line 156)	287,714,379
169	True-up amount		Attachment 6A, line 4, column j	16,189,598
170 171	Plus any increased ROE calculated on Attachment 7 other than		Attachment 6, line 18, column 12 Attachment 5	908,911
171 171a	Facility Credits under Section 30.9 of the PJM OATT and Facilit MAPP Abandonment recovery pursuant to ER13-607	y Greats to vineland per settlement in ER05-515	Attachment 5 Attachment 5	-
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171 + 171a)	304,812,888
173	1 CP Peak	(Note L)	P.IM Data	5871.8
174	Rate (\$/MW-Year)	(Note L)	(Line 172 / 173)	51,911
175	Network Service Rate (\$/MW/Year)		(Line 174)	51,911
•	· · ·		• •	

- Electric portion only

 Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.

 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

- For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CVIIIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

 Transmission Portion Only

 All EPRI Annual Membership Dues

 All ERQuilatory Commission Expenses

 Safety related advertising included in Account 930.1

 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

 The currently effective income tax rate, where FIT is the Federal income tax rate; STI is the State income tax rate, and p = "the percentage of federal income tax deductible for state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state in the state in the state in the state income tax rate, and p in the project of the state in the state

- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the assured using the its expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and inabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 168(i)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in an origination of ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity in the true-up adjustment to the projected prorated ADIT activity in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity in the projected monthly ADIT activity in a increase and actual monthly ADIT activity in the actual monthly ADIT activity will be used. Elkewise, when projected monthly ADIT activity and the actual monthly ADIT activi
- These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities of reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 10 ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (Projected) filing See Attachment 10 ADIT Rate Base Adjustment, Column F for
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Intrough roverment sintain represent une statual tradinates in in reputor storous and records (trait oralarited in ministry) oralized status oralized in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 Common Store balance will reflect the 13 month average of the balances, of which the 1st and 15th are found on page 112 lines 16.c. & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specific

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocatec Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2024 Accumulated Deferred Income Taxes (Account No. 190) Days in Period Projection - Proration of Deferred Tax Activity (N Actual - Proration of Deferred Tax Activity (Note I Prorated Preserved Prorated Actual Balance Prorated Projected Monthly Activity Total Days Remaining Days Proration Amount Projected Balance Actual Monthly Line Month in Future Test Period Projected vs. Actua (Actual vs Projected) (Actual vs Projected) (Col. K + Col. L + Col. M. Per Month Per Month (Column C / Column D) Monthly Activity Col. G Plus Col. H. Precedin Activity (Column E x Column F (Note C) (Note D) (Note E) Balance) Preceding Balance) ADIT Subject to Proration 12/31/2023 (Actuals) 50.00% 50.00% 50.00% 50.00% 1,049,382 1,049,382 1,049,382 1,049,382 524,691 524,691 524,691 524,691 524,691 1,049,382 1,574,073 2,098,763 1,049,382 1,049,382 1,049,382 1,049,382 January February March 214 214 214 214 214 214 214 214 214 214 March
April
May
June
July
August
September
October 50.00% 1,049,382 524,691 907,176 2,623,454 3,530,630 1,049,382 1,049,382 86.45% 71.96% 57.48% 43.46% 1,049,382 1,049,382 1,049,382 1,049,382 1,049,382 755,163 603,149 456,040 304,026 156,917 4,285,793 4,888,942 5,344,982 5,649,008 1,049,382 1,049,382 1,049,382 1,049,382 1,049,382 5,805,925 1,049,382 Novembe December Total (Sum of Lines 2 - 13) 0.47% 1,049,382 4,904 5,810,829 1,049,382 12 592 580 12 592 580 15 16 17 Beginning Balance - ADIT Not Subject to Proration 12/31/2023 (Actuals) 1.879.857 Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) (Note F) (Col. (H), Line 15 + Line 16) 1,879,857 (Col. (M), Line 15 + Line 16) Ending Balance - ADIT Not Subject to Proration 12/31/2024 (Projected) 2,776,195 Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) (Note F) (Col. (H), Line 18 + Line 19) (Col. (M), Line 18 + Line 19) 2,776,195 21 22 23 ([Col. (H), Line 17 + Line 20] /2) ([Col. (M), Line 17 + Line 20] /2) Average Balance as adjusted (non-prorated) 2.328.026 Prorated ADIT
Amount for Attachment H-9A, Line 40a (Col. (H), Line 13) (Col. (H), Line 21 + Line 22) 5,810,829 8,138,855 (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)

Days in Period Projection - Proration of Deferred Tax Activity (Actual - Proration of Deferred Tax Activity (Note (H) Prorated Prorated Projected Difference Total Days Preserve Proration Preserve Proration Davs Prorated Days Proration Amount Projected Projected Balance Actual Monthly Actual Balance Per Future Test Period Monthly Activity (Column E x Column F) Projected vs. Actua (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Line Month Per Month Column C / Column D) Monthly Activity Col. G Plus Col. H, Precedi (Col. K + Col. L + Col. M, Preceding Balance) Balance) 24 ADIT Subject to Proration 12/31/2023 (Actuals) 50.00% 50.00% 50.00% 50.00% 25 26 27 28 29 30 31 32 33 34 35 36 37 214 214 214 214 214 214 214 214 214 214 March March April May June July August 50.00% 50.00% 86.45% 71.96% 57.48% 43.46% 185 154 123 September October 28.97% Novembe 14 95% Beginning Balance - ADIT Not Subject to Proration 12/31/2023 (Actuals) 38 39 40 Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) (Note F) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) 12/31/2024 (Projected) (Note F) (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43] /2) ([Col. (M), Line 40 + Line 43] /2) (Col. (M), Line 36) (Col. (M), Line 44 + Line 45) Average Balance as adjusted (non-prorated) Prorated ADIT (Col. (H), Line 36) (Col. (H), Line 44 + Line 45) Amount for Attachment H-9A, Line 40b Accumulated Deferred Income Taxes - Property (Account No. 282)

Days in Period Projection (J) (H) Prorated Total Days Prorated Projected Difference Preserve Proration Preserve Proration Days Per Month Prorated Days Per Month Proration Amount Projected Monthly Activity Projected Balance (Col. G Plus Col. H, Precedi Actual Monthly Actual Balance (Col. K + Col. L + Col. M, Preceding Balance) Line Month Per Future Test Period Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) (Column C / Column D Activity Balance) 47 ADIT Subject to Proration 12/31/2023 (Actuals) (92,015,245) (1,279,631 (1,260,145 214 214 214 214 214 214 214 214 214 214 (350,851 (333,600 (175,426 (166,800 (92,190,671) (92,357,471) 50.00% 50.00% (1,260,145) (1,270,913) (1,231,502) (1,207,962) (1,014,642) (1,143,483) (1,102,529) (1,086,832) (1,040,531) (333,600 (448,828 (292,734 (275,378 (290,675 (237,169 (1,713,482) (304,341 (255,224 March (224,414 (146,367 (137,689 (251,284 (170,673 (984,852 (92,581,885) (92,728,252) (92,865,941) (93,117,225) (93,287,898) (94,272,750) March April May June July August 50.00% 50.00% 50.00% 86.45% 71.96% 57.48% 43.46% September October (132,261 (73,943 (94,405,010) (94,478,953) 28.97% Novembe 14.95% (229,069 (34.253 (94.513.207 (1.025.561 0.47% 2,155 (94,511,051 (452,648 (13,116,380) (452,648 (452,648 (452,648)

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocatec Attachment 1A - ADIT Summary

						Attuorimo	it ist subit outlined	,					
	Rate Year =	Projected for	the 12 Months En	ded December	31, 2024								
61	Beginning Balance - ADIT Not Subject to	n Proretion				12/31/2023 (Actuals)		(171,198,718)					
62 63	Beginning Balance - ADIT Depreciation a Beginning Balance - DTA / (DTL)	Adjustment				(Note F) (Col. (H), Line 61 + Line 62)		(171,198,718)	(Col. (M), Line 61 + Line	62)			
64	Estimated Ending Balance - ADIT Not Si	ubject to Proration				12/31/2024 (Projected)		(225,385,963)	-				-
65 66	Ending Balance - ADIT Depreciation Adj Ending Balance - DTA / (DTL)	justment				(Note F) (Col. (H), Line 64 + Line 65)		(225,385,963)	(Col. (M), Line 64 + Line	65)			-
67	Average Balance as adjusted (non-prora	ated]				([Col. (H), Line 63 + Line 66]	(2)	(198,292,341)	([Col. (M), Line 63 + Line	66] /2)			_
68 69	Prorated ADIT Amount for Attachment H-9A, Line 40					(Col. (H), Line 59) (Col. (H), Line 67 + Line 68)		(94,511,051) (292,803,392)	(Col. (M), Line 59) (Col. (M), Line 67 + Line				(452,648 (452,648
	Accumulated Deferred Income Taxes	- Other (Account	No. 283)										
	(A)	(B)	ys in Period (C)	(D)	(E)	Projection - F (F)	roration of Deferred Tax (G)	Activity (Note A) (H)	(1)	Actual - P (J)	roration of Deferred Tax (K)	Activity (Note B) (L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
70	ADIT Subject to Proration		·			12/31/2023 (Actuals)		-			•		-
71	January	31		- 21	50.00%	-	-		-	-	-	-	-
72 73	February March	28 31		- 21	50.00% 50.00%	1	-			-	-		
74 75	April Mav	30		214	50.00%	-	-	-	-	-	-	-	-
76 77	June	31 30	185	21	86.45%						:		
77 78	July August	31 31	154	21	71.96% 57.48%	-	-		-	-	-	-	-
79	September	30	93	21	43.46%					-		-	
80 81	October November	31 30	62	21	28.97% 14.95%	-	-	-	-	-	-	-	-
82	December	30	1	21		1	-			-	-		
83	Total (Sum of Lines 71 - 82)	365				-	-		-	-	-	-	
84	Beginning Balance - ADIT Not Subject to					12/31/2023 (Actuals)		(12,790,842)	-				-
85 86	Beginning Balance - ADIT Depreciation a Beginning Balance - DTA / (DTL)	Adjustment				(Note F) (Col. (H), Line 84 + Line 85)		(12,790,842)	(Col. (M), Line 84 + Line	85)			-
									((),	,			
87 88	Estimated Ending Balance - ADIT Not Si Ending Balance - ADIT Depreciation Adj	ubject to Proratior				12/31/2024 (Projected) (Note F)		(12,090,843)	-				
89	Ending Balance - DTA / (DTL)	,				(Col. (H), Line 87 + Line 88)		(12,090,843)	(Col. (M), Line 87 + Line	88)			-
90	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 86 + Line 89]	2)	(12,440,842)	([Col. (M), Line 86 + Line	89] /2)			
91 92	Prorated ADIT Amount for Attachment H-9A, Line 40					(Col. (H), Line 82) (Col. (H), Line 90 + Line 91)		(12.440.842)	(Col. (M), Line 82) (Col. (M), Line 90 + Line				
52						(00. (1), 2110 00 - 2110 01)		(12,440,042,	(Ooi. (M), Elilo OO - Elilo	5.,			
	Accumulated Deferred Investment Tax	Da	nt No. 255) lys in Period			Projection - F	Proration of Deferred ITC	Activity (Note A)			roration of Deferred ITC	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorated
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance
Line	World	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration		l		· · · · · · · · · · · · · · · · · · ·			Dalalice			ļ		r receding balance
	DITC Subject to Proration					12/31/2023 (Actuals)		-					-
94 95	January February	31 28		214	50.00% 50.00%		-	•	-	-	-	-	•
96	March	31		- 21	50.00%		-		1	-		-	-
97 98	April Mav	30		214	50.00%		-	•	-	-	-	-	•
99	June	31 30	185	21	86.45%					-			
100	July	31	154	21	71.96%	-		-	-	-	-	-	-
101 102	August	31				-		-	-		-	-	•
102	September October	30 31	93 62	21				-					
104	November	30	32		14.95%								
105	December	31	1	21			-	<u>=</u>		-	-		<u> </u>
106	Total (Sum of Lines 94 - 105)	365				-	-		-	-		-	
107	Beginning Balance - DITC Not Subject to	o Proration				12/31/2023 (Actuals)							
108 109	Beginning Balance - DITC Adjustment Beginning Balance - DITC					(Note F) (Col. (H), Line 107 + Line 108)	-	(Col. (M), Line 107 + Lin	e 108)			-
110	Estimated Ending Balance - DITC Not S	ubject to Proration				12/31/2024 (Projected)			-				
111	Ending Balance - DITC Adjustment					(Note F)			(Cal (M) Line 442 : 12	- 444)			-
112	Ending Balance - DITC					(Col. (H), Line 110 + Line 111		•	(Col. (M), Line 110 + Lin				-
		and and				([Col. (H), Line 109 + Line 11:	2] /2)	-	([Col. (M), Line 109 + Lin	ie 112] /2)			-
113	Average Balance as adjusted (non-prora	sted,				(C-I (II) I : 10E)							
113 114 115	Average Balance as adjusted (non-prora Prorated DITC Amount for Attachment H-9A, Line 40					(Col. (H), Line 105) (Col. (H), Line 113 + Line 114)		(Col. (M), Line 105) (Col. (M), Line 113 + Lin				
114	Prorated DITC					(Col. (H), Line 105))		(Col. (M), Line 105)				

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocatec Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2024

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up Adjustment".

But Water But and All States

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(i)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is everaged rather than prorated. This section is used to prorate the projected ADI Tollance.
- The belances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(I)+(I)(I)(I) and averaged in accordance with IRG Section 189(I)(I)(II) in the calculations of rate base in the projected revenue requirement with read in the true-up adjustment. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity by 50 percent of the activity of accesses. So percent of the activity of accesses, 50 percent of the activity of accesses, 50 percent of the activity of accesses and actual monthly ADIT activity is an increase and actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- C Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity), that did not occur) and a positive in Column J represents under-projection (access of actual activity) are projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (access of actual activity) are projected activity. If a did not occur).
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column II Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			December 31, 2024 (Projected) Gas, Production, Only						
Line	ADIT (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related			
1	ADIT-190 ADIT-281	2,776,195		1 1	1,018,659	1,757,536			
3	ADIT-282 ADIT-283	(225,385,963) (12,090,843)			(225,385,963) (2,732,394)	(9,358,448)			
5	ADITC-255	1 1 1-				11111			
ь	Subtotal - Transmission ADIT	(234,700,611)		-	(227,099,699)	(7,600,913)			
Line	Description	Total							
7	ADIT (Reacquired Debt)	(1,697,154)							

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Patri Too (Not oubject to 1 Totalion)		other Holatea	Holatou	rtolatoa		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Benefits	1,931,436	-	-	-	1,931,436	recoverable in the transmission formula.
Accrued Bodily Injuries	735,228	-	_	667,495	67,732	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a recoverable in the transmission formula.
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Bonuses & Incentives Accrued Environmental Liabilit	4,265,945	-	-	-		recoverable in the transmission formula.
Accrued Environmental Liability Accrued Liability - Lega	18,541,644	18,541,644	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Liability - Lega Accrued Liability - DC Distribution Undergroun	775.041	775.041	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accided Elability - DC Distribution Ondergrouni	775,041	775,041	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula
Accrued OPEB	(3.076.453)					FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	2.493.944	2,493,944				ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Payroll Taxes - AIP	(1,179,425)	2,400,044	_	_		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a recoverable in the transmission formula.
	(1,113,125)				(1,115,125)	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Retention	3,674			-	3,674	recoverable in the transmission formula.
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Severance	168,086	-	-	-	168,086	recoverable in the transmission formula.
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Vacation	1,113,900	-	-	-	1,113,900	recoverable in the transmission formula.
	5 007 450				5 007 450	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a recoverable in the transmission formula.
Accrued Worker's Compensation Allowance for Doubtful Accounts	5,297,152 22,365,564	22.365.564	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Asset Retirement Obligation	10.176.751	10.176.751	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Compensatior	(1 641 564)	(1 641 564)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Revenue	29,353,205	29.353.205				ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Dolorios Novembe	20,000,200	20,000,200				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Long-term Incentive Plan	32,332	_	_	_		recoverable in the transmission formula.
Merger Commitments	413.833	413,833	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Credits	759,409	759,409	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Prepaid Taxes	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Liability	9,627,643	9,627,643	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Liability - FERC Transmission True-up	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Sales & Use Tax Reserve	167,033	167,033	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
State Income Taxes	4,459,188	4,459,188	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Capital Loss Carryforwarc	11,222	11,222	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plan
State Net Operating Loss Carryforward	3.995.910			3.995.910		service that is included in rate base.
Maryland Additional Subtraction Carryforwar	185.952	185.952		3,995,910		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Maryland 10-309 Carryforward	264.456	100,832	-	264.456		ADIT attributable to plant in service that is included in rate bas
Unamortized Investment Tax Credit	286.489		_	286,489		Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Deferred Tax Assets	55,523	55,523				ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
						Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. T
						balance is excluded from rate base and removed below.
Income Tax Regulatory Liability	69,048,915	69,048,915	-	-	-	
Charitable Contribution Carryforwar	180.632.033	166,793,302	-	5.214.350	8.624.381	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Subtotal: ADIT-190 (Not Subject to Proration)	180,632,033	166,793,302	•	5,214,350	8,624,381	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT	(286.489)	-		(286.489)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	(69,048,915)	(69,048,915)	-	,	-	
Less: OPEB related ADIT, Above if not separately remove	3,076,453		-	-	3,076,453	
Total: ADIT-190 (Not Subject to Proration)	114.373.082	97.744.387		4,927,861	11,700,834	
	114,010,002	01,1-44,001		4,021,001	, . 50,054	
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				20.67%		
Transmission Allocato			100.00%			
Other Allocator		0.00%			"	
ADIT - Transmission	2,776,195	-	-	1,018,659	1,757,536	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
CMT Credit Carryforward	60,917,815	-		60,917,815		
Subtotal: ADIT-190 (Subject to Proration)	60,917,815	-		60,917,815	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabiliti€						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)	60,917,815	-	-	60,917,815		
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				20.67%		
Transmission Allocato		·	100.00%		The state of the s	
Other Allocator		0.00%				
ADIT - Transmission	12,592,580			12,592,580	-	<u>-</u>

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	180,632,033	166,793,302	-	5,214,350	8,624,381	
ADIT-190 (Subject to Proration	60,917,815	-		60,917,815	-	
Total - FERC Form 1, Page 234	241,549,848	166,793,302		66,132,165	8,624,381	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column I

 4. ADIT items related to Iabor and not in Columns C & B are included in Column I

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(B)	(C)	(D)	(E)	(F)	(G)
			Dlant	Labor	
Total					Justification
		Related			ADIT attributable to plant in service that is included in rate bas
			(1,127,000,295)		ADIT attributable to contributions-in-aid of construction excluded from rate bas
10,122,331	10,122,001				Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUE
					Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
(02.405.154)	(76 347 450)	(17 147 606)			excluded from Rate Base.
		(17,147,090)	27 524 092		ADIT is included to the extent attributable to plant in service that is included in rate bas
00,091,524	43, 167,441	•	37,524,083	-	Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of wheth
(55,000,000)	(55,000,000)				the difference is normalized or flowed-through. These items are removed below.
		-	-	-	the difference is normalized or flowed-through. I nese items are removed below.
(1,107,345,896)	128,011	(17,147,696)	(1,090,326,211)		
	(43,167,441)		-		
93,495,154	76,347,459	17,147,696	-		
55,003,606	55,003,606	-	-	-	
-	-	-		-	
(1,002,014,576)	88,311,635		(1,090,326,211)	-	
				15.02%	
			20.67%		
		100.00%			
	0.00%			·	· · · · · · · · · · · · · · · · · · ·
(225,385,963)	-	-	(225,385,963)		
	Total (1.116.261.617) 76.722.957 (33.495.154) 80.691,524 (55.003.606) (1.107.345.965) (43.167.441) 93.495.154 55.003.606 (1.107.345.965) (1.1002.014.576)	Gas, Production, Distribution, or Other Related (1,116,261,617) 11,588,678 (31,495,154) (76,347,459) (33,495,154) (76,347,459) (30,691,524 43,167,441) (55,003,606) (55,003,606) (1,107,345,896) 128,011 (43,167,441) (43,167,441) (33,495,154) 76,347,459 (55,003,606) 55,003,606 (1,107,345,896) 128,011 (43,167,441) 43,167,441) (43,167,441) 63,167,441) (43,167,441) 83,495,154 (1,002,014,576) 88,311,835	Gas, Production, Distribution, or Only Transmission Related (1,116,261,617) 11,588,678 -	Gas, Production, Distribution, or Total Total	Cas, Production, Distribution, or Transmission Plant Plant

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxe:	(508,597,356)			(508,597,356)	-	ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(508,597,356)		-	(508,597,356)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitic						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(508,597,356)			(508,597,356)		
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				20.67%		
Transmission Allocato			100.00%			
Other Allocator		0.00	%			
ADIT - Transmission	(105,134,320)			(105,134,320)	-	

(A)	(B)	Gas, Production,	Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(1,107,345,896)	128,011	(17,147,696)	(1,090,326,211)	-	
ADIT-282 (Subject to Proration	(508,597,356)	-	-	(508,597,356)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,615,943,251)	128,011	(17,147,696)	(1,598,923,567)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column I
 4. ADIT items related to Iabor and not in Columns C & D are included in Column I
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57

Total	Gas, Production, Distribution, or Other Related	Only Transmission	Plant	Labor	
Total			Plant	Labor	
Total	Other Related				
		Related	Related	Related	Justification
					ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmissi
(10,039,391)	-	-	(10,039,391)		formula.
(1,769,045)	(1,769,045)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
					ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmissi
(3,178,828)	-	-	(3,178,828)		formula.
					Included because the pension asset is included in rate base. Related to accrual recognition of expense
	-	-	-		book purposes & deductibility of cash fundings for tax purposes.
	-	-	-	(1,213,933)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
(75,981,201)	(75,981,201)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
					The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the n
		-	-		bond issue for book purposes. Excluded here since included in Cost of Debt
(154,599,198)	(79,076,896)		(13,218,219)	(62,304,082)	
-					
-					
-					
-					
(154.599.198)	(79.076.896)	-	(13.218.219)	(62.304.082)	
(- , , ,	(), , , , , , , , , , , , , , , , , , ,		(, , , , , ,	(. , , ,	
				15.02%	
			20.67%		
		100.00%			
	0.00%				
(12,090,843)	-	-	(2,732,394)	(9,358,448)	
	(3,178,828) (61,090,149) (7,2181,933) (7,2181,933) (1,326,650) (154,599,198)	(1,769,045) (1,769,045) (3,178,828) - (61,090,149) (1,213,933) (75,981,201) (75,981,201) (1,326,650) (1,326,650) (154,599,198) (79,076,896) - (154,599,198) (79,076,896)	(1,769,045) (1,769,045) - (3,178,828) - (61,090,149) - (1,213,933) (75,981,201) (75,981,201) - (1,326,650) (1,326,650) - (154,659,186) (79,076,896) - (154,559,189) (79,076,896) -	(1,769,045)	(10,039,391) (10,039,391) (17,69,045) (17,69,045) (3,178,828) (3,178,828) (3,178,828) (61,090,149) (61,090,149) (12,13,933) (12,13,933) (75,981,201) (1,213,933) (75,981,201) (13,218,219) (62,304,082) (154,599,198) (79,076,896) - (13,218,219) (62,304,082)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT- 283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
	-					
Subtotal: ADIT-283 (Subject to Proration)	-			-		
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Subject to Proration)	-			-		
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				20.67%		
Transmission Allocato			100.00%			
Other Allocator		0.00	%			
ADIT - Transmission	-				-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration	(154,599,198)	(79,076,896)		(13,218,219)	(62,304,082)	
ADIT-283 (Subject to Proration	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(154,599,198)	(79,076,896)		(13,218,219)	(62,304,082)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns 0 & D are included in Column I
 4. ADIT items related to Iabor and not in Columns 0 & D are included in Column I
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
ADTIC-255 (Unamortized investment Tax Credits)	Iotai	Other Related	Related	Related	Related	Justinication
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,039,622)		-	(1,039,622)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,039,622)	-	-	(1,039,622)	-	
Less: Adjustment to rate base				1,039,622		
Total: ADIT-255	(1,039,622)	-	-		-	
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				20.67%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-		-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	125,567		-	125,567		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.1) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	125,567		-	125,567		
Wages & Salary Allocator					15.02%	6
Gross Plant Allocator				20.67%		
Transmission Allocato			100.00%			
Other Allocator		0.00%		·		
Investment Tax Credit Amortization - Transmission	25,956	-	-	25,956		

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2023 (Actuals Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	1,879,857			122,322	1,757,536
2	ADIT-281	-			-	-
3	ADIT-282	(171,198,718)			(171,198,718)	_
4	ADIT-283	(12,790,842)			(2,422,300)	(10,368,542)
5	ADITC-255	-				
6	Subtotal - Transmission ADIT	(182,109,702)			(173,498,696)	(8,611,006)
Line	Description	Total				

(1,697,154)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
	4 004 400					ates to all functions and attributable to underlying operating and maintenance expenses ble in the transmission formula.
Accrued Benefits	1,931,436	-	•	-		ble in the transmission formula. ates to all functions and attributable to underlying operating and maintenance expenses
Accrued Bodily Injuries	735.228	_		667.495		ble in the transmission formula.
torded bodily injuries	100,220			507,100	ADIT rela	ates to all functions and attributable to underlying operating and maintenance expenses
Accrued Bonuses & Incentives	4,265,945	-	-	-		ble in the transmission formula.
Accrued Environmental Liability	18,541,644	18,541,644	-	-	- ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formu
Accrued Liability - Lega	-	-	-	-	- ADIT exc	luded because the underlying account(s) are not recoverable in the transmission formu
Accrued Liability - DC Distribution Undergroun	775,041	775,041	-	-	- ADIT exc	luded because the underlying account(s) are not recoverable in the transmission formu
Accrued OPEB	(2.123.256)					106 requires accrual basis instead of cash basis accounting for post retirement health of benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	(2,123,256)	3 909 785	-	-		e benefits for book purposes. These amounts are removed from rate base below.
corded Other Expenses	3,909,785	3,909,785	-	-		ates to all functions and attributable to underlying operating and maintenance expenses
occrued Pavroll Taxes - AIP	(1.179.425)	_		_		ble in the transmission formula.
	(1,110,120)					ates to all functions and attributable to underlying operating and maintenance expenses
ccrued Retention	3,674	_	_	_	3.674 recoveral	ble in the transmission formula.
					ADIT rela	ates to all functions and attributable to underlying operating and maintenance expenses
accrued Severance	168,086	-	-	-		ble in the transmission formula.
						ates to all functions and attributable to underlying operating and maintenance expenses
ccrued Vacation	1,113,900	-	-	-	1,113,900 recoveral	ble in the transmission formula.
						ates to all functions and attributable to underlying operating and maintenance expenses
Accrued Worker's Compensation	5,297,152 22,365,564	22.365.564	-	-	5,297,152 recoveral	ble in the transmission formula. cluded because the underlying account(s) are not recoverable in the transmission formu
Asset Retirement Obligation	22,365,564	22,365,564	-	-	- ADIT exc	suded because the underlying account(s) are not recoverable in the transmission formulated because the underlying account(s) are not recoverable in the transmission formu
Deferred Compensation	(1 641 564)	(1 641 564)		-		cluded because the underlying account(s) are not recoverable in the transmission formu
Deferred Revenue	29,353,205	29.353.205				luded because the underlying account(s) are not recoverable in the transmission formu
SOLITOR NOTOTIAL	20,000,200	20,000,200				ates to all functions and attributable to underlying operating and maintenance expenses
ong-term Incentive Plan	32,332	-	-	-	32,332 recoveral	ble in the transmission formula.
Merger Commitments	413,833	413,833	-	-	- ADIT exc	luded because the underlying account(s) are not recoverable in the transmission formu
Other Deferred Credits	759,409	759,409	-	-	- ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formu
Prepaid Taxes	-	-	-	-	- ADIT exc	luded because the underlying account(s) are not recoverable in the transmission formu
Regulatory Liability Regulatory Liability - FERC Transmission True-u _l	9,627,643	9,627,643	-	-	- ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formutured because the underlying account(s) are not recoverable in the transmission formuture.
Sales & Use Tax Reserve	167 033	167 033		-	- ADIT exc	suded because the underlying account(s) are not recoverable in the transmission formulated because the underlying account(s) are not recoverable in the transmission formu
State Income Taxes	4.423.968	4.423.968	-		- ADIT exc	duded because the underlying account(s) are not recoverable in the transmission formu
Capital Loss Carryforwarc	11,222	11,222		-	- ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formu
					The state	net operating loss carry-forward, net of federal taxes, is included to the extent attributa
State Net Operating Loss Carryforward	-	-	-	-		nat is included in rate base.
Maryland Additional Subtraction Carryforwar	-	-	-	-	- ADIT exc	luded because the underlying account(s) are not recoverable in the transmission formu
Maryland 10-309 Carryforward	-	-	-	-	- ADIT attr	ibutable to plant in service that is included in rate bas
						to the requirements of ASC 740, accumulated deferred income taxes must encompass
						to the requirements of ASC 740, accumulated deferred income taxes must encompass es regardless of whether the difference is normalized or flowed-through. These balance
Inamortized Investment Tax Credit	321.091			321.091		red taxes of unamortized ITC. These amounts are removed from rate base below.
other Deferred Tax Assets	55,525	55,525		021,001		duded because the underlying account(s) are not recoverable in the transmission formu
	33,323	55,325			Accumula	ated Deferred Income Taxes attributable to income tax related regulatory assets and lia
ncome Tax Regulatory Liability	89,853,624	89,853,624	-	_	- balance i	s excluded from rate base and removed below.
Charitable Contribution Carryforwan	-	-	-	-	- ADIT exc	luded because the underlying account(s) are not recoverable in the transmission formu
Subtotal: ADIT-190 (Not Subject to Proration)	199,358,846	188,792,682	-	988,587	9,577,578	
1007/040/74						
ess: ASC 740 ADIT Adjustments excluded from rate bas ess: ASC 740 ADIT Adjustments related to unamortized ITI	(321,091)			(321,091)		
.ess: ASC 740 ADIT Adjustments related to unamortized ITI .ess: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	(89.853.624)	(89.853.624)	-	(321,091)		
ess: OPEB related ADIT. Above if not separately remove	2.123.256	(00,000,024)			2.123.256	
Total: ADIT-190 (Not Subject to Proration)	111 307 387	98 939 057		667 495	11 700 834	
otal: ADIT-190 (NOT Subject to Proration)	111,307,387	98,939,057	-	667,495	11,700,834	
Wages & Salary Allocator	 				15.02%	
Gross Plant Allocator	1			18.33%	10.02.3	
Transmission Allocato			100.00%	10.3376		
Other Allocator	1	0.00%				
ADIT - Transmission	1.879.857	-		122,322	1,757,536	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only	(E) Plant	(F) Labor	(G)
ADIT-190 (Subject to Proration)	Total	Other Related	Transmission Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)						
Subtotal: Abri-190 (Subject to Profation)	,	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)		-	-	-	-	
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%			
Other Allocator	·	0.00%				
ADIT - Transmission	•	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
			Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	199,358,846	188,792,682	-	988,587	9,577,578	
ADIT-190 (Subject to Proration	-	-	-	-	-	
Total - FERC Form 1, Page 234	199,358,846	188,792,682	-	988,587	9,577,578	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column I
 4. ADIT items related to labor and not in Columns C & D are included in Column I
 5. Defiretes related to labor and not in Columns C & D are included in Column I
 5. Defiretes related to labor are included in Labor income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
ADIT- 282 (Not Subject to Proration)	Total	Other Related	ransmission Related	Plant Related	Labor Related	Justification
Plant Related Deferred Taxe:	(960.030.513)	11.891.750	rtolutou	(971.922.263)		ADIT attributable to plant in service that is included in rate bas
Contribution in Aid of Construction	66.382.383	66.382.383	-	(,,,		ADIT attributable to contributions-in-aid of construction excluded from rate bas
						Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUE Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
AFUDC Equity	(81,484,949)	(66,544,021)	(14,940,928)	-		excluded from Rate Base.
Maryland Subtraction Modification	81,141,932	43,431,897	-	37,710,035	-	ADIT is included to the extent attributable to plant in service that is included in rate bas
Plant Deferred Taxes - Flow-through	(58,327,062)	(58,327,062)	_	_		Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of wheth the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(952,318,209)	(3,165,053)	(14,940,928)	(934,212,227)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas	(43,431,897)	(43,431,897)	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	81,484,949	66,544,021	14,940,928	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	58,327,062	58,327,062	-	-	-	
Less: OPEB related ADIT, Above if not separately remove	-	-	-	-		
Total: ADIT-282 (Not Subject to Proration)	(855,938,094)	78,274,133	-	(934,212,227)		
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(171,198,718)	-	-	(171,198,718)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(502,116,886)	-	-	(502,116,886)		ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(502,116,886)	-	-	(502,116,886)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(502,116,886)	-	-	(502,116,886)		
	` ` ` ` `			,		
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(92,015,245)	-	-	(92,015,245)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(952,318,209)	(3,165,053)	(14,940,928)		-	
ADIT-282 (Subject to Proration	(502,116,886)	-	-	(502,116,886)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,454,435,095)	(3,165,053)	(14,940,928)	(1,436,329,114)	-	

Instructions for Account 282:

- Instructions for Accident Ass.

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column 0.

 2. ADIT items related only to Transmission are directly assigned to Column 0.

 3. ADIT items related to Plant and not in Columns C & D are included in Column 1.

 4. ADIT items related to labor and not in Columns C & D are included in Column 1.

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
						ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
Accrued Property Taxes	(10,039,391)	-	-	(10,039,391)		formula.
Asset Retirement Obligation	(1,769,045)	(1,769,045)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
-						ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmissi
Other Deferred Debits	(3,178,828)	-	-	(3,178,828)	-	formula.
						Included because the pension asset is included in rate base. Related to accrual recognition of expense
Pension Asset	(67,814,869)	-	-	-		book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(1,213,933)	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Asset	(89,809,276)	(89,809,276)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Unamortized Loss on Reacquired Debt	(1,553,688)	(1,553,688)	-	-		bond issue for book purposes. Excluded here since included in Cost of Debt.
Subtotal: ADIT-283 (Not Subject to Proration)	(175,379,031)	(93,132,009)	-	(13,218,219)	(69,028,802)	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Not Subject to Proration)	(175,379,031)	(93.132.009)		(13,218,219)	(69.028.802)	
	, ,,, ,,,	1		, , , , , ,	(
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocator			100.00%		·	
Other Allocator		0.00%				
ADIT - Transmission	(12,790,842)	-	-	(2,422,300)	(10,368,542)	
					, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	Plant	Labora	
ADIT- 283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Related	Labor Related	Justification
ADIT - 263 (Subject to Proration)	Iotai	Other Related	Related	Related	Related	Justinication
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Subject to Proration)	-	-		-	-	
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato	·	·	100.00%			
Other Allocator	·	0.00%		, and the second		
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration	(175,379,031)	(93,132,009)	-	(13,218,219)	(69,028,802)	
ADIT-283 (Subject to Proration	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(175,379,031)	(93,132,009)	-	(13,218,219)	(69,028,802)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column I
 4. ADIT items related to labor and not in Columns C & D are included in Column I
 5. Deferred income taxes arise when items are included in come in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,165,189)		-	(1,165,189)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8, f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,165,189)			(1,165,189)		
Subtotal: ADT1-255 (FOITH NO. 1 p. 266 & 267)	(1,165,169)	-	-	(1,105,189)	-	
Less: Adjustment to rate base				1,165,189		
Total: ADIT-255	(1,165,189)			-		
Wages & Salary Allocator		_			15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-		-	-	

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	125,565		-	125,565		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-1). A utility must not include tax credits as a reduction to rate base and as a montization against staxble income.
Subtotal: (Form No. 1 p. 266 & 267)	125,565		-	125,565	-	
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%	·	` -	
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	23,010	-	-	23,010	-	

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

						Attachment 1D - AD	IT Rate Base Adju	istment				
	Rate Year =	Projected for the		ed December 3	51, 2024	Federal Deficient / (Exc	ess) Deferred Inco	me Taxes				
	Deficient / (Excess) Accumulated D	eferred Income Taxes Days in (B)	(Account No. 19 in Period (C)	(D)	(E)	Projection - Proration (F)	of Deficient / (Excess (G)) ADIT ActivityNote A) (H)	(I) Actu	I - Proration of Deficient / (E	xcess) ADIT Activitylot	e B) (M)
Line	Month	Days R Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity Projected (Not	s. Actual (Actual vs Projecto	n Preserve Proration d) (Actual vs Projected (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to P	roration	I	244	F0 999	12/31/2023 (Actual)	,	1,000,863				, , , , , , , , , , , , , , , , , , ,
2 3 4	January February March Anril	31 28 31 30	:	214 214 214 214 214	50.00% 50.00% 50.00% 50.00%			1,000,863 1,000,863 1,000,863 1,000,863	Ē	:		
6 7 8	April May June July	30 31 30 31	185 154 123 93	214 214 214 214 214 214	50.00% 50.00% 86.45% 71.96%	1		1,000,863 1,000,863 1,000,863				
9 10 11	July August September October	31 30 31	123 93 62	214 214 214		1	:	1,000,863 1,000,863 1,000,863	Ē	:	: :	
12 13 14	October November December Total (Sum of Lines 2 - 13)	30 31 365	32 1	214 214 214	14.95% 0.47%	1		1,000,863 1,000,863 1,000,863		- :	: :	
15 16 17	Beginning Balance - Deficient / (Excer Beginning Balance - Deficient / (Excer Beginning Balance - Deficient / (Excer	ss) ADIT Not Subject to I ss) ADIT Adjustmen	Proratio			12/31/2023 (Actual) (Note F) (Col. (H), Line 15 + Line 16)		-	(Col. (M), Line 15 + Line 16			
18	Ending Balance - Deficient / (Excess)	ADIT Not Subject to Pro	oration			12/31/2024 (Projected)		:	12/31/2023 (Actuals)			
19 20 21	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pro					(Col. (H), Line 18 + Line 19) ([Col. (H), Line 17 + Line 20] /2			(Col. (M), Line 18 + Line 19 ([Col. (M), Line 17 + Line 20]/2			
21 22 23	Average Balance as adjusted (non-pro- Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account Deficient / (Excess) Accumulated D					([Col. (H), Line 17 + Line 20] /2 (Col. (H), Line 13 (Col. (H), Line 21 + Line 22		1,000,863 1,000,863	([Col. (M), Line 17 + Line 20] /2 (Col. (M), Line 13] (Col. (M), Line 21 + Line 22]			
	(A)	Days in (B)	in Period (C)	(D) Total Days	(E)	Projection - Proration (F)	(G) Prorated Projected	(H) Prorated	(1) (1)	I - Proration of Deficient / (E (K) ence Preserve Proratio	(L)	(M) Preserved Prorated
ne	Month	Days B Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Projected (Not	s. Actual (Actual vs Projecto	d) (Actual vs Projected (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
4	Deficient / (Excess) ADIT Subject to P	roration				12/31/2023 (Actual)		(47,566,858) (47,500,268)				
25 26 27 28 29	January February March April	28 31		214 214 214 214	50.00% 50.00% 50.00% 50.00% 50.00%	133,180 133,180 133,180 133,180	66,590 66,590 66,590	(47,500,268 (47,433,678 (47,367,088 (47,300,498				
) D	May	31 30 31	185 154	214 214 214	50.00% 86.45% 71.96%	133,180 133,180	66,590 115,132	(47,233,909) (47,118,777) (47,022,927)		:		
0 1 2 3 4 5 5	July August September October	31 30 31	185 154 123 93 62	214 214 214 214 214 214 214	57.48% 43.46% 28.97% 14.95%	133,180 133,180 133,180	76,547 57,877 38,585	(46,946,390) (46,888,512) (46,849,928)	1	:	: :	
	November December Total (Sum of Lines 25 - 36)	30 31 365	32 1	214 214	14.95% 0.47%	133,180 133,180 1,598,157	19,915 622 737,467	(46,830,013) (46,829,391)		•	: :	
	Beginning Balance - Deficient / (Excest Beginning Balance - Deficient / (Excest Beginning Balance - Deficient / (Excest	ss) ADIT Adjustmen	Proration			12/31/2023 (Actual) (Note F) (Col. (H), Line 38 + Line 39)		-	(Col. (M), Line 38 + Line 39)			
	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess)		oration			12/31/2024 (Projected) (Note F)			12/31/2023 (Actuals)			
	Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pro Prorated Deficient / (Excess) ADIT					(Col. (H), Line 41 + Line 42 ([Col. (H), Line 40 + Line 43] /2		(46,829,391)	(Col. (M), Line 41 + Line 42] ([Col. (M), Line 40 + Line 43] /2			
	Deficient / (Excess) ADIT - Account Deficient / (Excess) Accumulated D	282	- Other (Account N	o. 28		(Col. (H), Line 36 (Col. (H), Line 44 + Line 45		(46,829,391) (46,829,391)	(Col. (M), Line 35] (Col. (M), Line 44 + Line 45]			
	(A)	(B)	(C)	(D) Total Days	(E)	Projection - Proration (F)	(G) Prorated Projected	(H) Prorated	(1)	I - Proration of Deficient / (E) (K) ence Preserve Proratio	(L) n Preserve Proration	(M) Preserved Prorated
_	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Projected (Not	s. Actual (Actual vs Projecto	d) (Actual vs Projected (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
	ADIT Subject to Proration January	31		214	50.00% 50.00%	12/31/2023 (Actual)			12/31/2023 (Actual)			
	February March April	28 31 30	:	214 214 214 214 214 214 214 214 214	50.00% 50.00% 50.00% 50.00% 86.45% 71.96% 57.48%	1			i i			
	May June July August	30 31 31	185 154 123 93 62	214 214 214	86.45% 71.96% 57.48%	1						
	September October November	30 31 30	93 62 32	214 214 214	14.95%	1	:	-	Ē	:	: :	
	December Total (Sum of Lines 48 - 59)	31 365	Donatio 1	214	0.47%	4000400000 (Astrono	-		:	-:	: :	
	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess					12/31/2023 (Actual) (Note F) (Col. (H), Line 61 + Line 62)		- :	(Col. (M), Line 61 + Line 62)			
	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess)	ADIT Not Subject to Pro ADIT Adjustmen ADIT	oration			12/31/2024 (Projected) (Note F) (Col. (H), Line 64 + Line 65)			12/31/2023 (Actuals) (Col. (M), Line 64 + Line 65)			
	Average Balance as adjusted (non-pro Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	orated				([Col. (H), Line 63 + Line 66] /2 (Col. (H), Line 59 (Col. (H), Line 67 + Line 68)			([Col. (M), Line 63 + Line 66] /2 (Col. (M), Line 59] (Col. (M), Line 67 + Line 68]			
	Unamortized Deficient / (Excess) All	DIT - Federal (Projected	4			Unamortized Deficient / (Exces	a) ADIT - Federal (Act	tual	(42-(43))			
	(A) Deficient / (Excess) Deferred Incom		(B) oference		(C) Projected EOY Balance	(D) Deficient / (Excess) Deferred In	come Taxes	(E) Reference	(F) Projected EOY Balance			
	ADIT - 190 ADIT - 282 ADIT - 283	(Co	iol. (H), Line 23] iol. (H), Line 46] iol. (H), Line 69]		\$ 1,000,863 (46,829,391)	ADIT - 190 ADIT - 282 ADIT - 283		(Col. (M), Line 23) (Col. (M), Line 46) (Col. (M), Line 69)	5 -			
	Unamortized Deficient / (Excess) Al	uii-Federa (Er	ntered in ATT H-9A,	une 41a	\$ (45,828,528)	Unamortized Deficient / (Exces		(Entered in ATT H-9A, Line 41a	\$.			
	Deficient / (Excess) Accumulated D	eferred Income Taxes Days in	in Period			Projection - Proration	of Deficient / (Excess) ADIT ActivityNote A)		- Proration of Deficient / (E		e B)
	(A) Month	(B) Days R	(C) Remaining Days	(D) Total Days in Future	(E) Proration Amount	(F) Projected	(G) Prorated Projected Monthly Activity	(H) Prorated Projected Balance	(f) (i) (i) (ii) (iii) (nce Preserve Proratio	(L) n Preserve Proration d) (Actual vs Projected	(M) Preserved Prorated Actual Balance
_		Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity Projected (Not	C) (Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
	Deficient / (Excess) ADIT Subject to P January Enhance	roration 31		214	50.00% 50.00%	12/31/2023 (Actual)						
	March April May	28 31 30 31		214 214 214 214	50.00% 50.00% 50.00%							
	June July August September October	30 31 31	185 154 123	214 214 214 214	86.45% 71.96%	:	:	:	1	:	: :	
	November	30 31 30 31	123 93 62 32	214 214 214 214 214	43.46% 28.97%		:	:		:		
	Total (Sum of Lines 75 - 86)	365 ss) ADIT Not Subject to I	Proratio	214	0.47%	12/31/2023 (Actual)	-	-	-		. :	
	Beginning Balance - Deficient / (Exces	ss) ADIT Adjustmen				(Note F) (Col. (H), Line 88 + Line 89) 12/31/2024 (Projected)		-	(Col. (M), Line 88 + Line 89]			
	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess)	ADIT Not Subtract to "	pration						12/31/2023 (Actuals) (Col. (M), Line 91 + Line 92)			
	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess)	ADIT Not Subject to Pro ADIT Adjustmen ADIT	oration			(Col. (H), Line 91 + Line 92						
	Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pre Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	ADIT Not Subject to Pro ADIT Adjustmen ADIT crated				(Col. (H), Line 91 + Line 92) ([Col. (H), Line 90 + Line 93] /2 (Col. (H), Line 86) (Col. (H), Line 94 + Line 95)			([Col. (M), Line 91 + Line 93] /2 (Col. (M), Line 96 + Line 93] /2 (Col. (M), Line 96 (Col. (M), Line 94 + Line 95]			
	Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pro Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	ADIT Not Subject to Pro ADIT Adjustment ADIT crated :190 eferred Income Taxes - Days in	- Property (Accoun	it No. 28	(E)	([Col. (H), Line 90 + Line 93] /2 (Col. (H), Line 86 (Col. (H), Line 94 + Line 95)	of Deficient / (Excess	ADIT ActivityNote A)	([Col. (M), Line 90 + Line 93] /2 (Col. (M), Line 86] (Col. (M), Line 94 + Line 95]	I - Proration of Deficient / (E	xcess) ADIT Activity/iot	e B)
	Ending Balance - Deficient / (Excess) Average Balance as adjusted (non-pre Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account	ADIT Not Subject to Pro ADIT Adjustment ADIT crated :190 eferred Income Taxes Days in (B)		(D) Total Days Per Future	(E) Proration Amount (Column C / Column D)	([Col. (H), Line 90 + Line 93] /2 (Col. (H), Line 86	of Deficient / (Excess (G) Prorated Projected Monthly Activity (Column E x Column) ADIT ActivityNote A) (H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	([Col. (M), Line 90 + Line 93] /2 (Col. (M), Line 86 (Col. (M), Line 94 + Line 95 Actual Monthly Dittle	is Actual (Actual vs Projecte	n Preserve Proration d) (Actual vs Projected	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
	Ending Balance - Deficient / (Eucoss) Average Balance as adjusted (non-provided for formation of the formation of	ADIT Not Subject to Pro ADIT Adjustment ADIT created 199 eferred Income Taxes Days in (B) Days I	- Property (Accountin Period (C)	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D)	([Col. (H), Line 90 + Line 93] /2 (Col. (H), Line 86 (Col. (H), Line 94 + Line 95) Projection - Proration (F)	Prorated Projected Monthly Activity	Prorated Projected Balance	((Col. (M), Line 90 + Line 93) /Z (Col. (M), Line 86 (Col. (M), Line 94 + Line 95)	nce Preserve Proratio	n Preserve Proration	. Actual Balance
1 2 3 4 5 5 5	Ending Blattone - Deficioner / (Excess) Ending Blattoner - Blattoner / (Excess) Endine	ADIT Net Subject to Pro ADIT Adjustment ADJ	- Property (Accountin Period (C)	(D) Total Days Per Future Test Period	Proration Amount (Column C / Column D) 50.00%	([Col. (H), Line 90 + Line 93] /2 (Col. (H), Line 86 Col. (H), Line 95 Col. (H), Line 94 + Line 95 Projection - Proration (F) Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance	([Col. (M), Line 90 + Line 93] /2 (Col. (M), Line 86 (Col. (M), Line 94 + Line 95 Actual Monthly Dittle	nce Preserve Proratio	n Preserve Proration d) (Actual vs Projected	. Actual Balance
1 2 3 1 5 5 5	Ending Balance - Deficient (Flocoss) ACT Proceed Deficient (Flocoss) ACT Deficient (Flocoss) ACT ACT ACT ACT Month Deficient (Flocoss) ACT	ADIT Not Subject to Pro ADIT Adjustment ADIT Adjustment ADIT Adjustment Taylor Tiss Days Per Month 1 28 31 31 31 31	- Property (Account in Period (C) Portated Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00%	([Col. (H), Line 90 + Line 93] /2 (Col. (H), Line 86 Col. (H), Line 95 Col. (H), Line 94 + Line 95 Projection - Proration (F) Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance	([Col. (M), Line 90 + Line 93] /2 (Col. (M), Line 86 (Col. (M), Line 94 + Line 95 Actual Monthly Dittle	nce Preserve Proratio	n Preserve Proration d) (Actual vs Projected	. Actual Balance
	Ending Balance - Deficient (Excess) American (Excess) Ending Balance - Deficient (Excess) Ending Balance - Deficient (Excess) Ending Ending Balance - Deficient (Excess) Ending Ending Balance - Deficient (Excess) Ending Balance - Deficient (Excess	ADIT Not Subject to Pro ADIT Adjustment ADIT Adjustment ADIT Adjustment ISS Seferred Income Taxes Days (B) Days 1 Per Month 1 28 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31 30 31	- Property (Account in Period (C) Prorated Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 50.45% 71.36% 57.46%	([Col. (H), Line 90 + Line 93] /2 (Col. (H), Line 86 Col. (H), Line 95 Col. (H), Line 94 + Line 95 Projection - Proration (F) Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance	([Col. (M), Line 90 + Line 93] /2 (Col. (M), Line 86 (Col. (M), Line 94 + Line 95 Actual Monthly Dittle	nce Preserve Proratio	n Preserve Proration d) (Actual vs Projected	. Actual Balance
	Ending Balance - Deficient (Flocoss) ACT Proceed Deficient (Flocoss) ACT Deficient (Flocoss) ACT ACT ACT ACT Month Deficient (Flocoss) ACT	ADIT Not Subject to Pro ADIT Adjustment ADIT Adjustment ADIT Adjustment Taylor Tiss Days Per Month 1 28 31 31 31 31	- Property (Account in Period (C) Portated Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 50.00% 57.48% 77.48%	([Col. (H), Line 90 + Line 93] /2 (Col. (H), Line 86 Col. (H), Line 95 Col. (H), Line 94 + Line 95 Projection - Proration (F) Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance	([Col. (M), Line 90 + Line 93] /2 (Col. (M), Line 86 (Col. (M), Line 94 + Line 95 Actual Monthly Dittle	nce Preserve Proratio	n Preserve Proration d) (Actual vs Projected	. Actual Balance
11101123344555788990	Ending Balance - Deficient (Excess) Deficient (Excess) Accumulated to Deficient (Excess) ACIT - Account Deficient (Excess) ACIT - Account Deficient (Excess) ACIT - Account Deficient (Excess) ACIT - Subject to P February April Ap	ADIT Not Subject to Pro ADIT Adjustmer ADIT ADIT Adjustmer ADIT Adjustmer ADIT Adjustmer ADIT Adjustmer 190 Sefered Income Taxes. Days Ir (B) Days Ir 31 32 33 33 33 31 31 31 31 31	- Property (Account in Period Period Period Promated Days Per Month	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 50.45% 71.36% 57.46%	(Cod. (6), Line 90 + Line 93/2 (Cod. (4), Line 90 + Line 93/2 (Cod. (4), Line 90 (Cod. (4	Prorated Projected Monthly Activity	Prorated Projected Balance	(Cod. (M), Line (80 - Line 95), 72 (Cod. (M), Line (8) (Cod. (M),	nce Preserve Proratio	n Preserve Proration d) (Actual vs Projected	. Actual Balance
1 2 2 3 3 4 4 5 5 6 6 6 7 7 8 8 9 9 0 0 0 1 1 1 2 1 2 1 3 1 4 1 5 1 5 1 6 1 7 7 8 1 8 1 9 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Ending Balance - Deficient (Floress) Deficient (Floress) ADIT - Accommission Deficient (Floress) Moritim Moritim Moritim January February Agril May Any Agril May May Agril May	ADIT Not Subject to Pro ADIT Agustmer ADIT ADIT Agustmer ADIT ADIT Agustmer ADIT Agustmer ADIT Agustmer By Sterred Income Taxes. By Sterred Income	- Property (Account in Period (C) (C) (C) (Portated Chys (Per Month 185 154 122 123 12 1	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 50.45% 71.36% 57.46%	(Cod. (c), Line 90 + Line 93/2 (Cod. (c), Line 96 + Line 93/2 (Cod. (c)), Line 94 + Line 95 (Cod. (c)), Line 94 + Line 112 (Cod. (c)), Line 94 + Line 95 (Cod. (c)), Line 94 (Cod.	Prorated Projected Monthly Activity	Prorated Projected Balance	(Cot. (M), Line 194 - Line 193] 72 (Cot. (M), Line 196 - Line 193] 72 (Cot. (M), Line 194 - Line 195) (Cot. (M), Line 194 - Line 195) Actival Moreily, Projected Actival Moreily, Projected (Sot. (M), Line 111 - Line 112 122110223 (Activatis)	nce Preserve Proratio	n Preserve Proration d) (Actual vs Projected	. Actual Balance
8 9 9 0 0 1 2 2 3 3 4 4 5 5 6 6 7 8 8 9 9 0 0 1 1 2 2 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 3 4 4 5 5 6 6 1 1 2 2 3 3 3 3 4 5 6 6 1 1 2 2 3 3 3 3 4 5 6 6 1 1 2 2 3 3 3 3 4 5 6 6 1 1 2 2 3 3 3 3 4 5 6 6 1 1 2 2 3 3 3 3 4 5 6 6 1 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Ending Buttone - Deficient (Fibroso) ADT - Account Deficient (Fibroso) ADT - Account Deficient (Fibroso) ADT - Account Deficient (Fibroso) ADT - Buttone (Fib	ACIT Not Subject to Pro ACIT Againment ACIT ACIT ACIT 190 ACIT 190 ACIT ACIT ACIT ACIT ACIT ACIT ACIT ACIT	- Property (Account in Period (C) (C) (C) (Portated Chys (Per Month 185 154 122 123 12 1	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 50.45% 71.36% 57.46%	(Cod. (r), Line 10 - Line 103 / 2 (Cod. (r), Line 10 - Line 103 / 2 (Cod. (r)), Line 10 - Line 10 (Cod. (r)), Line 11 - Line 11 (Cod. (r), Line 11 - Line 11 (Cod. (r), Line 11 - Line 11 (Cod. (r), Line 11 + Line 11 (Line 11 Line 11 (r), Line 11 + Line 11 (r), Line	Prorated Projectedy Monthly Action Column E x Column	Prorated Projected Balance	(Cot. (M), Line 94 - Line 93) 12 (Cot. (M), Line 94 - Line 95) 12 (Cot. (M), Line 94 - Line 95)	nce Preserve Proratio	n Preserve Proration d) (Actual vs Projected	. Actual Balance
	Ending Butine - Deficient (Excess) Annual Ending En	ACIT Not Subject to Pro ACIT Algorithmer POACHT ACIT ACIT TO TO THE TO T	- Property (Account in Period (C) (C) (C) (Portated Chys (Per Month 185 154 122 123 12 1	(D) Total Days Per Future Test Period 214 214 214 214 214 214 214 214 214 21	Proration Amount (Column C / Column D) 50.00% 50.00% 50.00% 50.00% 50.00% 50.45% 71.36% 57.46%	(Dod. (r), Line 90 + Line 93/12 (Cod. (r)), Line 91 - Line 93/12 (Cod. (r)), Line 91 - Line 93 (Cod. (r)), Line 94 - Line 95 (Cod. (r)), Line 94 (Prorated Projectedy Monthly Action Column E x Column	Prorated Projected Balance	(Cot. (M), Line 111 - Line 112 12312 (Cot. (M), Line 111 - Line 112 12312 (Cot. (M), Line 111 - Line 112 13312 (Amatha)	nce Preserve Proratio	n Preserve Proration d) (Actual vs Projected	. Actual Balance

	Deficient / (Excess) Accumulated De	ferred Income Ta	ixes - Other (Account	No. 28									
			ys in Period			Projection - Proration						ess) ADIT Activitylote	
	(A)	(B)	(C)	(D) Total Days	(E)	(F)	(G) Prorated Projected	(H) Prorated	(1)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)		Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
120	ADIT Subject to Proration					12/31/2023 (Actual)							-
121	January	31		21									
122 123	February	28 31		21-				-					-
124	March April	31		21-				-					-
125	May	31					-		-	-	-	-	
126	June	30	185							1			-
127	July	31	154										
128	August	31	123										
129	September	30	93										
130	October	31	62	214	28.97%								
131	November	30	32										
132	December	31	1	21	0.47%								
133	Total (Sum of Lines 121 - 132)	365											
134	Beginning Balance - Deficient / (Exces					12/31/2023 (Actual)							
135	Beginning Balance - Deficient / (Exces		1			(Note F)							
136	Beginning Balance - Deficient / (Exces	s) ADIT				(Col. (H), Line 134 + Line 135			(Col. (M), Line 134 + L	ine 135			
137	Ending Balance - Deficient / (Excess) A		o Proration			12/31/2024 (Projected)			12/31/2023 (Actuals)				
138 139	Ending Balance - Deficient / (Excess) / Ending Balance - Deficient / (Excess) /					(Note F) (Col. (H), Line 137 + Line 138			(Col. (M), Line 137 + L				
139	Ending Basance - Delicient / (Excess) /	4DII				(Col. (H), Line 137 + Line 136			(COL (M), Line 137 + L	110 130			
140	Average Balance as adjusted (non-pro	rated				([Col. (H), Line 136 + Line 139] /	2		([Col. (M), Line 136 + L	ine 139] /2			
141	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 132			(Col. (M), Line 132)				
142	Deficient / (Excess) ADIT - Account	283				(Col. (H), Line 140 + Line 141			(Col. (M), Line 140 + L	ine 141			
	Unamortized Deficient / (Excess) AD					Unamortized Deficient / (Exces							
	(A)	III - State (Projec	(B)		(C)	(D)	s) AUIT - State (Actua	(E)	(F)	1			
Line	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred In	come Taxes	Reference	Projected EOY Balance				
143	ADIT - 190		(Col. (H), Line 95)		\$ -	ADIT - 190		(Col. (M), Line 96)	\$ -				
144	ADIT - 282		(Col. (H), Line 119)			ADIT - 282		(Col. (M), Line 119)					
145	ADIT - 283		(Col. (H), Line 142)			ADIT - 283		(Col. (M), Line 142)					
146	Unamortized Deficient / (Excess) AD	IT - Stat	(Entered in ATT H-94	Line 41b	\$.	Unamortized Deficient / (Exces	s) ADIT - Stat	(Entered in ATT H-9A, Line 41b)	\$.	-			
Instructions													

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) ADT balances. The computations in columns AH of this workpaper apply the prostion rises of Reg. Sec. 1.5E([)-1]((i)) to the projected annual activity of deficient / (excess) accommodated defined connect tasks askyled to the commodated interval connect tasks askyled to the prostion of the account balances not askyled to the prostion requirements are energiate risestad or prostable. The officient receives accommodated defined receives accommodated reflectives accommodated received accommodated reflectives accommodated received accommodat
- This section is used to calculate the actual deficient / (secses) ACT balances. The computations in columns AM of this workpaper apply the protein rules of Reg. Soc. 1.167()-1(1)(6)) and everaging in accordance with RTC Section 168((0)(6)(1
- D Column (f) preserves protation when saturated and early study projected monthly actively are either toth increases or decreases. Specifically, If Column (i) is one-projected, either Column (ii) x index-projected, either to amount from Column (ii) and complete Column (ii). In other situations, enter zero.

 E Column (ii) so wide-projected, either the amount from Column (iii) and complete Column (iii). In other situations, enter zero.

 E Column (iii) so wide-projected, either the amount from Column (iii) in other situations, enter zero.

 E Ration (iii) so wide-projected, either the amount from Column (iii). In other situations, enter zero.

 E Ration (iii) so wide-projected, either the amount from Column (iii). In other situations, enter zero.

 E Ration (iii) so wide-projected, either the amount from Column (iii). In other situations, enter zero.

 E Ration (iii) so wide-projected, either the amount from Column (iii). In other situations, enter zero.

Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal De	eficient / (Excess) Defe	rred Incoi	me Taxes					
			Tax Cuts and Jobs Act	of 2017						
	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		nber 31, 2017 ADIT cient / (Excess)	Decei	mber 31, 2023 BOY Balance	urrent Year mortization	Dece	mber 31, 2024 EOY Balance
1	Unprotected Non-Property									
2 3 4 5	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	4 Years 4 Years 4 Years 4 Years	\$	1,291,072 - - (5,706,710)	\$	- - - -	\$ - - -	\$	- - -
6	Subtotal - Deficient / (Excess) ADIT	(\$	(4,415,637)	\$	-	\$ 	\$	
7	Unprotected Property									
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$	- - (46,126,851) -	\$	- - -	\$ - - -	\$	- - -
12	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	-	\$ -	\$	-
13	Protected Property	<u> </u>								
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$	1,000,863 - (56,057,633)	\$	1,000,863 - (47,566,858)	\$ 1,598,157	\$	1,000,863 - (45,968,701)
18	Subtotal - Deficient / (Excess) ADIT			\$	(55,056,770)	\$	(46,565,995)	\$ 1,598,157	\$	(44,967,838)
19	Total - Deficient / (Excess) ADIT			\$	(105,599,258)	\$	(46,565,995)	\$ 1,598,157	\$	(44,967,838)
			Tax Reform Act of 1	986						
	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		mber 30, 2018 ADIT cient / (Excess)	Decei	mber 31, 2023 BOY Balance	urrent Year mortization	Dece	mber 31, 2024 EOY Balance
20	Protected Property	_								
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$	- - (958,862) -	\$	- - - -	\$ - - -	\$	- - -
25	Subtotal - Deficient / (Excess) ADIT			\$	(958,862)	\$	-	\$ -	\$	-
26	Total - Deficient / (Excess) ADIT			\$	(958,862)	\$		\$ 	\$	

		Total Federal De	eficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E) December 31, 2023	(F)	(G) December 31, 2024
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADITDeficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
27	Unprotected Non-Property						
28 29 30	ADIT - 190 ADIT - 281 ADIT - 282			\$ 1,291,072 - -	\$ - - -	\$ - - -	\$ - - -
31	ADIT - 283			(5,706,710)	-	-	-
32	Subtotal - Deficient / (Excess) ADIT			\$ (4,415,637)	\$ -	\$ -	\$ -
33	Unprotected Property	_					
34 35 36 37	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ - (46,126,851)	\$ - - -	\$ - - -	\$ - - - -
38	Subtotal - Deficient / (Excess) ADIT			\$ (46,126,851)	\$ -	\$ -	\$ -
39	Protected Property						
40 41	ADIT - 190 ADIT - 281	•		\$ 1,000,863	\$ 1,000,863	\$ -	\$ 1,000,863
42 43	ADIT - 282 ADIT - 283			(57,016,495)	(47,566,858)	1,598,157	(45,968,701)
44	Subtotal - Deficient / (Excess) ADIT			\$ (56,015,632)	\$ (46,565,995)	\$ 1,598,157	\$ (44,967,838)
45	Total - Deficient / (Excess) ADIT			\$ (106,558,120)	\$ (46,565,995)	\$ 1,598,157	\$ (44,967,838)
		Total Federal De	eficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2023 BOY Balance	Current Year Amortization	December 31, 2024 EOY Balance
46 47 48 49	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$ 2,291,935 (103,143,346) (5,706,710)	\$ 1,000,863 - (47,566,858)	\$ - - 1,598,157	\$ 1,000,863 - (45,968,701)
50	Total - Deficient / (Excess) ADIT			\$ (106,558,120)	\$ (46,565,995)	\$ 1,598,157	\$ (44,967,838)
51	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.38
52	Regulatory Asset / (Liability)			\$ (147,092,362)	\$ (64,279,495)	\$ 2,206,089	\$ (62,073,406)
		Federal Inco	ome Tax Regulatory	Asset / (Liability)			1
	(A)	(B)	(C)	(D)	(E) December 31, 2023	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADITDeficient / (Excess)	BOY Balance	Current Year Amortization	December 31, 2024 EOY Balance
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$ - (147,092,362)	\$ - (64,279,495)	\$ - 2,206,089	\$ - (62,073,406)
55	Total - Transmission Regulatory Asset / (Liability)			\$ (147,092,362)	\$ (64,279,495)	\$ 2,206,089	\$ (62,073,406)

				ed Income ⁻							
		Maryland	(2018 Apportionment W	eighting Ch	nange)						
	(A)	(B)	(C)		(D)		E)		(F)		(G)
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT it / (Excess)		31, 2023 OY ance		ent Year rtization		<mark>er 31, 20</mark> EOY alance
56	Unprotected Non-Property			Delicien	it / (LXCess)		arioc	74110	паданоп		alulioc
57 58 59 60	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note C) (Note C) (Note C) (Note C)	4 Years 4 Years 4 Years 4 Years	\$	132,587 - - -	\$	- - -	\$	- - -	\$	
61	Subtotal - Deficient / (Excess) ADIT			\$	132,587	\$	-	\$	-	\$	
62	Unprotected Property	<u></u>									
63 64 65 66	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note C) (Note C) (Note C) (Note C)	5 Years 5 Years 5 Years 5 Years	\$	1,905,435 - 1,905,435	\$	-	\$	- - -	\$	
68	Protected Property			•	1,000,100	•		•		Ť	
69 70 71 72 73	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note C) (Note C) (Note C) (Note C)	NA NA NA NA	\$	-	\$	- - - -	\$	- - - -	\$	
74	Total - Deficient / (Excess) ADIT										
	754 2010/01/7 (2000)	Washington F	A.C. /2019 Apportionme	\$	2,038,022	\$	-	\$	-	\$	
			D.C. (2018 Apportionme	nt Weightin	g Change)		- <u>-</u>		- (F)		(G)
ine	(A) Deficient / (Excess) Deferred Income Taxes	Washington, D (B) Notes	P.C. (2018 Apportionme (C) Amortization Fixed Period	nt Weightin		December E	E) 31, 2023 OY ance	Curr	(F) ent Year	Decemb	(G) er 31, 20 EOY alance
ine	(A)	(B)	(C) Amortization	nt Weightin	g Change) (D)	December E	31, 2023 OY	Curr	ent Year	Decemb	er 31, 20 EOY
75 76 77 78 79	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(B)	(C) Amortization	nt Weightin Deficien	g Change) (D) ADIT t / (Excess) 22,098	December E Ba	31, 2023 OY	Curr Amo	ent Year	Decemb Ba	er 31, 20 EOY
75 76 77 78 79 80	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note D) (Note D) (Note D)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	ent Weightin	g Change) (D) ADIT t / (Excess)	December E Ba	31, 2023 OY	Curr Amo	ent Year	Decemb Ba	er 31, 20 EOY
75 76 77 78 79 80 81 82 83 84 85	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	Deficien \$	g Change) (D) ADIT t7 (Excess) 22,098 22,098	December E Ba	31, 2023 OY	Curr Amc	ent Year	Decemb Bases \$	er 31, 2 EOY
75 76 77 78 79 80 81 82 83 84	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note D)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	Deficien	g Change) (D) ADIT t1/(Excess) 22,098	December E Ba	31, 2023 OY	Curry Amo	ent Year	B:	er 31, 2 EOY
75 76 77 78 79 80 81 82 83 84 85	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	Deficien \$	g Change) (D) ADIT t7 (Excess) 22,098 22,098	December E Ba	31, 2023 OY	Curr Amc	ent Year	Decemb Bases \$	er 31, 2 EOY

\$ 519,218

92

93

Subtotal - Deficient / (Excess) ADIT

Total - Deficient / (Excess) ADIT

	44.			-				-		
	(A)	(B)	(C) Amortization	(D)	De	(E) ecember 31, 2023		(F)	Decembe	(G) er 31, 2024
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Exces	ss)	BOY Balance		rent Year ortization		EOY llance
94	Unprotected Non-Property									
95	ADIT - 190	(Note E)	4 Years	\$	- \$	-	\$	-	\$	-
96 97	ADIT - 281 ADIT - 282	(Note E) (Note E)	4 Years 4 Years		-	-		-		-
98	ADIT - 282 ADIT - 283	(Note E)	4 Years			-				
99	Subtotal - Deficient / (Excess) ADIT	(11010-2)	1 10010	\$	- \$	-	\$	-	\$	-
100	Unprotected Property									
101	ADIT - 190	(Note E)	5 Years	\$	- \$	-	\$	-	\$	-
102	ADIT - 281	(Note E)	5 Years		- 1	-		-		-
103	ADIT - 282	(Note E)	5 Years	(945,	116)	-		-		-
104	ADIT - 283	(Note E)	5 Years			-		-		-
105	Subtotal - Deficient / (Excess) ADIT			\$ (945,	116) \$	-	\$	-	\$	-
106	Protected Property									
107	ADIT - 190	(Note E)	NA	\$	- \$	-	\$	-	\$	-
108	ADIT - 281	(Note E)	NA		-	-		-		-
109 110	ADIT - 282 ADIT - 283	(Note E) (Note E)	NA NA		-	-		-		-
111	Subtotal - Deficient / (Excess) ADIT	(Note E)	INA	\$	- \$		\$	-	\$	
				φ	- p	-	φ	-	φ	-
112	Total - Deficient / (Excess) ADIT			\$ (945.)	116) \$	-	\$		\$	-
112	Total - Deficient / (Excess) ADIT	W	-hith D.C. (2040.C	\$ (945,		-	\$	-	\$	-
112			shington, D.C. (2016 C	orporate Rate Cha			\$			-
112	Total - Deficient / (Excess) ADIT	Wa (B)	(C)		nge)	(E)	\$	- (F)		(G) er 31, 2024
				orporate Rate Cha	nge)		Cun		December	
112 Line	(A)	(B)	(C) Amortization	orporate Rate Cha (D)	nge)	(E) ecember 31, 2023 BOY	Cun	(F)	December	er 31, 2024 EOY
Line 113 114	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	(B) Notes (Note F)	(C) Amortization Fixed Period	orporate Rate Cha (D)	nge) De	(E) ecember 31, 2023 BOY	Cun	(F)	December	er 31, 2024 EOY
113 114 115	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years	orporate Rate Cha (D) ADIT Deficient / (Excess	nge) De	(E) ecember 31, 2023 BOY	Cun	(F)	Decembe E Ba	er 31, 2024 EOY
113 114 115 116	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years	orporate Rate Cha (D) ADIT Deficient / (Excess	nge) De	(E) ecember 31, 2023 BOY	Cun	(F)	Decembe E Ba	er 31, 2024 EOY
113 114 115	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years	orporate Rate Cha (D) ADIT Deficient / (Excess	nge) De sss) 380 \$	(E) ecember 31, 2023 BOY Balance	Cun	(F)	Decembe E Ba	er 31, 2024 EOY
113 114 115 116 117	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years	orporate Rate Cha (D) ADIT Deficient / (Excer	nge) De sss) 380 \$	(E) ecember 31, 2023 BOY Balance	Cun Am	(F)	December E Ba	er 31, 2024 EOY
113 114 115 116 117 118	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note F) (Note F) (Note F) (Note F)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	orporate Rate Cha (D) ADIT Deficient / (Excess \$ 56,3	nge) De ()	(E) ecember 31, 2023 BOY Balance	Cun Am	(F)	December E Ba	er 31, 2024 EOY
113 114 115 116 117 118	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years	orporate Rate Cha (D) ADIT Deficient / (Excer	nge) De sss) 380 \$	(E) ecember 31, 2023 BOY Balance	Cun Am	(F)	December E Ba	er 31, 2024 EOY
113 114 115 116 117 118 119 120	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 7 Years 5 Years 5 Years	orporate Rate Cha (D) ADIT Deficient / (Excess \$ 56,3	nge) Definition of the state o	(E) ecember 31, 2023 BOY Balance	Cun Am	(F)	December E Ba	er 31, 2024 EOY
113 114 115 116 117 118 119 120 121	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	orporate Rate Cha (D) ADIT Deficient / (Excess \$ 56,	nge) Definition of the state o	(E) ecember 31, 2023 BOY Balance	Cun Am	(F)	December E Ba	er 31, 2024 EOY
113 114 115 116 117 118 119 120 121 122	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 282	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 7 Years 5 Years 5 Years	orporate Rate Cha (D) ADIT Deficient / (Excess \$ 56,	nge) Definition of the second	(E) BOY Balance	Cun Am	(F)	December E Ba	er 31, 2024 EOY
113 114 115 116 117 118 119 120 121 122 123	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 7 Years 5 Years 5 Years	s 56;	nge) Definition of the second	(E) BOY Balance	Curr Ame	(F)	December E Ba	er 31, 2024 EOY
113 114 115 116 117 118 119 120 121 122 123 124	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 7 Years 5 Years 5 Years	s 56;	nge) Definition of the second	(E) BOY Balance	Curr Ame	(F)	December E Ba	er 31, 202 EOY
113 114 115 116 117 118 119 120 121 122 123 124 125 126 127	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 283 ADIT - 283 ADIT - 281 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 8 Years 8 Years	Comporate Rate Character C	nge) Definition of the second	(E) BOY Balance	Curr Ame	(F)	December E Ba	er 31, 202 EOY
113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 127 128	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years NA NA NA	Comporate Rate Character C	nge) Definition of the second	(E) BOY Balance	Curr Ame	(F)	December E Ba	er 31, 202 EOY
113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 8 Years 8 Years	Comporate Rate Charles	nge) Da SSS) 380 \$ 380 \$ 682)	(E) secember 31, 2023 BOY Balance	Cun Ame	(F)	December E Ba	er 31, 202 EOY
113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 127 128	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 281	(Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years NA NA NA	Comporate Rate Character C	nge) Definition of the second	(E) secember 31, 2023 BOY Balance	Curr Ame	(F)	December E Ba	er 31, 202 EOY

	(A)	(B)	(C) Amortization		(D)	December			(F)	Decembe	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	Deficie	ADIT ent / (Excess)		OY ance		ent Year rtization		OY ance
132	Unprotected Non-Property	_									
133	ADIT - 190	(Note G)	4 Years	\$	(685,034)	\$	-	\$	-	\$	-
134 135	ADIT - 281 ADIT - 282	(Note G) (Note G)	4 Years 4 Years		-		-		-		-
136	ADIT - 282 ADIT - 283	(Note G)	4 Years		-				-		-
137	Subtotal - Deficient / (Excess) ADIT			\$	(685,034)	\$	-	\$	-	\$	-
138	Unprotected Property										
139	ADIT - 190	(Note G)	5 Years	\$	-	\$	-	\$	-	\$	-
140	ADIT - 281	(Note G)	5 Years		-		-		-		7
141	ADIT - 282	(Note G)	5 Years		(2,817,585)		-		-		-
142 143	ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note G)	5 Years	\$	(2,817,585)	\$	-	\$	-	\$	
144	Protected Property				() -) /						
145	ADIT - 190	(Note G)	NA	\$		\$		\$		\$	
146	ADIT - 190 ADIT - 281	(Note G)	NA NA	Ф	-	Þ	-	Ф	-	Ф	
147	ADIT - 282	(Note G)	NA								
148	ADIT - 283	(Note G)	NA		-		-		-		-
149	Subtotal - Deficient / (Excess) ADIT			\$	-	\$	-	\$		\$	-
	. ,		Maryland (2007 Corpo	orate Rate	Change)			\$			
	(A)	(B)	(C)		(D)		E)		(F)		G)
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Deficie	ADIT		OY	Curre	ont Voor	Decembe	
151	Unprotected Non-Property				ent / (Excess)	Bal	ance	Amo	rtization		OY ance
					ent / (Excess)	Bal	ance	Amo			
152	ADIT - 190	(Note H)	4 Years	\$	ent / (Excess)	Bal	ance -	Amo			
153	ADIT - 281	(Note H)	4 Years		ent / (Excess)		ance - -	Amo		Bal	
153 154	ADIT - 281 ADIT - 282	(Note H) (Note H)	4 Years 4 Years		ent / (Excess)		- - -	Amo		Bal	
153 154 155	ADIT - 281 ADIT - 282 ADIT - 283	(Note H)	4 Years					\$ \$		Bal	
153 154 155 156	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note H) (Note H)	4 Years 4 Years	\$	- - - -	\$		\$		\$	
153 154 155 156	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note H) (Note H) (Note H)	4 Years 4 Years 4 Years	\$		\$	- - - - -	\$		\$ \$	
153 154 155 156 157 158	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note H) (Note H) (Note H)	4 Years 4 Years 4 Years 5 Years	\$		\$		\$		\$	
153 154 155 156 157	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H)	4 Years 4 Years 4 Years	\$	- - - - - - - - - - - - - - - - - - -	\$		\$		\$ \$	
153 154 155 156 157 158 159	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281	(Note H) (Note H) (Note H) (Note H) (Note H)	4 Years 4 Years 4 Years 5 Years 5 Years	\$	-	\$	- - - - - -	\$		\$ \$	
153 154 155 156 157 158 159 160 161	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	\$	-	\$	- - - - - -	\$		\$ \$	
153 154 155 156 157 158 159 160 161 162	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note H)	4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	\$	- - - - - 58,414	\$	- - - - - -	\$		\$ \$ \$	
153 154 155 156 157 158 159 160 161 162 163 164	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	(Note H)	4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 7 Years 7 Years 7 Years	\$	- - - - - 58,414	\$		\$		\$ \$ \$	
153 154 155 156 157 158 159 160 161 162 163 164 165	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281	(Note H)	4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years NA	\$ \$	- - - - - 58,414	\$		\$ \$		\$ \$ \$ \$	
153 154 155 156 157 158 159 160 161 162 163 164	ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190	(Note H)	4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 7 Years 7 Years 7 Years	\$ \$	- - - - - 58,414	\$		\$ \$		\$ \$ \$ \$	

Total - Deficient / (Excess) ADIT

		Total State Def	icient / (Excess) Defe	erred income Taxes			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT	(E) December 31, 2023 BOY	(F) Current Year	(G) December 31, 202 EOY
		· -	Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
170 171	Unprotected Non-Property ADIT - 190	-		\$ (473,969)	\$ -	\$ -	s -
171	ADIT - 190 ADIT - 281			\$ (473,969) -	-		5 -
173	ADIT - 282			-	-	-	-
174	ADIT - 283			- (170,000)	-	-	-
175	Subtotal - Deficient / (Excess) ADIT			\$ (473,969)	\$ -	\$ -	\$ -
176	Unprotected Property	<u>-</u>					
177	ADIT - 190			\$ -	\$ -	\$ -	\$ -
178 179	ADIT - 281 ADIT - 282			(1,932,414)		-	
180	ADIT - 283			(1,002,111)	-	-	-
181	Subtotal - Deficient / (Excess) ADIT			\$ (1,932,414)	\$ -	\$ -	\$ -
182	Protected Property						
183	ADIT - 190			\$ -	\$ -	\$ -	\$ -
184	ADIT - 281			-	-	-	-
185 186	ADIT - 282 ADIT - 283				-	-	
187	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
				4 (0.400.000)	<u> </u>		
188	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ -	\$ -	\$ -
		Total Sta	te Deficient / (Evces	s) Deferred Income Taxes	•		'
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Amortization	(5)	December 31, 2023		December 31, 202
ine.	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
189	ADIT - 190			\$ (473,969)	\$ -	\$ -	\$ -
190	ADIT - 281			-	-	-	-
191	ADIT - 282			(1,932,414)	-	-	-
192	ADIT - 283			-	-	-	-
193	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ -	\$ -	\$ -
194	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.3
195	Regulatory Asset / (Liability)			\$ (3,321,761)	\$ -	\$ -	\$ -
		State	Income Tax Regula	atory Asset / (Liability)			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	(~)	(5)	(0)	(b)	December 31, 2023	(1)	December 31, 202
Line	Regulatory Assets / (Liabilities)	Notes		ADIT	BOY	Current Year	EOY
196	Account 182.3 (Other Regulatory Assets)			Deficient / (Excess)	Balance -	Amortization	Balance -
197	Account 254 (Other Regulatory Liabilities)			(3,321,761)	-	-	-
198	Total - Transmission Regulatory Asset / (Liability)			\$ (3,321,761)	\$ -	\$ -	\$ -
		Federal and	d State Income Tax	Regulatory Asset / (Liabili	ty)		
	Federal and	State Income Tax Regula	atory Asset / (Liabilit	y) related to Excess / Defi	cient Deferred Income T	axes	
			(8)	(D)	(E)	(F)	(G)
	(A)	(B)	(C)	(-)			
Line			(C)		December 31, 2023	C.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	December 31, 202
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	ADIT	BOY	Current Year Amortization	December 31, 202 EOY
Line 	Regulatory Assets / (Liabilities)		(C)		BOY Balance	Current Year Amortization	December 31, 202
199 200			(C)	ADIT Deficient / (Excess)	BOY	Amortization	December 31, 202 EOY Balance

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current vear amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al . The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods by periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be fanged if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in EFEIC Accounts 4101 and 411.1
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized non-property related deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Potomac Electric Power Company Accomplaint Deferred Income Taxes Remeasurement	

Amend Laid March (F) Insertion Proc. James Laid Laid March (F) James Laid Laid March (F) James Laid Laid F(F) James Laid Laid James Spec Billing James Laid Laid James Spec Billing James Laid Laid James Laid Laid Laid Laid Laid Laid Laid Laid	Countyleton Amend Labellon	Category (Sc) San Property	Federal Green Training Difference Training Dif	#\$600 - Pro- Entire Professed #\$600 - \$2.955 (#1 + \$50 * 3.955 # 188. 1.80 * \$8.00.000 ## 188. 1.80 * \$1.000 ## 188. 1.90	#0.000 E 2.003.370 100.034 144.770 20.901 4.131.030 30.900 31.900 864.634	11.2007) FIT = MT (04.871) (05.976) (05.976) (05.976) (05.976) (05.976) (10.976) (10.976) (10.976) (10.976) (10.976)	Total ADDT 211,272 11,001,210 120,404 21,730,404 21,730,404 21,730,404 21,730,404 14,804,804	Federal Stress Toning Sifeways (9) 8 (28,972 S 27,845,300 1,324,500 1,024,007 20,588 54,381,700 4,384,700 4,384,700	AGET - Pool So Product AGET @ 24% (A) + (b) *24% 111,084 E 12%,641 400,037 40,447 114,07%	60 Chance Tourish	#21.28(f) #2 an 87 (A) = (R) *245 p (A,40) E (D,600) (A,50) (A,50) (A,50) (A,50) (A,50)	Table ADST [+(2)+(6)+(6) 1/2,000	Rate Change Deferred For Impact (N) + (N) - (N) (1 0,000) (1 0,000) (1 0,000) (1 0,000) (2 0,000) (2 0,000)	Non-Recoverable	Definited income Tax Regulatory Asset I Listilly Deferred Taxes (F)	171,273	Jurisdiction Jurisdiction Alterative (R) Latine Look DC Latine Latine Latine Latine Latine	Electric Description (A) Ven No. Ven Ven Ven	Allocator (Note II) (1) 16 dec 16 dec 16 dec 16 dec 16 dec 16 dec 16 dec 16 dec	Transmission Silvended Definited ((Emma) ASST Salamas (0) + 60 * (7) 5 0,004 17,201 24,864	
Chen Committation (State of Committee) (State of Committ	Amond Labilitie	Inn Property	Tening Ofference (9) 1 034,872 1 27,843,36 1,334,067 0,01,684 44,384,740 42,845 7,26,389 20,000 17,380 17,380 17,380 17,380	#34% (#1+0)*34% 1	#0,000 E 2,003,370 100,024 144,776 22,941 4,111,000 320,942 36,949 864,624	(14,07) 25 (6) (12,070) (12,070) (14,071) (14,071) (15,084) (15,084)	211,272 11,001,210 12,008 780,003 130,013	Timing Difference (9) 8 826,972 8 27,846,360 1,324,500 1,604,907 20,666 84,340,90	#275 64 - 8 * 276 111,084 E 675,011 275,041 43,07 43,47	40,300 E 2,003,310 100,424 144,775	(840) E (0860) (010) (040)	14254 (K) + (K) 142564 1 7,4362N 317,534 114,439	0xformed Tata Impani (N) + (N) - (N) 08,428 3,863,736 171,275 266,623	Non-Recognition (III)		Deficient ((Brosse) AOT Balance (Q) + (N) - (Q) - (P) E 68,428 3,603,136 171,233 264,431	Allowater (R) 100% DC Later Later	Transmission (R)	(T)	Definited (Enema)	-
Other Control controllers (Control Control Con	Amond Labilitie	Inn Property	Tening Ofference (9) 1 034,872 1 27,843,36 1,334,067 0,01,684 44,384,740 42,845 7,26,389 20,000 17,380 17,380 17,380 17,380	#34% (#1+0)*34% 1	#0,000 E 2,003,370 100,024 144,776 22,941 4,111,000 320,942 36,949 864,624	(14,07) 25 (6) (12,070) (12,070) (14,071) (14,071) (15,084) (15,084)	211,272 11,001,210 12,008 780,003 130,013	Timing Difference (9) 8 826,972 8 27,846,360 1,324,500 1,604,907 20,666 84,340,90	#275 64 - 8 * 276 111,084 E 675,011 275,041 43,07 43,47	40,300 E 2,003,310 100,424 144,775	(840) E (0860) (010) (040)	14254 (K) + (K) 142564 1 7,4362N 317,534 114,439	0xformed Tata Impani (N) + (N) - (N) 08,428 3,863,736 171,275 266,623	Non-Recovariate (C)	Externi Fases	E 68,08 17(23) 17(23) 17(23) 26403	(R) 100 DC Lake Lake	Transmission (R)	(T)	ADT Belone (N) + (Q) ² (T) 8 4,904 17,241 26,864	-
Charle Commission Character Characte	Amond Labilitie	Non-Property Non-P	27 844,340 1,324,005 1,954,817 301,684 64,381,742 4,294,765 473,845 7,223,385 7,223,385 173,807 173,807	9,600,019 601,420 601,426 101,686 19,024,024 1,687,048 101,739 2,600,286	2,080,370 100,624 144,776 22,961 4,121,039 322,962 31,989 96,4234	(70,676) (86,276) (86,277) (8,682) (1,680,864) (15,276)	11,001,210 628,608 760,602 120,614	27,846,360 1,324,006 1,804,807 301,888 84,988,789	8,786,311 279,041 430,037 83,417	2,083,370 100,624 144,775	(409,600) (21,101) (30,603)	7,636,076 367,636 516,639	3,863,136 171,273 266,623			3,863,136 171,273 266,623	Labor	See Se See See	6.0% 6.0%	17,261	
Charle Commission Character Characte	Amond Labilitie	Non-Property Non-P	27 844,340 1,324,005 1,954,817 301,684 64,381,742 4,294,765 473,845 7,223,385 7,223,385 173,807 173,807	9,600,019 601,420 601,426 101,686 19,024,024 1,687,048 101,739 2,600,286	2,080,370 100,624 144,776 22,961 4,121,039 322,962 31,989 96,4234	(70,676) (86,276) (86,277) (8,682) (1,680,864) (15,276)	11,001,210 628,608 760,602 120,614	27,846,360 1,324,006 1,804,807 301,888 84,988,789	8,786,311 279,041 400,037 83,417	2,083,370 100,624 144,775	(409,600) (21,101) (30,603)	7,636,076 367,636 516,639	3,863,136 171,273 266,623			3,863,136 171,273 266,623	Labor	See See See	6.0% 6.0%	17,261	
Moment Link Register Holls Cham Person Manual Link Aghin Link Link Link Link Link Link Link Li	Amond Labilities	Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly	1,304,006 1,904,617 301,688 64,396,792 4,298,709 673,680 7,203,389 20,000 173,807	861,422 666,726 100,696 19,324,624 1,487,648 161,729 2,400,286	100,834 144,776 22,961 4,131,039 322,962 36,969 964,634	(56216) (66471) (6,603) (1,605,604) (113,606)	128,808 760,832 120,614	1,324,008 1,864,807 301,868 44,368,700	279,041 430,037 63,417	100,624	(21,101)	317,634	171,273 261,423			171,273	Labor	No. No. No.	10 des	26.804	
Contract Machine United Comp. Lung too Machine Machine United Comp. Lung too Machine United Contract Machine Contract Machine Contract Machine Contract Machine Machin	Amond Linking	Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property Non-Property	301 888 84,388,782 428,709 473,840 7,29,889 30,000 173,807	10,696 19,534,624 1,687,048 160,739 2,600,386	22,901 4,131,039 322,902 36,909 964,634	(1,00) (1,60,00) (113,00)	120,614	301,868	43,417	144,775 22,661	(10,403)		366,623 39,066			266,623 38,068	Labor	Nes.	10.00%	24,864	
Amend Labor Services From Amend From Amend Labor Services From Amend Laborator From Amend Laborato	Accord Cabillies Accord	Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly	4248,709 473,840 7,428,389 20,000 173,807	19.004.004 1,487.048 160,739 2,600,286	322 M2 34,689 064634	(113,216)		54,354,750													
Amount Machine Per Damantar Pan Damantar Machine Per Damantar Pan Per Damantar Machine Per Damantar Pan Per Damantar Machine Per Damantar Per Damantar Machine Per Damantar Machine Per Damantar Per Damantar Machine Per Damantar Machine Per Damantar Per Per Damantar Per	Accord Cabillies Accord	Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly Non-Properly	273,840 7,428,388 30,000 173,807	161,738 2,600,286	35,989											7,001,464	Labor	Yes	10 des	3,942 709,479	
Amenia (Mality), Fift Josephia Pina James (Mality), Miller Josephia Pina James (Mality), German James (Mality), James (Mality), James (Mality), James (Mality),	Account Cabbillion	Nan Property Nan Property Nan Property Nan Property Nan Property	7,428,389 30,000 173,807						880,329 99,443	333,602	(67,600) (7,600)	1,147,321 127,676	649,613 61,267			61,267	Labor Labor Labor Labor	Nes.		10,404 4,181	
Amount Discourse Amount Lab (1975) Amount Lab (1	Annuel Liabilite	Non-Property Non-Property																Yes		96,972	
Moused Like State Fay Compane Moused Like Vision of Manager Commission of Manager Commi	Annual Sabilita				1,620	(682)	7,666 65,419	30,000 173,807	4,200 36,499	1,820 13,209	(270) (2776)	8,401 48,500	2,587 20,484			2,687 22,484	Labor	View.	20 des	261 2289	
Amount Link/ Seation Enthuned Combin Comment Enthuned Combin Comment Enthuned Combin Comment Enthuned Combin Comment Enthuned Combin Comment (ECF CNU2) Amount Link(s) 1, 177 - Same Comment Furgard Themson (Ext.)	Annual Lability		7,680,661	1,377,186 2,686,190	200,046 683,722	(104,600) (204,303)	1,071,006	3,694,817 7,680,961	826,312 1,612,816	298,046 883,732	(62,600) (03,660)	1,062,558	900,008 960,006	417,640		51,300 993,500	100% Terremination Labor	Nes.	200 days	81,369 100,260	
Centered Certific General (SC FUU2) Annual Lishility, LTP - Nan Center Fuguil Team dil (s) Funcion la Lishility Fu	Association Association Association																	Yes			
Amunos Lidelly 1, LTP - Size Coress Payed Tame Si Up) Provision to Uncelerable Amunosis Span Silvey Provision to Uncelerable Amunosis Size Provision to Uncelerable Amunosis Size Provision to Uncelerable Amunosis Size Conte	Annual Liabilities Annual Liabilities	Non-Property Non-Property	318,344 13,00,341	104371 4,868,271	27,000 1,007,110	(9,462) (360,986) (4,296,660)	141,626	388,368 13,806,368	74,623 2,620,862	27,004 1,067,110	(8,671) (201,960)	95,958 3,756,080 43,204,450	1,790,313	1796,213		41,968	Labor Labor 100% DC	No.	90 dec	4,638	
Payard Team Of Epi. Provision to Unindentitie Assessin Spec Silling Provision to Unindentitie Assessin State Provision to Unindentitie Assessin SC Silling Provision to Unindentitie Assessin DC Silling Provision to Unindentitie POST - Payard DC Provision to Unindentitie POST - Payard DC Provision to Unindentitie POST - Payard MD		Non-Property Non-Property	160,000,000	86,886,000 26,687	13,140,000	(4,266,000)	63,604,000 30,463	160,000,000	33,630,000	12,160,000	(2,883,800)	49,306,400	20,007,000			20,697,600	100% DC	No	5000	in the same of the	
Provision be Unselleville's Assumets - SEC Provision be Unselleville's Assumets - DC Relad Provision be Unselleville's PDR - Paper DC Provision be Unselleville's PDR - Paper MD		Non-Property Non-Property	CHLASS		(01.720)	(2,638) 7,664	(116,170)	CHLMID		(21.726)	(1217)	(77,782)	(36,876)			06.878)	Labor	Yes	10.0%	(3,731)	
	Allegane to Could'd Asserts Allegane to Could'd Asserts	Non-Property Non-Property	AMI, 155 8.806.200	309,856 3,082,201	67,272 669,278	(23,846) (256,267)	383,831	880,100 8,800,200	186,863	67,272 669,279	(14,107)	239,027	114,804	114,604		1.0010	100% MD	No.	500% 500%		
	Allowance for Doublid Association Allowance for Doublid Association	Son Property Son Property	7,074,696	2,476,088 880,801	637,666 191,260	(186,163)	2,826,670	7,074,636 2,616,679	1,480,603	537,665 191,360	(112,810)	1,810,408 679,576	915,162 325,566			918,162 325,644	100% DC 100% DC	No	580% 580%		
		Non-Property	2,208,792	773,427				2,300,792	466,000									No.			
Maryland Capital Loss Camphreami DC Capital Loss Camphreami	Capital Loss Limitation Capital Loss Limitation	Non-Property Non-Property Non-Property			12,533 8,634	(4.387)	8,147 8,612			12,833	(2,830)	9,801	1.780 1.200	(1,756) (1,200)			Labor	No.	500% 500%		
Federal Charilable Cortification Complement Manufacti Charilable Contribution Complement	Charlable Contribution Complement Charlable Contribution Complement	Non-Property Non-Property	12,718,641	4,401,000	9110	(219,381)	4,441,869	12,746,641	2,677,784	626.660	(01.8%)	2,677,194	1,784,796 (87,716)	1,794,796			Labor	No.	688		
														(67,714)					688		
Ann Liate - Deferred Comp LT - Old Plans Ann Liate - Deferred Comp LT - Ashire Plans Other Special Funds - Deferred Comp	Deleved Compensation Deleved Compensation Deleved Compensation	Non-Property Non-Property Non-Property	3,176,706	1,111,498 270,191 (7,790)	261,366 66,670 (1,680)	(84,616)	1,368,378 308,306 (8,638)	3, 175,758 771,804	162,115	241,364 68,672 (1,680)	(10,884) (12,321) 313	807,008 206,004 (0,966)	410,810 99,863			474,810 99,863	Labor	Yes Yes	10.00% 10.00%	41,401 10,076	
Other Eponial Pursis Deferred Comp	Deferred Compression Festivated Festivates	Non-Property	(22,122)	(7,756)	(1,680)	(20,000) (20,000)	(8,626)	(22,162)	(4,641)	(1,680)	383	(0.966)	(2,800) 3,400,000	(2,850)		1,0100	Labor Labor Labor Labor Labor	No.	200		
Asserted Lists Environmental Site Exp.: Long Term. Asserted Lists CPES	FILE TOE OPER Advanced	Sinc Property Sinc Property	36.501.822	12.775.673	2.776.166	(879.861)	14.075.808	36,601,600	7.655.404	2.774.146	(82.87)	1,616,879	4.721.889			3,431,966 4,721,889	Labor	No.	10.0%	675.00	
FIX dl Internal Populat ISO NanCurrent Excepted Contributions ISO Control	Interest on Contingent Taxon	Non-Property Non-Encounty	301,437	106,873	23,228	(8, 190)	120,071	304,437	64,184	23,224	(4,876)	80,834 713,169	39,837	38,637			Labor	No.	600% 600%		
Annual Durisite Certifulum DC Current	Margar Commissed Debrais Margar Commissed Debrais	Sin Paperly Sin Paperly	2008,646 9,120,686			(50,00)		2,068,566 8,120,596	434,386 1,816,326		(10,014)			267,667 1,179,840			Labor	No	6886		
Margar Commitments Executed Control of Control of the Control				3,182,208	473.173		3,642,766			470,100		2,462,936	1,179,640 718,698					No.	500% 500%		
Assessed Charilable Contributions DC Non-Current Use Tax Payable DC	Margar Commission Delarate Other 190 Codermi Taum	Non-Property Non-Property	14,118,127 701,100	4,840,296 245,417	1,672,760	(375,462) (18,662)	8,637,682 280,086	14,116,127	2866,177	1,070,750	(00,277)	3,811,649	1,626,633 90,706	1,626,685		95,758	Labor 100% DC	No.	500% 500%		
					190,000	(66,600)				186,000	(38,600)			323,400			Labor Labor Plant Labor	No			
Festival State Insumer Taxon Destablish Maryland U10000 Basis Complement	Other 190 Celevred Taxon Other 190 Celevred Taxon	Non-Property Non-Property	2,958,146	1,898,791	3,630,110	(1,279,884)	1,636,701	2,969,166	621,621	3,630,163	(903,300)	61,01 2,87,621	414,290 (808,221)			414280 (808221)	Date	Nes.	10 des	41,801 (MIGO)	
Asset Retirement Chilgation-Electric Utility Plant Other Resolution Liability Clerend	Regulatory Liabilities	Non-Property Non-Property Non-Property	3,485,136	1,219,797	364,870 (265,137)	(92,700) 89,298	(1301,003	3,486,136 (3,367,00%)	731,878	264,870 (255,137)	(81,623)	961,126 (996,643)	480,807 (\$36,270)			484,837	Labor	No.	680% 680%		
Oh Fing Liab New Melinement Chilippinn Elevito	Regulatory Liabilities Regulatory Liabilities Regulatory Liabilities	Non-Property		1,219,797					730,878									No.			
Reg Lab Avel Februard Oblg Electric Corbs Regulatery Liability IEC Onli Realismy Charge	Regulatory Liabilities Regulatory Liabilities	Sinc Property Sinc Property	(3,686,136) 975,389	(1,219,797)	(264,870) 74,130	92,706 (25,840)	(1,301,863)	(3,486,136) 675,369	(731,878) 204,894	(264,870) 74,130	86,623 (16,667)	(941,126)	(880,837) 126,178			(600,637)	Labor 100% MD	No.	580% 580%		
Regulate NO Operato Printing Ordinal Ph. Retrain O Regulatory Liability - MD - Base	Regulatory Liabilities Regulatory Liabilities	Non-Property Non-Property	2,336,483 612,633	867.768 242.421	192,773 82,640	(67,670)	1,013,070 275,638	2,536,680 652,633	630,661 145,463	182,773	(80,480) (11,084)	684,961 187,039	328,119 89,899			328,110 85,000	100% MD	No	500% 500%		
Reg Lain Third Fuely Supplier DC Distribution	Regulatory Liabilities Eliab NCL	Sin Paperly Sin Paperly	1,375,838	81,140				1,375,608	288,626									No.			
Mayland Net Operating Loss Complement DC Net Operating Loss Complement	Date NO.	Non-Property Non-Property			8,307,670 8,626,336	(1,807,684) (3,309,217)	3,440,003 6,207,118			6,367,670 9,626,336	(F,114,677) (F,821,690)	4,193,000 7,604,600	(763(076) (1.367687)			(763,676)	Pleat Pleat	Yes	17.0% 17.0%	(138,750)	
Federal Sei Operating Loss Complement Diamortized Investment Tax Condits	Federal NCS. FAX 108 - Deleved Tasans on ITC	Protected Property Protected Property	39,488,433 1,934,714	13,606,662	147,000	(51,60)	13,830,900 779,706	38,488,433	8280,871 436,260	147,088	(10,876)	8,362,671 622,660	8,628,381 260,276			6,528,381 266,276	Plant Plant	Yes	17.0% 17.0%	867,616 63,368	
															gamen.	264,276	Plant NO.	No.		43,548	
FAX 100 - Regulatory Asset Electric EFAX 00 - Regulatory Labelto Electro	FASTOR New TCUR. FASTOR New TCUR.	NA	(196,006,746) 1,296,967	(94,794,362)	(11,896,000) 97,791	4,163,611	(62,616,760) 513,863	(186,626,748) 1,286,667	(00,879,617) 279,183	(11,896,E33) 87,781	2,496,167 (20,534)	(40,368,660) 347,630	(00,268,300) 166,633		p0,348,300) 166,633		No.	No	588		
DYNCHOLOGORANY Labelly Emers Drief PERC Assessed 198	FASION TEA	NA.	1 20,30,00 1		31.00.60	(0.000 E	121,622,60	1 (20,000)	201.00200	10,00130	20.001.000 x	207.514.703 107.514.703	202101-203	140.00	26216 760	T ROBERT	NA.	No.	588	1 231.00	
THE PER ATTENDED IN			. 24,25,14	100,000,000 1	20,000,000	(crimerans) a	131,622,663	. (24,404)	240,012,010	114,886,274 8	(animalian) a	20,200,200	(200,000,000)		s (ancancou)					\$ 2,281,868	
SEEC Assessed 160 - Recognitive Co.																					
FERC Asserted 202 - Presents (Inte /) Free Fear State Colomous (Fear Se) - Protected Free Fear Sea Colomous (Fear Se) - Non-Polented Free Fear Sea Colomous (Fear Se) - Non-Polented	Protected Property (ProcerCas) Non-Protected Property (ProperCas)	Perioded Property Unproducted Property	\$ (2311,AU3,643) \$ (2,111,AU3,816)	(100,140,675) E (130,140,686)	- 1	- 1	(FIR.143,670) (FIR.143,680)	\$ (0.311,866,660) \$ (0.111,808,818)	(400,487,080) E (440,486,192)	- 1	- 1	(MILARY, MIL) (MIC, 4MI, 192)	(203,618,380) (295,617,636)			E (03,616,390) (296,617,00)	Plant Plant	Ven. Ven.	\$7.50% \$7.50%	\$ (M.SKTASS) (M.SKTASS)	
Frank Asset Basis Differences (Prawe Las) - Non-Protected CING	Non-Protested Property (Proset Sac) Non-Protested Property (Proset Sac)																	No.		(0.70.000)	
		Unprolected Property Unprolected Property	(281,603,188)	(96,106,106)	(112,640,145)	20424-011	(98,828,100)	(201,603,100)	(68,116,660)	(19,66,56)	20.094431	(8,111,600)	(8,413,64)		(99,410,442)		Plant Florid	Nes.	17.0% 17.0%	2731.200	
Maryland Famil Associations (Preserval 18) - Non-Proteining CAC Maryland Famil Associations (Preserval From Ton FT) - Non-Proteining	Non-Protested Property (ProsetTax) Non-Protested Property (ProsetTax)	Organization Property Organization Property			8,236,018 (12,662,889)	(2.879,100) 4.621,806 299,333	6346,812 (8230,683)			8,200,018 (12,882,889)	(1,727,660) 2,600,166 166,600	6,695,004 (10,000,640)	(1.161,640) 1,772,762 103,739		177270	(1,161,643)		No.	6885 67.0%	277,088	
						200,000					198,400		103733		1,712,742	103,733	Pieri	Yes		17,967	
Maryland Famil Asset Differences (Non-ProcerTax) - Non-Protected CAC DC Fixed Asset Differences (PoserTax) - Non-Protected	Non-Protested Property (Non-ProserTax) Non-Protested Property (ProserTax)	Digralesied Property Digralesied Property			875,565 (112,117,875)	(306,446) 39,241,294	(588,117 (52,876,610)			879,666 (152,117,870)	(183,869) 20,844,733	(86,673,117)	(122,676) 16,696,602			(122,K76) 15,696,M2	Plant	No.	6886 87.0%	279606	
DC Fland-found Differences (FloorTac) - Non-Prolected CIRC DC Fland-found Differences (FloorTac) - To Prolected CIRC DC Fland-found Differences (FloorTac FT) - Non-Prolected	Non-Protected Property (Proset Lac) Non-Protected Property (Proset Lac) Non-Protected Property (Proper Lac)	Digitalistic Property Digitalistic Property			8,666,813 (6,699,321)	(1,963,364)	3,680,438 (3,906,899)			0,666,813 (6,679,321)	7,180,001 166,007	4.676.760	(793,364) 629,703		62100			No.	6886 17.0%	27 10,000	
DC Flord Social Differences (FlorerTax FT) : Non-Protected DC Florer Social Differences (Non-Protected - Non-Protected	Non-Protested Property (PosenTax) Non-Protested Property (Non-PosenTax) Non-Protested Property (Non-PosenTax)														604,606	71,40	Pieri	Yes		9,377	
DC Flord Read Differences (Non-Prosetter) - Non-Protected CIAC	Non-Protested Property (Non-ProserTax)	Digitalizated Property Distributed Records	con empley	a main	600,167	(211,104)	380,018 (5,792,876)	con anniam.	0.497.790	603,167	(06,660)	476,602	(94,443)			(84,443) (2,304,190)	Paris Paris Paris	No.	6886 17796	099.200	
Fund Asset Earls Offenness, Non-Pears Tax) - Non-Perinsind Fund Asset Earls Offenness, Non-Pears Tax) - Non-Perinsind CASC Total PERC Assessed 2K	Non-Protested Property (Non-ProserTas) Non-Protested Property (Non-ProserTas)	Digitalistic Property	1 (000,00000) 1		garowchie, s	74736AG E	(CACARON	1 (400,000,000)	400.00 (400.00 (400.00)	contraction of	existe s	(1,003,003)	(60,000,000		aran ta	1 (MLHE)	Plent	Ne	688	100,000	
			* (4,412,012,616) E	(1,000,078,004) E	(Acr./46/10) E	make t	(1,741,44325)	s (s,m2,8(2,860) E	pm,s27720; E	544,780,780 E	2 MILES	(1,144,688,623) I	(44,444,644)		· (27,000,774)	. (66(412,074)				. (102,004,004)	
PERC Assessed 200 - Non-Commedicate III Disconstituted Lans on Francisco Delici - Operand	Resourced Date	Non-Property	1 0201010 1	0.93100	003890 \$	M30 I	(128) 706	1 0.200.000 E	673.000	(20.80) 1	0.27 8	(MESSET)	(415.727)			E 005/20	Labor	Yes	10.0%	1 10.000	
Unamortized Loss - Publish Bonds Unamortized Loss - Frei Mortgage Bonds	Pinampired Celd Reampired Celd Maryland Properly Taxes	Non-Property Non-Property Non-Property	(11,002,000)	(40,000)	(8,688)	3,041	(45,690)	(114,313) (11,905,096)	(24,000)	(8,680) (864,632) (1,628,600)	1804	(30,800) (3,214,301) (6,800,507)	(16,787)			(1,00,70)	Labor	Yes	1000	(140)	
	Maryland Property Taxons	Non-Property								(1,028,000)		(6,800,507)				(1,281,666)	Labor Labor Labor Labor	Yes			
Propagates - Germal Propagates - Watterpark Companyation	Preparati Internali Preparationi	Sinc Property Sinc Property	(1,684,384) (619,222)	(\$19,530) (\$19,320)	(112,813) (86,797)	39,486 16,366	(810,863) (818,730)	(1,484,384) (616,202)	(811,721) (129,187)	(110,813)	23,691	(900,843) (166,136)	(162,000) (79,660)			(100,030)	Labor	Nes.	10 des	(16,370)	
Prepayments - Wastermin Companyation DEM - Energy Ethinel Products - Community - MD Resolutory Asserts - DEM - Direct Load Control - MD		Non-Property Non-Property Non-Property	(194,047,950) (194,047,950) (34,896,900)	(94,403,783)	(3,863,64) (3,661,365)	4,896,307 927,989	(73,816,730) (73,816,730) (13,833,780)	(184,003) (184,007,950) (34,896,900)	(129,187) (38,656,270) (7326,226)	(13,965,164) (2591,367)		(48,750,700) (48,750,700) (6,420,830)	(76,880) (20,811,030) (6,812,987)			(74,000) (23,011,000) (4,012,007)	100% MO 100% MO	No.	2000 2000	(8,000)	
Regulatory Justin - DEM - Demokrand Combin - MD Regulatory FERC Formula Halo Adj Tuerambasian Bro Regulatory Justin - Justin Reference Colligation	Regulatory Asset: CRISI Regulatory Asset: PERC Formula Sale True up Regulatory Assets.	Non-Property Non-Property Non-Property	(34,986,801) (3,980,224) (3,070,981)	(10,310,362)	(2(481(387) (232,877) (36,048)	81,600 8,004		(34,886,806) (3,080,204) (342,860)			696,790 48,861 5,676	(606360)				(6,812,967)	100% MD 100% Terrembelon	No.		08.80	
Resolutory Assets : Asset Federment Chilosolius	Regulatory Assets. Resolutions Assets.	Son Property Son Property	00,860	(00000)	(26,068)	8,124	(136,862)	(342,860)	(72,626)	(26,068)	5,674	(90,603)	(86,370)				Later 1000 pc	No.	6886	-	
	Pergulatory Asserts Pergulatory Asserts Pergulatory Asserts	Non-Property Non-Property Non-Property	(67,863,636) (67,863,636) (10,812,194)	(22,341,894) (20,107,878) (3,879,288)	(4,812,100) (4,377,130) (756,907)	1,636,266 1,631,869 279,624	(20,400,800) (20,000,000) (4,100,070)	(63,846,478) (67,846,858) (16,812,186)	(13,407,600) (13,006,707) (3,207,661)	(6,810,262) (6,377,138) (798,627)	1,016,073 919,199 167,779	(U.345,KU) (U.842,KU) (J.838,TU)	(7,610,042) (7,610,312) (1,310,812)			(R.268,043) (7.480,342) (1.368,847)	100% DIC 100% MD 100% DIC	-	5005 5005		
																		No.			
Regulatory Assets - DC Personny - Base Regulatory Assets - SCD Resouwry - Ease Regulatory Assets - DC Regulatory Assets - DC		Non-Property	(190,263,767) (1,247,169)	(66,588,818)		8,980,750 33,175	(79,987,394)	(100,283,787) (1,247,199)			3,E36,400 19,600	(61,376,127)						No	6886		
Regulatory Assets - DC Personny - Base Regulatory Assets - SED Resouvey - Ease Regulatory Assets - DC Resolution Assets - SED	Regulatory Asserts Regulatory Asserts		(1,247,100)	(404,620) (12,111,621) (802,080)	(3.629.833) (3.629.833) (385.027)	33,175 600,476 64,739	(0.620,000) (0.620,000)	(1,347,198) (34,604,376) (2,434,860)	(7265,910) (7265,910) (811,200)	(94,787) (2,628,683) (186,687)	10,000 602,266 36,666	(334,794) (6,344,696) (687,429)	(161,338) (6,476,432) (316,936)			(161,336) (6,676,633) (316,836)	100% MO Later 100% DC	No.	600K	985.670	
Regulatory Associes CC Floromory: Base Regulatory Associes ISD Reseavey : Base Regulatory Associes ISD Regulatory Associes ISD Regulatory Associes ISD Power Line Undergrounding	Pergulatory Asserts Pergulatory Asserts Repulatory Asserts	Non-Property Non-Property Non-Property			(186,027)	64,799 1,899,681	(812.363) (27.623,184)	(2,434,560) (68,612,600)	(16,681,694)	(186,G27) (8,310,376)	36,656	(917,629)	(31430K) (8.04330K)			(314,836) (9,043,836)	100% DC 100% MD	No.	640%	-	
Regulatory Annahi, ISC Floromery, Bare Regulatory Annahi, ISC Floromery - Bare Regulatory Annahi, ISC Floromery - Bare Regulatory Annahi, ISC Regulatory Annahi, ISC Private Line Undergramming Regulatory Annahi, ISC Private Line Undergramming	Pergulatory Asserts Pergulatory Asserts Repulatory Asserts	Non-Property Non-Property Non-Property	(34.804.376) (2.434.860)	(802,080)						(0.40)	7,026	(118,800)	(05,000)						688		
Regulatory Joseph. ICC Pleasurery: Bases Regulatory Joseph. ICC Pleasurery: Bases Regulatory Joseph. ICC IDP Pleasurery: Bases Regulatory Joseph. ICC IDP Pleasurery: Bases Regulatory Joseph. ICC Press Line Undergrounding Regulatory Joseph. ICC Pleasurery: Reservery 94/30 Clast Regulatory: Joseph. ICC Regulatory: Reservery 94/30 Clast Regulatory: Joseph. ICC Regulatory: Bases and Regulatory: Joseph. ICC Regulatory: Bases and Regulatory: Joseph. ICC Regulatory: Bases Regulatory: Joseph. IC	Perpisitory Assets.	Non-Property Non-Property Non-Property Non-Property	(2,604,376) (2,634,660) (66,62,636) (646,137)	(artes) (artes/so) (artes/	(4,313,370) (33,490)		(179,791)	(640,137)	(92,430)							(64,696)	100% DC				
Regulatory Asserts LCE Francescry - Easer Regulatory Asserts - ICE Francescry - Easer Regulatory Asserts - ICE Francescry - Easer Regulatory Asserts - ICE France - Line Undergranding Regulatory Asserts - ICE Francescry ACE Cost Regulatory Asserts - Units Comput C Standary Asserts Regulatory Asserts - Units Comput C Standary Asserts Regulatory Asserts - United Standary Asserts Regulatory Asserts - United Standary Asserts Regulatory Asserts - United Standary Asserts	Pergulatory Asserts	Non-Property Non-Property Non-Property		(26,489,480) (164,048) (116,366,217)	(33,4NE) (23,4NE)	11,708		(300,537) (300,586,336) 1 (1,006,661,460) E				00001000 07880001	10 01286			(04,000) (02,000,200) 1 (04,100,200)	100% DIC Labor	Yes	Mark	4 301 501 4 304 700	
Bragadiney Joseth, ICC Pleasurey; Bares Regulating Joseth, ICC Brausery; Bares Regulating Joseth; ICC Brausery; Bares Bragadiney Joseth; ICC Bragadiney; Joseth; ICC Price Undergrounding Brag Bereit, Third Price; Depulse Brausery; BC Debt Bragadiney; Joseth Bragadiney; Brauser Bragadiney; Joseth, Eller Statesterial, Bill Bragadiney; Joseth, Blacyjant Maless (DE) Bragadiney; Joseth, Blacyjant (DE) Bragadiney; Joseth, Blacyjant	Perpisitory Assets.	Non-Property Non-Property Non-Property	(66,127) (66,127) (32,56,336)	(26,489,480) (164,048) (116,366,217)	(33,490)	11,708						(279,840,801)		1000		(04,000) (12,000,200) 8 (C04,100,700)	100% DC Leiber	No.	acons.	E (6706,760)	
Regulatory Jonesh, CD: Emmonry, Barre Marchael (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barrel Marchael) (Commonry, Barr	Perpisitory Assets.	Non-Property Non-Property Non-Property	(66,127) (66,127) (32,56,336)	(26,489,480) (164,048) (116,386,217)	(33,490)	11,708	(614,643,380)					(PRAME)		1.0030	1 (01310.00)	E (G4,102,766)	100% DC Labor	T.,	-	\$ (6,706,710)	
Regulatory Jonesh, CD: Emmonry, Barre Marchael (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barrel Marchael) (Commonry, Barr	Perpisitory Assets.	Non-Property Non-Property Non-Property	(66,127) (66,127) (32,56,336)	(26,489,480) (164,048) (116,386,217)	(33,490)	11,708	(614,643,380)					(279,840,801)		10000	I	E (G4,102,766)	100% DC Labor	·	-	\$ (6,706,710)	
Regulatory Jonesh, CD: Emmonry, Barre Marchael (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barrel Marchael) (Commonry, Barr	Perpisitory Assets.	Non-Property Non-Property Non-Property	(66,127) (66,127) (32,56,336)	(26,489,480) (164,048) (116,386,217)	(33,490)	11,708	(614,643,380)					(279,840,801)		140.00	Polested Property	\$ (04,100,700) \$ (04,100,700) \$ (01,100,700)	100% DC Labor	Vi.,	sion.	\$ (6.56,750) \$ (56,662,88) \$ (56,662,770)	
Regulatory Jonesh, CD: Emmonry, Barre Marchael (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barre Marchael) (Commonry, Barrel Marchael) (Commonry, Barr	Perpisitory Assets.	Non-Property Non-Property Non-Property	(66,127) (66,127) (32,56,336)	(26,489,480) (164,048) (116,386,217)	(33,490)	11,708	(614,643,380)					(279,840,801)		Legge	Prolested Property Deprehensial Property Son Property	\$ (04,92,78) \$ (04,92,78) \$ (01,92,78) \$ (01,787,78) (04,775,88) (84,68,97)	100% DC Labor		at and	\$ (ENR,750) \$ (50,560,770) (61,060,770) (61,060,770)	
Regulatory Gunetics (CC Pleasurery): Barrer Regulatory Gunetics (CC Pleasurery): Barrer Regulatory (Institut): CC Regulato	Perpisitory Assets.	Non-Property Non-Property Non-Property	(66,127) (66,127) (32,56,336)	(26,489,480) (164,048) (116,386,217)	(33,490)	11,708	(614,643,380)					(279,840,801)		Lace	Protested Property	\$ (04.90.70) \$ (04.90.70) \$ (01.97.70) \$ (01.77.70)	100% DC Labor	Sin.	at des	\$ (ENE/10) \$ 198,002,00 \$ (0.00,77) (0.704,07)	

A Comprission of times an optional of comprising of contract and analysis of comprising of contract and comprising of contract and comprising of contract and con

Potomac Electric Power Company Attachment 2 - Taxes Other Than Income Worksheet

ther Taxes	ı	Page 263 Col (i)	Allocator		Allocated Amount
Plant Related		Gi	ross Plant Allocato	r	
1 Transmission Personal Property Tax (directly assigned to Transmission) 1a Other Personal Property Tax (excluded) 2 Capital Stock Tax 3 Gross Premium (insurance) Tax 4 PURTA 5 Corp License	\$	16,763,092 53,092,986	100% 0% 20.67% 20.67% 20.67%	\$	16,763,092 - - - - -
Total Plant Related	\$	69,856,078	20.67%	\$	16,763,092
Labor Related		Wag	es & Salary Allocat	or	
6 Federal FICA & Unemployment & state unemployment	\$	6,149,127			
Total Labor Related	\$	6,149,127	15.02%	\$	923,636
Other Included		Gi	ross Plant Allocato	r	
7 Miscellaneous	\$	10,148			
Total Other Included	\$	10,148	20.67%	\$	2,098
Total Included				\$	17,688,826
Currently Excluded					
8 MD Franchise Tax 9 MD Environmental Surcharge 10 MD Universal Surcharge 11 MD Montgomery County Fuel 12 MD PSC Assessment 13 MD Sales & Use Tax 14 MD Real Property Taxes 15 MD Diesel Fuel 16 DC PSC Assessment 17 DC Delivery Tax 18 DC Real Property Tax 19 DC Business Improvement Tax 20 DC Ballpark 21 DC Right-of-Way 22 DC RETF, SETF and EATF Funds 23 VA Property Taxes 24 Misc. Other-Sales and Use DC 25 Exclude State Dist RA amort in line 6	\$	26,550,699 1,872,326 7,399,997 123,188,685 3,396,624 9,079 605,661 45,450 13,486,859 74,364,826 5,678,692 149,608 16,500 22,693,418 32,353,812 579,829 133,332			
26 Total "Other" Taxes (included on p. 263) 27 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$	388,540,750 388,540,750			

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property Taxes to Transmission Function <u>Year Ended December 31, 2023</u>

Assessable Plant

Transmission Distribution General Total T, D & Genl	\$	1,414,776,322 4,384,935,178 256,706,838 6,056,418,337
Plant ratios by Jurisdiction Transmission Ratio Distribution ratio General Ratio		0.233600 0.724015 0.042386 1.000000
Property Taxes	\$	69,856,078
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ 	16,318,345 50,576,819 2,960,914 69,856,078
Total check	Ф	69,636,076
General Property Tax Trans Labor Ratio	\$	2,960,914 15.02%
Trans General	\$	444,747
Total Transmission Property Taxes		1
Transmission General	\$	16,318,345 444,747
Total Transmission Property Taxes	\$	16,763,092

Potomac Electric Power Company Attachment 3 - Revenue Credit Workpaper

	Account 454 - Rent from Electric Property		To	tal Amount	Allocation Factor	Allocation %	 al Amount ded In Rates
1	Rent from Electric Property - Transmission Related (Note 3)		\$	10 834 097	Transmission	100%	\$ 10,834,097
2	. ,	(Sum Lines 1)	Ť	.0,00 .,00 .	Transmission.	10070	\$ 10,834,097
	Account 456 - Other Electric Revenues (Note 1)	,					
3	Schedule 1A		\$	547,893	Transmission	100%	\$ 547,893
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS						
5	charges paid by Transmission Owner) (Note 4) Point to Point Service revenues for which the load is not included in the divisor received by				Transmission	100%	-
	Transmission Owner (Note 4)		\$	1,653,186	Transmission	100%	1,653,186
6	PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%	-
7	PJM Transitional Market Expansion (Note 1)				Transmission	100%	-
8	Professional Services (Note 3)				Transmission	100%	-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%	-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	-
11	Affiliate Credits		\$	4,799,056	Wages and Salaries	15.02%	720,847
11a	Miscellaneous Credits (Attachment 5)				Various		438,136
12	Gross Revenue Credits	(Sum Lines 2-11)	\$	17,834,232			14,194,159
13	Less line 18g	,		(6,827,147)	Transmission	100%	(6,827,147)
14	Total Revenue Credits			,			\$ 7,367,012

Revenue Adjustment to determine Revenue Credit

- Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.
- Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates. the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the
- 18a Revenues included in lines 1-11 which are subject to 50/50 sharing.
- 18b Costs associated with revenues in line 18a
- 18c Net Revenues (18a 18b)
- 18d 50% Share of Net Revenues (18c / 2)
- 18e Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.
- 18f Net Revenue Credit (18d + 18e)
- 18g Line 18f less line 18a
- Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- 20 Amount offset in line 4 above
- 21 Total Account 454, 456 and 456.1
- 22 Note 4: SECA revenues booked in Account 447.

Attachment 5 - Cost		
Support		2,985,552
		7,848,545
		3,924,272
	\$	82,678
		4,006,950
		(6,827,147)
	\$	53,486,572
	Ψ	00,400,072
	•	040 040 750
	\$	218,648,758

\$ 289,969,562

10 834 097

Potomac Electric Power Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes

(Line 127 + Line 138)

(Line 135 + 136g +137)

171,277,783

В 100 Basis Point increase in ROE

Α

138

Total Income Taxes

1.00%

35,032,513

	alculation				
59	Rate Base			(Line 39 + 58)	1,676,946,457
	Long Term Interest				
100 101	Long Term Interest Less LTD Interest on Securitization B((Note D)		p117.62c through 67c Attachment 8	188,161,24
102	Long Term Interest on Securitization B	Note P)		"(Line 100 - line 101)"	188,161,24
103	Preferred Dividends		enter positive	p118.29c	
	Common Stock				
104	Proprietary Capital			p112.16c	4,044,328,16
105	Less Preferred Stock		enter negative	(Line 114)	4 0 4 0 0 0
106 107	Less Account 216.1 Common Stock		enter negative	p112.12c (Sum Lines 104 to 106)	-1,646,36 4,042,681,80
	Capitalization				
108	Long Term Debt			p112.17c through 21c	3.998.076.92
109	Less Loss on Reacquired Debt		enter negative	p111.81c	-6,158,70
10	Plus Gain on Reacquired Debt		enter positive	p113.61c	-,,
11	Less ADIT associated with Gain or Le	oss	enter negative	Attachment 1B - ADIT EOY, Line 7	1,697,15
112	Less LTD on Securitization Bonds		enter negative	Attachment 8	
113	Total Long Term Debt		•	(Sum Lines 108 to 112)	3,993,615,37
114	Preferred Stock			p112.3c	
115	Common Stock			(Line 107)	4,042,681,80
116	Total Capitalization			(Sum Lines 113 to 115)	8,036,297,17
17	Debt %		Total Long Term Debt	(Line 108 / (108+114+115))	49.729
18	Preferred %		Preferred Stock	(Line 114 / (108+114+115))	0.00
19	Common %		Common Stock	(Line 115 / (108+114+115))	50.289
20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.047
21	Preferred Cost		Preferred Stock	(Line 103 / 114)	0.000
122		(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.023
124	Weighted Cost of Preferred		Preferred Stock	(Line 118 * 121)	0.000
125	Weighted Cost of Common		Common Stock	(Line 119 * 122)	0.057
126	Total Return (R)			(Sum Lines 123 to 125)	0.081
127	Investment Return = Rate Base * Rate of Return			(Line 59 * 126)	136,245,27
ompos	ite Income Taxes				
	Income Tax Rates				
128	FIT=Federal Income Tax Rate		(Note I from ATT H-9A)		
					21.009
	SIT=State Income Tax Rate or Composit		(Note I from ATT H-9A)		8.309
130	SIT=State Income Tax Rate or Composit p = percent of federal income tax deduct	ible for state purposes		Per State Tax Code	8.30° 0.00°
130 131	p = percent of federal income tax deduct T			Per State Tax Code	8.309 0.009 27.569
130 131 32a	p = percent of federal income tax deduct T T/ (1-T)	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		Per State Tax Code	8.309 0.009 27.569 38.049
130 131 32a	p = percent of federal income tax deduct T T/ (1-T)	ible for state purposes		Per State Tax Code	21.009 8.309 0.009 27.569 38.049 1.3804
130 131 32a 32b	p = percent of federal income tax deduct T T/ (1-T) Tax Gross-Up Factor	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note U from ATT H-9A)		8.309 0.009 27.569 38.049 1.3804
30 31 32a 32b	p = percent of federal income tax deduct T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =	(Note I from ATT H-9A)	Attachment 1A - ADIT	8.30° 0.00° 27.56° 38.04° 1.380°
130 131 32a 32b 133	p = percent of federal income tax deduct T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note U from ATT H-9A) (Note U from ATT H-9A) enter negative	Attachment 1A - ADIT (Line 132b)	8.30° 0.00° 27.56° 38.04° 1.3804 -25,95 1.3804
130 131 32a 32b 133	p = percent of federal income tax deduct T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note U from ATT H-9A)	Attachment 1A - ADIT	8.30° 0.00° 27.56° 38.04° 1.380 ² -25,95 1.380 ²
130 131 32a 32b 133 134	p = percent of federal income tax deduct T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T)	(Note I from ATT H-9A) (Note U from ATT H-9A) enter negative (Note I from Appendix A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134)	8.30' 0.00' 27.56' 38.04' 1.380- -25,95 1.380- -35,83
30 31 32a 32b 33 34 36	p = percent of federal income tax deduct T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) on connent of Transmission Depreciation Expense	(Note I from ATT H-9A) (Note U from ATT H-9A) enter negative (Note I from Appendix A) (Note T from ATT H-9A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a	8.30 0.00 27.56 38.04 1.380 -25,95 1.380 -35,83
130 131 32a 32b 133 134 136	p = percent of federal income tax deduct T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense and Taxes (Federal) - Transmission Component	(Note I from ATT H-9A) (Note U from ATT H-9A) enter negative (Note I from Appendix A) (Note T from ATT H-9A) (Note T from ATT H-9A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b	8.30' 0.00' 27.56' 38.04' 1.380- -25,95 1.380- -35,83 283,63
30 31 32a 32b 33 34 36 36a 36b 36c	p = percent of federal income tax deduct T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) on conent of Transmission Depreciation Expense dd Taxes (Federal) - Transmission Component dd Taxes (State) - Transmission Component	(Note I from ATT H-9A) (Note U from ATT H-9A) enter negative (Note I from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	8.30 0.00 27.56 38.04 1.380 -25,9 1.380 -35,8
130 131 32a 32b 133 134 136 36a 36b 36c 36d	p = percent of federal income tax deduct T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Item	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) ponent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component dot Txansmission Component is - Transmission Component	(Note I from ATT H-9A) (Note U from ATT H-9A) enter negative (Note I from Appendix A) (Note T from ATT H-9A) (Note T from ATT H-9A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	8.30' 0.00' 27.56' 38.04' 1.380- -25,95 1.380- -35,83 -1,598,15
130 131 32a 32b 133 134 136 36a 36b 36c 36d 36e	p = percent of federal income tax deduct T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Item Other Income Tax Adjustments - Expens	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) ponent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component dot Txansmission Component is - Transmission Component	(Note I from ATT H-9A) (Note U from ATT H-9A) enter negative (Note I from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d)	8.30' 0.00' 27.56' 38.04' 1.3804' -25,95 1.3804' -35,83 -1,598,15
129 130 131 132a 132b 133 134 136 136a 136b 136c 136c 136d 136c	p = percent of federal income tax deduct T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Comp Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Item	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) ponent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component dot Txansmission Component is - Transmission Component	(Note I from ATT H-9A) (Note U from ATT H-9A) enter negative (Note I from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d	8.30° 0.00° 27.56° 38.04° 1.3804
130 131 32a 32b 133 134 136 36a 36b 36c 36d 36e 36f	p = percent of federal income tax deduct T T/ (1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmissic Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Companorization Deficient / (Excess) Deferre Amortization Deficient / (Excess) Deferre Amortization of Other Flow-Through Item Other Income Tax Adjustments - Expens Tax Gross-Up Factor	ible for state purposes T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 1*1/(1-T) ponent of Transmission Depreciation Expense ad Taxes (Federal) - Transmission Component dot Txansmission Component is - Transmission Component	(Note I from ATT H-9A) (Note U from ATT H-9A) enter negative (Note I from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A) (Note T from ATT H-9A)	Attachment 1A - ADIT (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d) (Line 132b)	8.30° 0.00° 27.56° 38.04° 1.3804 -25,95 1.3804 -35,83 -1,598,15

Potomac Electric Power Company

	Potomac Attac	Electric Power Company Inment 5 - Cost Support						
Electric / Non-electric Cost Support	A.S.							
	Form 1 Page #s and Instructions	Form I Amount - Electric Portion	Not should Person Dates	<u> </u>				
Plant Allocation Factors 10 Accumulated intangible Amortization	(Note A) p200.25c (See Attachment 9, column h) (Note A) p356 (See Attachment 9, column i) (Note A) p356 (See Attachment 9, column g)	S 100,000,000.00 100,000,000	Sequended is Electric CRITy only.					
Accumulated Common Amortzation - Electric Accumulated Common Plant Depreciation - Electric Plant In Service		: :						
24 Common Plant (Electric Only) Accumulated Deferred Income Taxes	(Notes A & II) p356 (See Attachment 9, column d)							
41 Accumulated Investment Tax Credit Account No. 255 Materials and Supplies	(Note A & I) p266.h (See Attachment 18) (Note A) p227.6c & 16.c (See Attachment 9, column e	8 1,039,622.00 1,039,622	Respondent is Electric USBy only.					
All uncommuted Stone Exp Allocated General & Common Expenses St. Diss Transmission Language Commons		s	Forgunded is Electric CRITy only.					
Attachment A Line #6, Obscriptions, Notes. Pleat Microbin Forcins Ancotation 11 Accumulated Common Amortagion - Canotic 12 Accumulated Common Amortagion - Canotic 24 Common Partie Deposition - Canotic 25 Common Partie Deposition - Canotic 26 Common Partie School - Canotic 27 Microbin And Sopplies 27 Microbin and Sopplies 28 Microbin and Sopplies 28 Part Townstoatin Lisans Payments 29 Part Townstoatin Lisans Payments 20 Common Partie Add	(Note A) p300.3.c (Note A) p356		· · · · · · · · · · · · · · · · · · ·	_				
Transmission / Non-transmission Cost Support								
Allestand A Line & Dare 1	Come 1 Brown for and hartmarkers	Transportation N	Non-Sprentistion	<mark>-</mark>				
Attachment A Line Ps, Descriptions, Notes,	Form 1 Page #s and Instructions (Note C) p214 (See Attachment 9, column c)	Form 1 Amount Rodged		_				
20 Plant Held for Future Use (Including Land) Directly Assigned A&G	(Note U) p214 (See Attachment 9, column c)	1 37,788,327 1 ·	27,739,322 Specific identification based on plant records: The following plant investments are included:					
			2 3					
CWID & Evapored Leave Westerney			1	_				
CWIF a Expensed Lease Worksheet				<u> </u>				
Attachment A Line Fs. Descriptions. Notes.	Form 1 Page #s and Instructions	Porm 1 Amount Amount 1	ageneed Lease In Paren 1 Amueri Delaite					
Attachment A Line Ps, Descriptions, Notes, Plant Allocation Factors Buildo: Plant in Service Transition Plant in Service Transition Plant in Service Common Plant (Bickric Chry) Accumulated Depreciation	(Note II) p207.104g (See Attachment SA, column b)	8 13,883,302,839 0	0					
Plant in Service 19 Transmission Plant in Service 24 Common Start (Sartic Only)	(Note B) p307.58.g (See Attachment 9, column b) (Notes A & B) p356 (See Attachment 9, line 16, column d)	8 2,621,612,771 0	0 See Furn 1					
Accumulated Depreciation Transmission Accumulated Depreciation	(Note II) page (see Attachment V, one 16, column d)	8 683.164.773 0	a Section 1					
				_				
EPRI Dues Cost Support Attachment A Line Ps, Descriptions, Notes,	Form 1 Page #s and Instructions	Form I Amount EPRI Dues	Delath	-				
Allachment A Line Ps, Descriptions, Notes, Allocated General & Common Expenses 73 Lass EPRI Dues	(Note D) p352-353	3 365,665 3 163,776	SPPS Shreitersky dues in PSPIC Transmission CASA Associal SSS					
	out .							
Regulatory Expense Related to Transmission Cost Supp	WILL STATE OF THE			<u>-</u>				
Attachment A Line Ps. Descriptions, Notes, Allocated General & Common Expenses TO Less Regulatory Commission Exp Account 928	Form 1 Page #s and Instructions	Form 1 Amount Related N	Entitled Delate	=				
Ascessed centers a Common Expenses 70 Less Regulatory Commission Exp Account 928 Directly Assigned A&G 77 Regulatory Commission Exp Account 928	(Note E) p323.10%		3,635,676 PERC Form 1 page 391.1 fine 30 (n) - 32 (n), Samunitosium related only.					
77 Regulatory Commission Exp Account 928	(Note G) p323.199b	\$ 4,176,416 365,962	2.833,676 PEPS Parm 1 page 281.1 live 32 (h) - 32 (h) lives monitor related only.	_				
Safety Related Advertising Cost Support								
Attachment A Line #s, Descriptions, Notes, Directly Assigned A&G	Form 1 Page #s and Instructions	Form I Amount Salety Readed No.	Non-safely Related Detects					
Directly Assigned A&G 81 General Advertising Exp Account 939.1	(Note F) p323,191b	1 1792401 .	1.702.601 None					
Multistate Workpaper								
Multistate Workpaper Attachment A Line Ps, Descriptions, Notes, Income Tax Rates	Form 1 Page #s and Instructions	State 1 State 2	30ale 3 State 4 State 5 Cutaths	-				
129 SIT=State Income Tax Rate or Composite	(Name 1) 8-20%	Maryland DC 5,200 5,200	Enter Male Enter Male Enter Male Enter Male Enter Calculation Enter % Enter % Enter % Assortioned MD 5.57% DC 325%					
	, , , , , , , , , , , , , , , , , , , ,		approximation of the state of t	_				
Education and Out Reach Cost Support	From 1 Brow Se and bestmations	Paral American Control	The same of the sa	_				
Attachment A Line Fs, Descriptions, Notes, Directly Assigned A&G 78 General Advertising Exp Account 930.1	(Note K) p323.191b	8 1,712,601	1,792,601 Nove					
	, , , , , , , , , , , , , , , , , , , ,		- 1	_				
Excluded Plant Cost Support		Encluded		_				
Attachment A Line Vs. Descriptions, Notes, Adjustment in Remore Streems Requirements Assessed with Excluded Transmission Facilities 149 Excluded Transmission Facilities	Form 1 Page #s and Instructions	Pacifies	Description of the Facilities	=				
			General Executation of the Facilities					
Instructions: 1 Remove all investment below 69 kV or generator step up transforme	rs included in transmission plant in service that	Enter S	None					
Instructions: Remote all investment below 60 kV or generator step up transforms are not ansust of the RTEP Process If transle to determine the investment below 60kV in a substation will be following formals will be used: Examp	h investment of 69 kV and higher as well as below 69 kV.	Or Enter E						
the following formula will be used: Examp A Total investment in substation 1,000	ole ,000	Enter S						
2 if tridate to destraine the interactor below care? in a substation is the following formula will be used: A Total investment in substation: 3 identification investment in substation: G identification investment in Transmission (provide workpapers) C identification investment in Dentification (provide workpapers) O Amount to be excluded (A x (C (R = C(I))) 464	000 000							
U Amount to be excluded (A x (C / (B + C))) 466	466		Add more lives if excessary	_				
Prepayments Attachment A Line Ps. Descriptions, Notes.					escription of the Preservents			
	Form 1 Page #s and Instructions							
45 Prepayments	Form 1 Page #s and Instructions	December Prior Year January Po	vbruary March April May June July August Seatenther Criticism	End of Year Navember December Allocator Allocation Factor				
	Form 1 Page #s and Instructions	December Prior Year January Pe 5,677,667 3,786,678	Valvatory Material April May June July August Supposition Calcidate 1,802,689 3,673,690 - 3,682,703 - 3,683,698	November End of Year December Affectator Affectation Patrice - 8,700,081 C.00% Excluded Pr	Propagaments related to DC. MOSS			
	Form 1 Page #s and Instructions	December Prior Trans 3,817,627 3,817,627 3,918,318 33,813,758 (0) 811,818	Valuary March April May John July August Exploration Chicken 1,882,489 L-878,980 - 5,482,253 - 6,485,688 220,686,77 12,755,000 61,611 15,777 16,622 (5,611 11,522 71,530) G- 200,687 (0) 88,768 200,500 G) 86,200 273,500 (0) 62,	End of Year Absorber	Vegagnenia indical is DC 1928 Vegagnenia indical in Transmission Personal Properly Tax. See Yrop which highway see Sax	tames in function" worksheef for told Trimmensum assessable plants	I finder (total transmission properly transmissed properly bases).	
	Form 1 Page #s and Instructions	December Prior Team January Fe 8.877.667 3.786.878 33.683.768 28,063.230 (0.00.230 343.768 193.682 343.768 193.682 343.771 280.371 447.771 94.093	March Marc	Total of Year Absolute Abso	Propagamenth induled to SC PICHI Propagamenth induled to Transmitten Premieral Property Tax. Zee "Prop Websit Sighway use Tax 20th Propagamenth	faces to fundion" worksheet for told Transconnation assessable plant	Eledar field transmission properly taxes hidd properly lases,	
45 Propagamenta Person Lishibler, Early Propagamenta 100 1000 Propagamenta 100 1000 Propagamenta Propagamenta Propagamenta 1000 Contribution Propagamenta	Form 1 Page ∓s and Instructions	Discondise Prior Tree* January F 8,877,667 3,786,978 23,883,786 28,080,230 (0) 881,878 242,964 116,482 230,327 230,327 447,777 84,083 288,728 383,270	Water Apr. Sp. Apr. Apr. <th< td=""><td> Procedure</td><td>Topaymenin nidaki ki SC PDIII Topaymenin nidaki ki SC PDIII Topaymenin hidaki ki Tomensalan Penanul Projenty Tas. Zae "Proposite Spinay use kia Zine Projenyuseki</td><td>fases in fundior" workshed for told "Executation assessable plant</td><td>Elador filed transcensors propely learnfiled groupsly bases).</td><td></td></th<>	Procedure	Topaymenin nidaki ki SC PDIII Topaymenin nidaki ki SC PDIII Topaymenin hidaki ki Tomensalan Penanul Projenty Tas. Zae "Proposite Spinay use kia Zine Projenyuseki	fases in fundior" workshed for told "Executation assessable plant	Elador filed transcensors propely learnfiled groupsly bases).	
Parason Liabilities, Fany Propopulos, 155 ROY Propopulos, 155 ROY Propol Titles Propol Title Propol Titles Propol Titles Color Proposition Margamy Could Propolate Margamy Cou	Form 1 Page #s and Instructions	Describer Peier Trail ARTTAGE ARTTAGE	Water Feb Apr Apr Apr Apr Description Observed 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	New Name	Newpaperskin skoled is ISS IESS Propaperskin skoled is ISS IESS Valent Influence in Issuerskin Pleasand Proparly Tax. San Youp Valent Influency uses late ISS Propaperskin	Cases to Sundan's windowed for told Transversacion assessable plant	c thebel field transmission properly learnfield properly learn).	
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Protein Lindline, if any Propriet. Summand Propriet Tex. Propriet. Summand Propriet Tex. Propriet. Summand Propriet Tex. Propriet. Summand Propriet Tex. Propriet. Summand Propriet. Propriet. Summand Text. Summand Su	Torm. I Page Ba and Instructions.	1,794,020 1,794,020 16,841	1,794,030 1,334,688 1,463,681 1,463,891 724,089 724,089 2,628,798 2,411 1,794,030 1,704,039 1,704,039 2,628,798 2,411 1,794,030 1,794,039 1,794,03	ACC ACC ACC ACC	20 de Pringegrandis	Tawa la Turchini" workshoed for hield Transchission aastenaallee plant	Challer (field Stammen sous propint) Stambilide properly Stams)	
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Outstanding Network Credits Cost Support Attachment A Line Ps, Description	s, Notes, Form 1 Page Fs and Instructions	Outstanding Science Credits	Description of the Credits
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			None
56 Less Accumulated Depreciation Associated with Facil	lities with Outstan (Note N) From PJM		
			Name Add more lited if recessary
Extraordinary Property Loss	ne Notes From 1 Page Se and instructions		and the same of th
Attachment A Line Pa, Description 61 Less extraordinary property loss 62 Plus amortiped extraordinary property loss	ss, Notes, Form 1 Page #s and Instructions Attachment 5 Attachment 5	S	Transfer w remens
Interest on Outstanding Network Credits Cost S			
Attachment A Line #s, Description	ns, Notes, Form 1 Page #s and Instructions	Credits	Description of the Interest on the Credits
155 Interest on Network Credits	(Note N) PJM Data		General Description of the Credits
		Brear S	None
Facility Credits under Section 30.9 of the PJM C	DATT and Facility Credits to Vineland per settlement in I	ER05-515	
Allachment A Line Pa, Description Net Revenue Requirement 171 Facility Credits under Section 20.9 of the PJM CATT an		Amount	Description & PUM Decomendation
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		2012	7.00
Statements BG/BH (Present and Proposed Revi	enues) ng Determini Current Rate Proposed Rate	Current Revenues	Proposed Revenues Change in Revenues
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Brandywine Fly Ash Landfill Environmental Exp	penses		
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	Implementation Problems, as Brough the code had been included in the 20	1d Annual Update. Any payments to Pepco S	r St. 2013 Streetywire Fly Ach Expenses shall not be installed in any Pepca Annual Update.
Plant Related Exclusions - Cost Support			
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6 Electric Plant in Service 9 Accumulated Depreciation (Total Electric Plant)	p207.104g p219.20c	12,641,871,964 192,869,969 3,863,738,921	13,203,103,395 Transmission Capital Lease \$74,000,000, Distribution Capital Lease \$74,000,000, and Owneral capital lease \$63,869,569
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				y200-201.2% (Base Allactored 9, See 14,
11 Assumulated Manglide Americadism	ATT HISA	F34	p200.2 to (time Atlantonest 9, time 14, column to)	pathern to path of the giller
12 Transmission Plant In Service	ATT HISA	P94	p207.88.g (See Alladoreed 9, line 16, column b)	AMERICAN III, 1906 III, 1908 1975 A. 6 5 400
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16 Less Property Insurance Assisted 826	ATT HISA	P100	p323.1889 p373.1889	y220-223 1886 x220-223 1886
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23 Transmission Depresiation Expense	ATT HISA	PIRE	P236 Tids (See Allashment I)	P300-337-7ida (Dee Affailment II)
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43 ADT 283 (Subjective Providence)	IC - ADT BOY	1016	Tubic-Pg. 277 (Form 1-P Stell seemale 7, below)	(Form 1-F Start save code 7, Settled
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			T. Re. Form 1-F Sec. Sum of subtidds for Associate 282 and 283 should be to Form No. 1-F, p.113.87 c	283 should be to From No. 1-F, p. 112-
66 Instructions for Associat 2003	1C - ADIT BOY	1071	282 and 283 should be to Place No. 1-P, p.713.87 o	113.8F4 Total Taxon Other
			Total "Taures Other Than Income Taues" - and 608.10 (p. 114.14)	Than boome Tases"- and 605.10 to 116
67 Alladoneil 2 - Taxes Other Than Income Worksheet	2 - Other Tax	CHI	9-11430	117.Ng p300-301.2% (See
dt Assembled Hanglin Anstitution	S - Circl Support 1	**	p200.21c (See Atladonest B, calcens b)	min T, Marill The Francis T State Stand and Marill Stand
69 Plus Triansmission Leans Payments	S-Cied Support 1 S-Cied Support 1	PIZ.	p200.3 n	- MERCONT 34
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10 CNP & Experied Lease Wirksheet	Support 1	P33	p207.100g (See Allachment SA, column 5)	saturents) p204-207 MLg (See
11 CWP & Expensed Lease Worksheet	8 - Cind Support 1 8 - Cind Support 1 8 - Cind Support 1 8 - Cind Support 1 8 - Cind	F30	p207 MLg (See Allashment 9, column b)	Attentioned 8, solution
12 Less Resultins Commission Eta Assaud SP	S - Cord Support 1	P30	p223 1896	p320-323.189a
12 Lens Regulatory Commission Exp Assourt ISS 13 Regulatory Commission Exp Assourt ISS	5 - Circl Support 1	PSZ	p323.1899	p220-323.1896
56 Ceresi Advelong Exp. Associ 935.1	5 - Circl Support 1	758	p323.1919	p220-323.191a
SS Ceres/AdvelongExp.Associ \$50.1	5 - Circl Support 1	PTI .	p323.191a	p320-323.191b
SE Propinsols	5 - Circl Support 1	P111	p.111, LBP	p.10-111, LEF
ST Electric Plant in Dennie	5 - Circl Support 1	7263	9207 104g	yass acr risky
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62 Transmission DBM	5 - Circl Support 1	F200	1986 p.323.197.5 6321.112.6	400,000,110,0
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ES THAI AND	5 - Circl Support 1	F272	Total p.323.187.b Associat 936 p.323.187.b and s	Assessed 800: p.320- V70 NP h mids
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			20738 emma 20737 a. Promisi munito	amunic expedied to be included in 200:
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66 Trimenholon(Gross Plant In Zenniar)	1 - Nate Sans	C10	227.84 g minus 207.87 g. Proposind monthly balances fluidate the amounts expected to be included in 227.86 g for end of year and records for other months (fidde I)	be trained in 200- 201 Mig file end of pass and records for other months (Mole I)
66 Transmission/Gross Placi In Zenturi)				be trained in 200- 201 Mig file end of pass and records for other months (Mole I)
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65 General & Hangkin/Dross Plant in Sensor)	1 - Nate Sans	010	207.88 g remar 207.88 g for end of year, records for other months.	her included in 2006. The fig his wait of peak and commonth for a commonth for peak and commonth for a commonth for a commonth for a common peak and common peak and common peak and common peak and commonth for a common for a commo
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65 General & Hangkin/Dross Plant in Sensor)	1 - Nate Sans	010	207.786.g retries 207.686.g for end of year, records for other months. 200.27% for end of year, records for other months.	In twisting in 2006 2017 did yie was all of
65 General & Manghin (Donn Plant in Bennar) 66 Manghin (November) Americatory	S - Rade State S - Rade State	010 100	207.786.g retries 207.686.g for end of year, records for other months. 200.27% for end of year, records for other months.	In twisting in 2006 2017 did yie was all of
65 General & Hangkin/Dross Plant in Sensor)	1 - Nate Sans	010 100	207.88 g remar 207.88 g for end of year, records for other months.	In twisting in 2006 2017 did yie was all of
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Potomac Electric Power Company Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Рерсо	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management \$	999,848	938,533	1,740,359	-	-	-	\$ 15,712	\$ 3,694,452
Support Services	8,541,151	6,904,412	16,453,680	-	-	-	5,824,574	37,723,817
Financial Services	7,084,775	6,736,381	11,839,845	-	-	-	239,695	25,900,696
Human Resources	3,032,535	2,090,978	4,542,399	-	-	-	-	9,665,912
Legal Services	1,718,407	1,519,443	2,612,206	-	-	-	308,874	6,158,930
Customer Services	46,029,354	42,843,903	33,737,617	7,592	15,393	8,379	-	122,642,238
Information Technology	10,336,671	10,430,421	16,292,672	-	-	-	42,652	37,102,416
Government Affairs	9,619,610	9,019,239	13,322,195	-	-	-	92,469	32,053,513
Communication Services	1,971,984	1,704,622	3,285,350	-	-	-	33,810	6,995,766
Regulated Electric and Gas Operation Service	39,226,433	37,403,578	60,224,409	262,593	188,280	77,396	1,378	137,384,067
Supply Services \$	661,065	429,653	1,390,769	-	-	-	\$ 145	\$ 2,481,632
Total \$	129,221,833	\$ 120,021,163	\$ 165,441,501	\$ 270,185	\$ 203,673	\$ 85,775	\$ 6,559,309	\$ 421,803,439

Page 43 of 49

FERC Form

Document Accession #: 20240429-8004 Filed Date: 04/29/2024

	of Respondent: ervice Company		oort Is: n Original Resubmission	Date of Report 12/31/2023	Year/Period of End of: 2023/	of Report: Q4			
Schedule XVII - Analysis of Billing - Associate Companies (Account 457) 1. For Services Rendered to Associate Companies (Account 457), list all of the associate companies,									
Line No.	Name of Associate Comp (a)	pany	Account 457.1 Direct Costs Charged (b)	Account 457,2 Indirect Costs Charged (c)	Account 457,3 Compensation for Use of Capital (d)	Total Amount Billed (e)			
1	Potomac Electric Company		49,343,101	115,089,880	1,008,520	165,441,501			
2	Delmarva Power & Light Company		41,123,133	87,551,240	547,460	129,221,833			
3	Atlantic City Electric Company	,	37,015,611	82,491,619	513,933	120,021,163			
4	Exelon Business Services Cor LLC	mpany,	0	5,820,353		5,820,353			
5	Pepco Holdings LLC		526,874	193,468	13,167	733,509			
6	Baltimore Gas and Electric Co	mpany	201,710	68,475		270,185			
7	Commonwealth Edison Comp	any	0	203,673		203,673			
8	PECO Energy Company		0	85,775		85,775			
9	Conectiv LLC		5,447			5,447			
10						C			
40	Total		128,215,876	291,504,483	2,083,080	421,803,439			

FERC FORM No. 60 (REVISED 12-07)

Service Company Billing Analysis by Utility FERC Account For the Twelve Months Ended December 31, 2023 Total PHI Page 307

108 Accumulated Provision 163 Stores Expense Und 182.3 Other Regulatory At 184 Clearing Accounts- 186 Misc Deferred debit 253 Other Deferred Cree 254 Other Regulatory Li 426-1-426.5 Other Income Bedo 430 Interest-Debt to Ass 557 Other Income Dedu 431 Other Income Dedu 557 Other expenses 560 Operation Supervis 561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maint of structures 561 Rents 562 Maintenance Super 563 Overhead line expe 564 Maintenance Super 565 Maintenance Super	FERC Account Name	11000 Delmarva Power	11500 Atlantic City	17000 PEPCO	20001 BGE	10601 ComEd	10200 PECO	Non-Regulated	Total	Inclusion in ATRR
163 Stores Expense Und 182.3 Other Regulatory Accounts 184 Clearing Accounts 185 Misc Deferred dered 254 Other Deferred Cree 254 Other Deferred Cree 254 Other Income - Belo 480 Other Income Dedu 481 Other Income Dedu 481 Other Income Dedu 557 Other expenses 560 Operation Supervis 561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expenses 564 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maintenance Super 569 Maintenance of sta 570 Maintenance of sta 571 Maintenance of sta 572 Maintenance of sta 573 Maintenance of sta 574 Underground line exp	Constr Work In Progress	24,526,841	20,517,675	35,748,744	55,941	163,794	67,330	-		Not included
182.3 Other Regulatory Accounts - 186 184 Clearing Accounts - 186 253 Other Deferred Cerein Core - 261 254 Other Regulatory Li 416-421.2 Other Income Dedu 426.1-426.5 Other Income Dedu 430 Interest Debt to Ass 557 Other Income Dedu 558 Other Income Dedu 560 Operation Supervis 561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 564 Miscellaneous tran 565 Miscellaneous tran 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maintenance Super 569 Maintenance of or 570 Maintenance of or 571 Maintenance of or 572 Maintenance of or 573 Maintenance of or 574	Accumulated Provision for Depreciation	3,028,748	2,826,659	2,373,001	1,984	-	-	-		Not included
184 Clearing Accounts - 186 Misc Deferred deit 253 Other Deferred Cree 254 Other Regulatory Li 146-421.2 Other Income Dedu 430 Interest-Debt to Ass 431 Other Income Dedu 430 Interest Expet 557 Other expenses 560 Operation Supervis 561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569.2 Maintenance Super 569.2 Maintenance of ox 571 Maintenance of ox 572 Maintenance of ox 573 Maintenance of ox 574 Maintenance of ox 575 Maintenance of ox 571 Maintenance of super 572 Maintenance of super <td>Stores Expense Undistributed</td> <td>647,412</td> <td>416,571</td> <td>1,364,883</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td>Wage & Salary Factor</td>	Stores Expense Undistributed	647,412	416,571	1,364,883	-	-	-	-		Wage & Salary Factor
186 Misc Deferred debit 253 Other Deferred Cet 254 Other Deferred Cet 254 Other Deferred Cet 254 Other Deferred Cet 246.1-24.5 Other Income - Bedu 430 Interest-Debt to Ass 431 Other Interest Expee 550 Operation Supervis 561.2 Load Dispath - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569.2 Maintenance Super 569.2 Maintenance of Structures 569.2 Maintenance of Structures 570 Maintenance of Structures 581 Load dispatching 582 Maintenance of Structures 583 Operation Supervis 584 Underground line expenses 585 Street lighting 586 <td>Other Regulatory Assets</td> <td>371,055</td> <td>1,707,111</td> <td>1,101,432</td> <td>-</td> <td></td> <td></td> <td>-</td> <td></td> <td>Not included</td>	Other Regulatory Assets	371,055	1,707,111	1,101,432	-			-		Not included
253 Other Deferred Cree 254 Other Regulatory Li. 146-421.2 Other Income Belo 426.1-426.5 Other Income Belo 430 Interest-Debt to Ass 431 Other Interest Exper 557 Other expenses 560 Operation Supervis 561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.6 Miscellaneous tran 562 Station expenses 563 Overhead line expe 564 Miscellaneous tran 565 Meintenance Super 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maintenance Super 569 Maintenance of Cor 570 Maintenance of Staton 571 Maintenance of Staton 572 Maintenance of Staton 573 Maintenance of Staton 574 Maintenance of Interest 575 Operation Supervis 581 Load		1,775,363	1,190,442	5,601,781	-	-	-			Not included
254 Other Regulatory Li 416-421.2 Other Income Bedu 486.1-426.5 Other Income Dedu 480 Interest-Debt to Ass 557 Other Interest Expet 558 Operation Supervis 560 Operation Supervis 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maintenance Super 569 Maintenance of rest 570 Maintenance of sta 571 Maintenance of sta 572 Maintenance of mis 573 Maintenance of mis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expe 585 Street lighting 586 Meter expenses		-		(329)	-	-	-	-		Includable Not included
416-421.2 Other Income -Belo 426.1-426.5 Other Income -Belo 430 Interest-Debt to Ass 431 Other Income Dedu 557 Other expenses 550 Operation Supervis 561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 564 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maintenance Super 569 Maintenance of sta 571 Maintenance of sta 572 Maintenance of sta 573 Maintenance of supervis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expenses 585 Street lighting 586 Meter expenses 587 Customer installati <td></td> <td>35,906</td> <td>-</td> <td>5,939</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td>Not included Not included</td>		35,906	-	5,939	-	-	-	-		Not included Not included
426.1-426.5 Other Income Dedu 430 Interest-Debt to Ass 431 Other Interest Expet 557 Other expenses 560 Operation Supervis 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569.2 Maintenance Super 569.2 Maintenance Gor 570 Maintenance of und 571 Maintenance of und 572 Maintenance of und 573 Maintenance of und 574 Maintenance of und 575 Maintenance of und 571 Maintenance Super 572 Maintenance Super 573 Maintenance Super 574 Lud Supervis 585 Steet lighting 586 Meter expenses 587 Customer installati		(458,391)	(426,754)	(885,949)				6,559,309		Not included
430 Interest-Debt to Ass 431 Other Interest Expet 557 Other expenses 560 Operation Supervis 561.2 Load Oilspatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maint of structures 569.2 Maintenance of cor 570 Maintenance of cor 570 Maintenance of cor 571 Maintenance of cor 572 Maintenance of cor 573 Maintenance of super 574 Maintenance of cor 575 Maintenance of cor 575 Maintenance of cor 576 Maintenance of cor 577 Maintenance of cor 578 Maintenance of cor 579 Maintenance of cor 579 Maintenance of cor 570 Maintenance of cor 570 Maintenance of cor 571 Maintenance of cor 572 Maintenance of cor 573 Maintenance of cor 574 Maintenance of cor 575 Street lighting 586 Meter expenses 587 Customer installati 587 Maintain structures 588 Miscellaneous dist 589 Rents 580 Maintenance Super 581 Maintain capiumen 589 Maintain in structures 580 Maintenance Super 581 Maintain capiumen 583 Maintain overhead 584 Maintain in structures 585 Maintain in street lighting 586 Maintenance Super 587 Maintain in terrans 588 Maintenance Super 589 Maintain in street lighting 580 Maintenance Super 581 Maintain meters 582 Maintain in structures 583 Maintenance Super 584 Maintain distributi 585 Maintenance Super 586 Maintenance Super 587 Measuring & regula 588 Maintenance of sen 589 Meter & house regu 580 Operation Supervis 581 Distribution load di 584 Maintenance Of sen 585 Maintenance Of sen 586 Maintenance Of sen 587 Measuring & regula 588 Maintenance Of sen 588 Maintenance Of sen 589 Maintenance Of sen 580 Meter & house regu 581 Maintenance Of sen 582 Maintenance Of sen 583 Maintenance Of sen 584 Maintenance Of sen 585 Maintenance Of sen 586 Maintenance Of sen 587 Measuring & regula 588 Maintenance Of sen 589 Maintenance Of sen 580 Meter & house regu 581 Maintenance Of sen 582 Maintenance Of sen 583 Maintenance Of sen 584 Maintenance Of sen 585 Maintenance Of sen 586 Maintenance Of sen 587 Measuring & regula 588 Maintenance Of se	Other Income Deductions - Below the Line	2,073,967	1,782,228	3,324,663				0,559,509		Not included
431 Other Interest Expei 557 Other expenses 560 Operation Supervis 561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 564 Miscellaneous tran 565 Meintenance Super 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maintenance of cor 570 Maintenance of or 571 Maintenance of or 572 Maintenance of or 573 Maintenance of or 574 Maintenance of or 575 Maintenance of or 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expe 585 Street lighting 586 Meer expenses	Interest-Debt to Associated Companies	11,433	10,732	20,656						Not included
557 Other expenses 560 Operation Supervis 561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569.2 Maintenance Super 569.2 Maintenance of ove 571 Maintenance of ove 572 Maintenance of ove 573 Maintenance of ove 574 Maintenance of ove 575 Maintenance of ove 572 Maintenance of ove 573 Maintenance of ove 574 Load dispatching 585 Station expenses 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expe 585 Street lighting		(29,718)	(27,892)	(52,657)	_	_	_	_		Not included
560 Operation Supervis 561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maintenance of Servictures 569 Maintenance of Form 570 Maintenance of und 571 Maintenance of und 572 Maintenance of und 573 Maintenance of und 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expe 585 Street lighting 586 Meter expenses 587 Customer installati 588 Rents 589 Maintain underground line expe 581 Meter expenses 582 Street lighting <		721.620	382,475	928,397	_	_	_	-		Not included
561.2 Load Dispatch - Mo 561.5 Reliability, Plannin 561.7 Generation Intercor 562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maintenance of Cor 570 Maintenance of Cor 571 Maintenance of Stato 572 Maintenance of Instance of Our 573 Maintenance of Instance of Our 574 Maintenance of Instance of Our 575 Maintenance of Instance of Our 572 Maintenance of Instance of Our 573 Maintenance Super 584 Underground line expe 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Ments 580 Meintain structure 591 Maintain structure 592 Maintain undergro 593	Operation Supervision & Engineering	941,673	246,799	209,673	_	_	_	_		100% included
561.5 Reliability, Plannin Intercor 561.7 Generation Intercor 562 Station expenses 563 Overhead line expenses 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maint of structures 569.2 Maintenance of sove 571 Maintenance of sove 572 Maintenance of sove 573 Maintenance of mis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Undeground line expe 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintain structures 591 Maintain in equipmen 592 Maintain in equipmen 593 Maintain in equipmen 594 Maintain in equipmen	Load Dispatch - Monitor & Operate Transmission Sy		270	440						100% included
562 Station expenses 563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maint of structures 569.2 Maintenance of Super 571 Maintenance of und 572 Maintenance of und 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expe 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintain equipmen 591 Maintain equipmen 592 Maintain in equipmen 593 Maintain in equipmen 594 Maintain in equipmen 595 Maintain meters 596 Maintain meters 597 Maintain meters 598 <td>Reliability, Planning and Standards</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td>100% included</td>	Reliability, Planning and Standards				-					100% included
563 Overhead line expe 566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maint Structures 569.2 Maintenance of Cor 570 Maintenance of Sor 571 Maintenance of Maintenance Maintenance State of Maintenance Maintenance Maintenance Maintenance Maintenance Super 581 Load dispatching 582 Station expenses 583 Overhead line expenses 584 Underground line expenses 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintain structures 591 Maintain structures 592 Maintain expense 593 Maintain structures 594 Maintain in expenses 595 Maintain meters 596 Maintain meters	Generation Interconnection Studies	-	-	-	-	-	-		-	100% included
566 Miscellaneous tran 567 Rents 568 Maintenance Super 569 Maint of structures 561 Maintenance of cor 570 Maintenance of sta 571 Maintenance of sta 571 Maintenance of und 572 Maintenance of und 573 Maintenance of und 574 Maintenance of und 575 Maintenance of und 575 Maintenance of und 576 Maintenance of und 577 Maintenance of und 577 Maintenance of und 578 Meter expenses 578 Customer installati 578 Miscellaneous dist 579 Rents 570 Maintenance Super 570 Maintain structures 570 Maintain structures 570 Maintain inter trans 571 Maintain inter trans 572 Maintain inter trans 573 Maintain inter trans 574 Maintain inter trans 575 Maintain interes 576 Maintain interes 577 Maintain interes 578 Maintain interes 579 Maintain interes 570 Operation Supervis 571 Operation Supervis 571 Measuring & regula 572 Measuring & regula 573 Measuring & regula 574 Maintenance of ma 575 Measuring & regula 576 Measuring & regula 577 Measuring & regula 578 Measuring & regula 579 Customer installati 570 Operation Supervis 571 Distribution load di 574 Maintenance of ma 575 Measuring & regula 576 Measuring & regula 577 Measuring & regula 578 Measuring & regula 579 Customer installati 570 Operation Supervis 571 Measuring & regula 572 Measuring & regula 573 Measuring & regula 574 Maintenance of or 575 Measuring & regula 576 Measuring or regula 577 Measuring or regula 578 Maintenance of or 579 Maintenance of or 570 Measuring or regula 570 Operation Supervision or Custo 570 Maintenance of or 570 Main	Station expenses	-	522	-	-	-	-	-	522	100% included
567 Rents 568 Maintenance Super 569 Maint of structures 569.2 Maintenance of core 570 Maintenance of sow 571 Maintenance of sow 572 Maintenance of mis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expenses 584 Underground line expenses 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintain equipmen 591 Maintain equipmen 592 Maintain equipmen 593 Maintain in equipmen 594 Maintain in meters 595 Maintain in equipmen 596 Maintain in meters 597 Maintain in meters 598 Maintain in meters 599 Maintain meters	Overhead line expenses	1,236	-	-	-	-	-	-		100% included
558 Maintenance Super 569 Maint of structures 569.2 Maintenance of Cor 570 Maintenance of Sor 571 Maintenance of our 572 Maintenance of und 573 Maintenance of supervis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expe 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintenance Super 591 Maintain structures 592 Maintain structures 593 Maintain in verhead 594 Maintain in verhead 595 Maintain in verhead 596 Maintain in retreal ing 597 Maintain in street lighting 598 Maintain in treet lighting 599 Maintain in t	Miscellaneous transmission expenses	943,725	1,569,290	1,974,365	39,350	-	-	-	4,526,730	100% included
569 Maint of structures 569.2 Maintenance of Cor 570 Maintenance of Sta 571 Maintenance of sta 571 Maintenance of unis 572 Maintenance of unis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expe 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 599 Rents 590 Maintain structure 591 Maintain requipmen 592 Maintain requipmen 593 Maintain numbergro 594 Maintain meters 595 Maintain in undergro 596 Maintain meters 597 Maintain meters 598 Maintain distributi 599 Maintain meters 591 Maintain meters <t< td=""><td>Rents</td><td>-</td><td>-</td><td>-</td><td></td><td>-</td><td>-</td><td></td><td>-</td><td>100% included</td></t<>	Rents	-	-	-		-	-		-	100% included
569.2 Maintenance of Ox Maintenance of Sta Maintenance of sta 571 Maintenance of own 572 Maintenance of sta 573 Maintenance of mis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expenses 584 Underground line expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintain structures 591 Maintain quipmen 593 Maintain structures 594 Maintain structures 595 Maintain nequipmen 596 Maintain structures 597 Maintain meters 598 Maintain structures 599 Maintain meters 590 Maintain meters 591 Maintain meters 592 Maintain meters 593 Maintain distributi 594 Maintain meters <	Maintenance Supervision & Engineering	-	3	-	-	-		-	3	100% included
Maintenance of sta	Maint of structures	12,166	6,194	1,944	-	-			20,304	100% included
571 Maintenance of ove 572 Maintenance of mis 573 Maintenance of mis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expe 585 Street lighting Meter expenses Customer installati 588 Miscellaneous dist 589 Rents 590 Maintain structures 591 Maintain quipmen 592 Maintain structures 593 Maintain undergrou 594 Maintain undergrou 595 Maintain undergrou 596 Maintain line trans 597 Maintain undergrou 598 Maintain undergrou 599 Maintain undergrou 590 Maintain undergrou 591 Maintain undergrou 592 Maintain undergrou 593 Maintain undergrou 594 Maintain undergrou </td <td>Maintenance of Computer Software</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td>100% included</td>	Maintenance of Computer Software	-	-	-	-	-	-	-		100% included
572 Maintenance of unit 573 Maintenance of mis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line e 585 Street lighting 586 Meter expenses 587 Customer installati 588 Rents 589 Rents 590 Maintenance Super 591 Maintain structures 592 Maintain neupipmen 593 Maintain moverhead 594 Maintain noverhead 595 Maintain in structures 596 Maintain meters 597 Maintain meters 598 Maintain distributi 599 Maintain meters 590 Maintain distributi 591 Maintain distributi 592 Maintain distributi 593 Maintain distributi 594 Maintain distributi 595 </td <td>Maintenance of station equipment</td> <td>182,932</td> <td>112,693</td> <td>104,304</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td>100% included</td>	Maintenance of station equipment	182,932	112,693	104,304	-	-	-	-		100% included
573 Maintenance of mis 580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expe 584 Underground line expe 585 Street lighting 586 Meter expenses 587 Customer installati 589 Rents 580 Maintenance Super 591 Maintain structures 592 Maintain structures 593 Maintain in eruns 594 Maintain in underground 594 Maintain in meters 595 Maintain inter trans 596 Maintain inter trans 597 Maintain inter trans 598 Maintain inter trans 599 Maintain inter trans 590 Maintain inter trans 591 Maintain inter trans 592 Maintain inter trans 593 Maintain inter trans 594 Maintain inter trans 595 Maintain inter trans 596 Maintain graph 597 Maintain meters 598 Maintain inter trans 598 Maintain inter trans 599 Maintain inter trans 590 Operation Supervis 581 Oyeration Supervis 585 Operation Supervis 586 Maintenance of ma 587 Measuring & regula 588 Meter & house regula 589 Customer installati 580 Other distribution of ma 581 Rents 583 Maintenance of ma 584 Maintenance of or 585 Maintenance of or 586 Maintenance of or 587 Measuring & regula 588 Maintenance of or 588 Maintenance of or 588 Maintenance of or 588 Maintenance of or 589 Maintenance of or 589 Maintenance of or 589 Maintenance of or 580 Maintenance of or 5	Maintenance of overhead lines	368,855	455,743	194,330	-	-	-	-		100% included
580 Operation Supervis 581 Load dispatching 582 Station expenses 583 Overhead line expenses 584 Underground line expenses 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintaineous dist 589 Rents 590 Maintain equipmen 591 Maintain quipmen 592 Maintain quipmen 593 Maintain in verhead 594 Maintain in etrans 595 Maintain intertrans 596 Maintain intertrans 597 Maintain intertrans 598 Maintain observation 599 Meter gas supply ex 550 Operation Supervis 551 System control & to 552 Maintain expense 553 Operation Supervis 554 Messuring & regula	Maintenance of underground lines	-	-	1,184	-	-	-	•		100% included
S81 Load dispatching S82 Station expenses S83 Overhead line expe S84 Underground line expe S85 Street lighting S86 Meter expenses S87 Customer installatit S88 Miscellaneous dist S89 Rents S89 Rents S89 Rents S90 Maintenance Super Maintain structures S91 Maintain structures S92 Maintain requipmen S93 Maintain indergrou Maintain indergrou Maintain indergrou Maintain inter trans S96 Maintain interet ligh S97 Maintain interet ligh S97 Maintain interet ligh S98 Maintain interet ligh S99 Operation Supervis S90 Operation Supervis S91 System control & lo S81 Maintenance of ma S85 Maintenance of ma S85 Maintenance of ma S86 Mesuring & regula S87 Measuring & regula S87 Measuring & regula S88 Meter & house regula S88 Meter & house regula S89 Other transmission S81 System control load of S81 Maintenance of ma S82 Maintenance of ma S83 Maintenance Super S85 Maintenance Super S86 Maintenance of om S87 Maintenance of ma S88 Maintenance of ma S89 Maintenance of ma S89 Maintenance of ma S80 Maintenance of ma S81 Maintenance of ma S82 Maintenance of ma S83 Maintenance of ma S84 Maintenance of ma S85 Maintenance of ma S86 Maintenance of ma S87 Maintenance of ma S88 Maintenance of ma S89 Maintenance of ma S89 Maintenance of ma S80 Operation - Custo S80 Customer assistanc S81 Maintenance of ma S82 Maintenance of ma S83 Maintenance of ma S84 Maintenance of ma S85 Maintenance of ma S86 Maintenance of ma S87 Maintenance of ma S88 Maintenance of ma S89 Maintenance of ma S80 Operation - Custo S80 Customer assistanc S81 Maintenance of ma S82 Maintenance of ma S83 Maintenance of ma S84 Maintenance of ma S85 Maintenance of ma S86 Maintenance of ma S87 Maintenance of ma S88 Maintenance of ma S89 Maintenance of ma S89 Maintenance of ma S80 Operation - Custo S80	Maintenance of miscellaneous transmission plant	5,612	1,878	3,007	-	-	-	•		100% included
582 Station expenses 583 Overhead line expe 584 Underground line e 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintenance Super 591 Maintain requipmen 592 Maintain equipmen 593 Maintain overhead 594 Maintain undergro 595 Maintain line trans 596 Maintain street ligh 597 Maintain meters 598 Maintain street ligh 597 Maintain meters 580 Operation Supervis 581 System control & lo 585 Maintain street ligh 586 Maintain street ligh 587 Measuring & regula 588 Maintenance of ma 580 Operation Supervis 581 System control & lo 582 Other transmission	Operation Supervision & Engineering	114,797	98,814	166,406	-	-	-	-		Not included
583 Overhead İlne expe 584 Underground line e 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 589 Rents 580 Maintenance Super 591 Maintain structures 592 Maintain equipmen 593 Maintain overhead 594 Maintain undergrou 595 Maintain inverhead 594 Maintain inverhead 595 Maintain inverhead 596 Maintain inverhead 597 Maintain inverhead 598 Maintain interes 598 Maintain distributi 598 Operation Supervis 598 Maintain distributi 599 Operation Supervis 598 Maintain meters 598 Maintain distributi 591 Operation Supervis 598 Maintain distributi 591 Operation Supervis 592 Maintain distributi 685 Mains expense 686 Mains expense 687 Measuring & regula 687 Operation Supervis 687 Measuring & regula 687 Operation Supervis 687 Measuring & regula 688 Meter & house regu 689 Customer installati 689 Other distribution load di 681 Rents 682 Maintenance of ma 683 Maintenance of ser 684 Maintenance of ser 685 Maintenance of ser 686 Maintenance of ser 687 Maintenance of ser 688 Maintenance of ser 689 Maintenance of ser 68		71,890	17,827	94,550	-	-	-	-		Not included
584 Underground line e. 585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Mainteance Super 591 Maintain structures 592 Maintain equipmen 593 Maintain overhead 594 Maintain undergrot 595 Maintain inter trans 596 Maintain street ligh 597 Maintain street ligh 597 Maintain street ligh 598 Maintain street ligh 599 Maintain street ligh 591 Maintain meters 598 Maintain distributi 590 Operation Supervis 590 Operation Supervis 591 System control & 50 585 Maintain gregola 585 Mainteance of me 585 Mainteance of me 586 Mainteance of me 587 Measuring & regula 588 Meter & house regula 589 Other transmission 580 Rents 581 Distribution load di 584 Meservice ex 585 Measuring & regula 586 Meservice of me 586 Meservice of me 587 Measuring & regula 588 Meter & house regula 589 Other distribution of me 581 Rents 583 Maintenance Super 585 Maintenance of one 586 Maintenance of me 587 Maintenance of me 588 Maintenance of me 589 Maintenance of me 589 Maintenance of one 580 Maintenance of me 581 Maintenance of me 582 Maintenance of one 583 Maintenance of me 584 Maintenance of one 585 Maintenance of me 586 Maintenance of me 587 Maintenance of me 588 Maintenance of me 589 Maintenance of me 589 Maintenance of me 580 Maintenance of me 581 Maintenance of me 582 Maintenance of me 583 Maintenance of me 584 Maintenance of me 585 Maintenance of me 586 Maintenance of me 587 Maintenance of me 588 Maintenance of me 589 Maintenance of me 580 Maintenance of me 581 Maintenance of me 582 Maintenance of me 583 Maintenance of me 584 Maintenance of me 585 Maintenance of me 586 Maintenance of me 587 Maintenance of me 588 Maintenance of me 589 Maintenance of me 589 Maintenance of me 580 Maintenance of me 581 Maintenance of me 582 Maintenance of me 583 Maintenance of me 584 Maintenance of me 585 Maintenance of me 586 Maintenance of me 587 Maintenance of me 588 Maintenance of me 589 Maintenance of me 589 Maintenance of me 580 Maintenance of me 580 Maintenance of me 580 Maintenance of me 581 Maintenance of me 5	•	3,237	10	45,049	-	-	-	-		Not included
585 Street lighting 586 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintenance Super 591 Maintain quipmen 592 Maintain quipmen 593 Maintain quipmen 594 Maintain line trans 595 Maintain line trans 596 Maintain meters 597 Maintain meters 598 Maintain distributi 813 Other gas supply ex 850 Operation Supervis 851 System control & lo 855 Operation Supervis 857 Measuring & regula 858 Other transmission 860 Rents 871 Distribution load di 872 Customer installati 873 Measuring & regula 874 Mainte & Load 875 Measuring & regula 876 Mesuring & regula 877	Overhead line expenses	5,498	17,798	30,012	-	-	-	-	53,308	Not included
S86 Meter expenses 587 Customer installati 588 Miscellaneous dist 589 Rents 590 Maintenance Super 591 Maintain structures 592 Maintain equipmen 593 Maintain overhead 594 Maintain overhead 595 Maintain in overhead 596 Maintain in street ligh 597 Maintain inter tans 596 Maintain inter tans 596 Maintain inter tans 597 Maintain interes ligh 597 Maintain meters 598 Maintain distributi 580 Operation Supervis 581 Other transission 585 Maintain går regula 585 Maintain distributi 585 Maintain går regula 586 Maintenance of ma 587 Measuring & regula 587 Measuring & regula 588 Meter & house regul 587 Measuring & regula 588 Meter & house regul 588 Meter & house regul 589 Customer installati 580 Other transission 581 Rents 583 Maintenance of ma 584 Maintenance of ma 585 Maintenance of ma 586 Maintenance of ma 587 Maintenance of ma 588 Maintenance of ma 589 Maintenance of of 580 Maintenance of of 581 Maintenance of of 582 Maintenance of of 583 Maintenance of of 584 Maintenance of of 585 Maintenance of of 586 Maintenance of ser 587 Maintenance of of 588 Maintenance of of 589 Maintenance of of 580 Maintenance of of 580 Maintenance of of 580 Maintenance of of 581 Maintenance of of 582 Maintenance of of 583 Maintenance of of 584 Maintenance of of 585 Maintenance of of 586 Maintenance of of 586 Maintenance of of 587 Maintenance of of 588 Maintenance of of 589 Maintenance of of 580 Maintenance of 580 Maintenance of 581 Maintenance of 581 Maintenance of 582 Maintenance of 583 Maintenance of 584 Maintenance of 585 Maintenance of 586 Maintenance of 586 Maintenance 587 Maintenance 588 Maintenance 589 Maintenance 589 Maintenance 589 Maintenance 580 Maintenance 580 Maintenance 581 Maintenance 582 Maintenance 583 Maintenance 584 Maintenance 585 Maintenance 586 Maintenance 587 Maintenance 588 Maintenance 589 Maintenance 589 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance 580 Maintenance	Underground line expenses	13,559	6	42,276	-	-	-	-		Not included
587 Customer installatis 588 Miscellaneous dist 589 Rents 590 Maintenance Super 591 Maintain structures 592 Maintain equipmen 593 Maintain overhead 594 Maintain overhead 594 Maintain undergroup 595 Maintain line trans 596 Maintain inter tans 596 Maintain inter tans 596 Maintain inter tans 596 Maintain interets 598 Maintain distribution 597 Maintain meters 598 Maintain distribution 585 Maintain Supply ex 5850 Operation Supervis 5851 System control & lo Mains expense 5857 Measuring & regula 5859 Other transmission 5860 Rents 5863 Maintenance of ma 5870 Operation Supervis 5871 Distribution load di 5874 Mains & service ex 5875 Measuring & regula 5876 Measuring & regula 5877 Measuring & regula 5878 Measuring & regula 5879 Customer installati 5879 Customer installati 5879 Maintenance 50 per 5879 Maintenance 50 per 5879 Maintenance 50 per 5879 Maintenance 50 per 5879 Maintenance 60 per 5879 Maintenance 50 per 5879 Maintenance 60 per 5879 Maintenance 50 per 5879 Maintenance 60 per 58						-	-			Not included
588 Miscellaneous distributions of the control of t		1,021,121	1,134,347	35,133	-		-	-		Not included
S89 Rents 580 Maintenance Super 591 Maintain structures 592 Maintain equipmen 593 Maintain overhead 594 Maintain undergrot 595 Maintain in structures 595 Maintain in structures 596 Maintain inter tans 596 Maintain street ligh 597 Maintain street ligh 597 Maintain meters 598 Maintain street ligh 599 Operation Supervis 580 Operation Supervis 581 System control & lo 585 Maintain gregula 585 Operation Supervis 587 Measuring & regula 589 Other transmission 580 Rents 583 Maintenance of ma 580 Operation Supervis 581 Distribution load di 584 Meter & house regula 587 Measuring & regula 587 Measuring & regula 588 Meter & house regula 589 Other distribution load di 588 Meter & house regula 589 Other distribution of 581 Rents 582 Maintenance Super 583 Maintenance of on 584 Maintenance of ma 585 Maintenance of ma 586 Maintenance of ma 587 Maintenance of ma 588 Maintenance of ma 589 Maintenance of ma 580 Maintenance of ma 581 Maintenance of ma 582 Maintenance of ma 583 Maintenance of ma 584 Maintenance of ma 585 Maintenance of ma 586 Maintenance of ma 587 Maintenance of ma 588 Maintenance of ma 589 Maintenance of ma 580 Customer assistance 580 Informational & Maintenance 580 Supervision - Custo 580 Customer assistance 581 Miscellaneous cust 581 Office supplies & e 582 Outside services e 583 Outside services 584 Property insurance	Customer installations expenses	425,056	70,788	392,659	-		40.055	-	888,503	Not included
590 Maintenance Super 591 Maintain structures 592 Maintain quipmen 593 Maintain quipmen 594 Maintain quipmen 595 Maintain overhead 596 Maintain line trans 596 Maintain line trans 597 Maintain meters 598 Maintain distributi 598 Maintain distributi 581 Other gas supply ex 585 Operation Supervis 585 Operation Supervis 585 Mainten expense 586 Mains expense 587 Measuring & regula 589 Other transmission 580 Rents 583 Maintenance of ma 580 Operation Supervis 581 Distribution load di 584 Mains & service ex 587 Measuring & regula 587 Measuring & regula 588 Maintenance of me 588 Meter & house regu 587 Measuring & regula 588 Maintenance of or 588 Maintenance of or 588 Maintenance of or 588 Maintenance of or 588 Maintenance of or 588 Maintenance of or 589 Maintenance of or 580 Maintenance of o	Miscellaneous distribution expenses	3,094,072	3,742,845	5,634,916	7,918	1,670	10,066	-	12,491,487	Not included Not included
Maintain structures Maintain overhead Maintain overhead Maintain overhead Maintain overhead Maintain overhead Maintain overhead Maintain overhead Maintain structures Maintain structures Maintain structures Maintain structures Maintain structures Maintain structures Maintain distributi Other gas supply ex Maintain distributi Station Operation Supervis Station System control & lo Mains expense Maintain ga regula Mains expense Maintain ga regula Mains expense Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of ma Maintenance of or M		462	(3)	28,590	-	-	-	-	20,0.0	
592 Maintain equipmen 593 Maintain overhead 594 Maintain undergrot 595 Maintain line trans 596 Maintain line trans 597 Maintain ineters 598 Maintain street ligh 597 Maintain meters 598 Maintain distributi 813 Other gas supply ex 850 Operation Supervis 851 System control & lo 856 Mains expense 857 Measuring & regula 859 Other transmission 860 Rents 863 Maintenance of ma 863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service ex 875 Measuring & regula 876 Measuring & regula 877 Measuring & regula 878 Meter & house regula 879 Customer installati 881 Rents 881 Rents 883 Maintenance of one 884 Maintenance of one 885 Maintenance of one 886 Maintenance of one 887 Maintenance of one 888 Maintenance of ser 889 Maintenance of ser 890 Maintenance of ser 891 Maintenance of ser 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of ser 895 Supervision - Custo 896 Customer assistanc 897 Supervision - Custo 899 Informational & ins 891 Miscellaneous cust 891 Office supplies & e 923 Outside services en 923 Outside services en 924 Property insurance	Maintenance Supervision & Engineering		10	81,758	-	-	-	-	81,768	Not included Not included
593 Maintain overhead 594 Maintain in verhead 595 Maintain line trans 596 Maintain line trans 596 Maintain street ligh 597 Maintain meters 598 Maintain meters 598 Maintain distributi 813 Other gas supply ex 850 Operation Supervis 851 System control & lo 856 Mains expense 857 Measuring & regula 859 Other transmission 860 Rents 863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service ex 877 Measuring & regula 878 Meter & house regu 879 Customer installati 870 Measuring & regula 878 Meter & house regu 879 Customer installati 880 Other distribution ex 881 Rents 881 Rents 883 Maintenance Super 885 Maintenance of on 886 Maintenance of on 887 Maintenance of on 888 Maintenance of on 889 Maintenance of on 890 Maintenance of ser 893 Maintenance of ser 893 Maintenance of ser 894 Maintenance of ser 895 Customer records a 896 Maintenance of ser 897 Supervision - Custo 898 Customer assistanc 899 Informational & ins 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance		6,188 87,620	4,167 258,310	24,541 753,094	157,400	-	-	-	34,896 1,256,424	Not included Not included
594 Maintain undergrou 595 Maintain line trans 596 Maintain street ligh 597 Maintain street ligh 597 Maintain street ligh 598 Maintain distributi 813 Other gas supply ex 850 Operation Supervis 851 System control & lo 856 Mains expense 857 Measuring & regula 859 Other transmission 860 Rents 863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service ex 875 Measuring & regula 876 Customer installati 880 Other distribution load di 874 Mains & service ex 878 Meet & house regu 879 Customer installati 880 Other distribution e 881 Rents 881 Rents 882 Maintenance of ma 883 Maintenance of ma 884 Maintenance of or 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of ser 895 Meet reading exper 906 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance		1,330,754	761,987		157,400	-	-	-		Not included Not included
595 Maintain line trans 596 Maintain line trans 597 Maintain meters 598 Maintain meters 598 Maintain meters 598 Maintain distributi 133 Other gas supply ex 580 Operation Supervis 581 System control & lo 585 Mains expense 587 Measuring & regula 589 Other transmission 580 Rents 580 Rents 581 Maintenance of ma 580 Operation Supervis 581 Distribution load di 584 Mains & service ex 587 Measuring & regula 588 Meter & house regula 588 Meter & house regula 589 Customer installati 580 Other distribution of 581 Rents 581 Maintenance Super 583 Maintenance of one 584 Maintenance of one 585 Maintenance of one 586 Maintenance of one 587 Maintenance of one 588 Maintenance of one 589 Maintenance of one 580 Maintenance		1,550,754	761,987 8,522	1,781,657 176,966		-	-	-	3,874,398 201,322	Not included Not included
596 Maintain street ligh 597 Maintain meters 598 Maintain distributi 813 Other gas supply ex 850 Operation Supervis 851 System control & lo 856 Mains expense 857 Measuring & regula 859 Other transmission 860 Rents 860 Rents 861 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service ex 875 Measuring & regula 878 Meter & house regu 879 Customer installati 880 Other distribution of add 878 Meter & house regula 880 Other distribution of add 881 Rents 885 Maintenance of ma 881 Rents 885 Maintenance of or 892 Maintenance of or 892 Maintenance of or 893 Maintenance of ser 894 Maintenance of ser 894 Maintenance of ser 895 Oustomer records a 907 Supervision - Custo 908 Customer records a 907 Supervision - Custo 909 Informational & in 910 Miscellaneous cust 911 Office supplies & e 923 Outside services er 924 Property insurance		2,505	638	9,710						Not included
997 Maintain meters 998 Maintain meters 998 Maintain distributi 131 Other gas supply ex 850 Operation Supervis 851 System control & lo 856 Mains expense 857 Measuring & regula 859 Other transmission 860 Rents 863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service ex 875 Measuring & regula 876 Measuring & regula 877 Measuring & regula 880 Other distribution load di 881 Rents 881 Maintenance Super 887 Maintenance of one 888 Maintenance of one 888 Maintenance of one 890 Maintenance of ser 991 Meter reading exper 993 Customer records a 994 Maintenance of one 895 Maintenance of one 896 Maintenance of one 897 Supervision - Custo 998 Customer assistanc 999 Informational & ins 990 Informational & ins 910 Miscellaneous cust 911 Office supplies & e 923 Outside services e	Maintain street lighting & signal systems	6,584	3,534	18.832		-		-		Not included
598 Maintain distributi. 350 Operation Supervis 351 Oystem control & lo 356 Mains expense 357 Measuring & regula 359 Other transmission 360 Rents 363 Maintenance of ma 364 Measuring & regula 367 Operation Supervis 368 Maintenance of ma 369 Other transmission 360 Rents 361 Operation Supervis 362 Operation Supervis 363 Maintenance of me 364 Measuring & regula 367 Customer installati 368 Meter & house regu 369 Customer installati 360 Other distribution of 368 Maintenance Super 368 Maintenance of or 368 Maintenance of or 369 Maintenance of or 360 Meter reading exper 361 Meter reading exper 362 Meter reading exper 363 Maintenance of or 364 Maintenance of or 365 Meter reading exper 366 Customer records a 367 Supervision - Custo 369 Informational & ins 360 Miscellaneous cust 361 Office supplies & e 362 Outside services en 363 Outside services en 364 Property insurance		723,436	5	5,481	_	_	_	_	728,922	Not included
813 Other gas supply ex 850 Operation Supervis 851 System control & lo 856 Mains expense 857 Measuring & regula 859 Other transmission 860 Rents 863 Maintenance of ma 970 Operation Supervis 871 Distribution load di 874 Mains & service ex 875 Measuring & regula 878 Meter & house regula 878 Meter & house regula 879 Customer installati 880 Other distribution e 881 Rents 881 Rents 885 Maintenance Super 887 Maintenance of ser 983 Maintenance of ser 983 Maintenance of ser 993 Maintenance of ser 993 Maintenance of ser 993 Customer records a 990 Customer records a 997 Supervision - Custo 990 Informational 891 Miscellaneous cust 991 Miscellaneous cust 991 Office supplies & 991 Miscellaneous cust 991 Office supplies & 992 Outside services en 992 Outside 992 Outside 992 Outside 992 Outside 992 Outside 992 Outside 992 Outside 992 Outside 992 Outside 992 Outside 992 Outside 992 Outside 992 Outs	Maintain distribution plant	26,460	27,285	35,211					88,956	Not included
850 Operation Supervis 851 System control & lo 856 Mains expense 857 Measuring & regula 859 Other transmission 860 Rents 863 Maintenance of ma 863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service exp 875 Measuring & regula 876 Measuring & regula 877 Measuring & regula 877 Measuring & regula 880 Other distribution of 881 Rents 881 Maintenance of ma 888 Maintenance of or 887 Maintenance of or 888 Maintenance of or 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of ser 990 Meter reading expe 903 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 911 Office supplies & e 923 Outside services en 924 Property insurance		224,994	27,203	05,211						Not included
851 System control & lo 856 Mains expense 857 Measuring & regula 859 Other transmission 860 Rents 863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service exp 875 Measuring & regula 876 Meter & house regula 877 Customer installati 880 Other distribution exp 881 Rents 885 Maintenance of ma 881 Rents 885 Maintenance of one 892 Maintenance of one 892 Maintenance of one 893 Maintenance of ore 894 Maintenance of ore 895 Maintenance of ore 896 Customer records a 897 Supervision - Custo 898 Customer records a 907 Supervision - Custo 908 Customer sassistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Operation Supervision & Engineering	75	_	-	_	_	_	_		Not included
855 Mains expense 857 Measuring & regula 859 Other transmission 860 Rents 863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service exp 875 Measuring & regula 878 Meter & house regula 879 Customer installati 880 Other distribution e 881 Rents 885 Maintenance Super 887 Maintenance of ma 888 Maintenance of ora 889 Maintenance of cor 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of ser 904 Meter reading exper 905 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & er 923 Outside services & er 924 Property insurance	System control & load dispatching	400	-	-	_	_	_	_	400	Not included
857 Measuring & regula 859 Other transmission 860 Rents 863 Maintenance of ma 870 Operation Supervis 871 Distribution load of 874 Mains & service exp 875 Measuring & regula 876 Meter & house regu 8779 Customer installati 880 Other distribution of 881 Rents 881 Rents 885 Maintenance Super 887 Maintenance of on 888 Maintenance of on 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of or 902 Meter reading expet 903 Customer records a 907 Supervision - Custo 909 Informational & ins 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services e 924 Property insurance		1,248	_	-	_	_	_	_		Not included
859 Other transmission 860 Rents 863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service ext 875 Measuring & regula 878 Meter & house regula 879 Customer installati 880 Other distribution et 881 Rents 885 Maintenance Super 887 Maintenance of con 882 Maintenance of ora 888 Maintenance of ora 892 Maintenance of ora 892 Maintenance of ren 893 Maintenance of ren 894 Maintenance of ora 894 Maintenance of ora 895 Oustomer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & in 910 Miscellaneous cust 921 Office supplies & e 923 Outside services e 924 Property insurance	Measuring & regulating station expenses	447							447	Not included
860 Rents 863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service ex 875 Measuring & regula 878 Meter & house regula 879 Customer installati 880 Other distribution e 881 Rents 885 Maintenance Super 887 Maintenance of en 888 Maintenance of es 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of orb 902 Meter reading exper 903 Customer records a 909 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Other transmission expenses	12					_	_	12	Not included
863 Maintenance of ma 870 Operation Supervis 871 Distribution load di 874 Mains & service ex 875 Measuring & regula 878 Meter & house regu 879 Customer installati 880 Other distribution e 881 Rents 881 Rents 885 Maintenance Super 887 Maintenance of on 888 Maintenance of on 893 Maintenance of or 893 Maintenance of ser 893 Maintenance of ser 894 Maintenance of ser 895 Meter reading expe 906 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services e 924 Property insurance 924		277		-	_	_	_	_	277	Not included
870 Operation Supervis 871 Distribution load di 874 Mains & service ex 875 Measuring & regula 878 Meter & house regu 879 Customer installati 880 Other distribution e 881 Rents 885 Maintenance of ser 887 Maintenance of ser 887 Maintenance of ser 888 Maintenance of cor 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of or 905 Customer records a 907 Supervision - Custo 908 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 911 Office supplies & e 923 Outside services & e 923 Outside services & e 924 Property Insurance	Maintenance of mains	2,939	-	_	_	_	-	_		Not included
871 Distribution load di 874 Mains & service ex 875 Measuring & regula 878 Meter & house regula 879 Customer installati 880 Other distribution e 881 Rents 881 Maintenance Super 887 Maintenance of ora 888 Maintenance of ora 889 Maintenance of ser 890 Maintenance of ser 891 Maintenance of ser 892 Maintenance of ser 893 Maintenance of ser 990 Meter reading exper 990 Customer records a 997 Supervision - Customer 998 Customer assistance 999 Informational & 910 Miscellaneous cust 911 Office supplies & e 921 Outside services er 923 Outside services 924 Property insurance	Operation Supervision & Engineering	1,560			-					Not included
875 Measuring & regula 878 Meter & house regula 879 Customer installati 880 Other distribution e 881 Rents 885 Maintenance Super 887 Maintenance of ne 888 Maintenance of ne 889 Maintenance of ser 893 Maintenance of ser 894 Maintenance of of 902 Meter reading exper 903 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Distribution load dispatching	25		-				-		Not included
878 Meter & house regu 879 Customer installati 880 Other distribution e 881 Rents 885 Maintenance Super 887 Maintenance of on 888 Maintenance of on 892 Maintenance of sen 893 Maintenance of sen 894 Maintenance of sen 904 Meter reading expet 903 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services e 924 Property insurance	Mains & service expenses	21,442	-	-	-	-	-	-		Not included
878 Meter & house regularity of the control of the	Measuring & regulating station exp-Gener	52	-	-	-	-	-	-		Not included
880 Other distribution e 881 Rents 885 Maintenance Super 887 Maintenance of ma 888 Maintenance of no 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of ser 902 Meter reading exper 903 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & 910 Miscellaneous cust 911 Office supplies & 921 Outside services en 922 Outside services	Meter & house regulator expense	668,248	-	-	-	-	-	-	668,248	Not included
880 Other distribution e 881 Rents 885 Maintenance Super 887 Maintenance of ma 888 Maintenance of no 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of ser 902 Meter reading exper 903 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & Ins 910 Miscellaneous cust 911 Office supplies & e 923 Outside services en 924 Property insurance	Customer installations expenses	239	-	-	-	-	-	-	239	Not included
885 Maintenance Super 887 Maintenance of ren 888 Maintenance of ser 892 Maintenance of ser 893 Maintenance of ser 894 Maintenance of ser 990 Meter reading expe 903 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Other distribution expenses	12,347			-	-	-	-	12,347	Not included
887 Maintenance of ma Maintenance of son Maintenance of son Sez Maintenance of son Sez Maintenance of ser Sez Maintenance of ser Sez Maintenance of ser Maintenance of net Modern Feed Maintenance of oth Modern Feed Maintenance of oth Modern Feed Maintenance of oth Modern Feed Maintenance of Other Sez Maintenance of Customer assistance of Sez Maintenance Sez Maintenance Sez Maintenance Sez Maintenance Other Sez Maintenance of Maintenance Other Sez Maintenance Other Sez Maintenance Other Sez Maintenance Other Sez Maintenance Other Sez Maintenance Other Sez Maintenance Other Sez Maintenance Other Sez Maintenance of control of the Sez Maintenance of Committenance of	Rents	50	-	-	-	-	-	-		Not included
888 Maintenance of con 892 Maintenance of ser 893 Maintenance of met 894 Maintenance of net 902 Meter reading expe 903 Customer records a 907 Supervision - Custo 908 Customer assistant 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Maintenance Supervision & Engineering	(14)	-	-	-	-	-	-		Not included
892 Maintenance of ser 893 Maintenance of mel 894 Maintenance of oth 902 Meter reading expe 903 Customer records 906 Customer ocusto 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Maintenance of mains	9,160	-	-	-	-	-	-	9,160	Not included
893 Maintenance of met 894 Maintenance of John 902 Meter reading expe 903 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Maintenance of compressor station equipment				-	-	-	-	-	Not included
894 Maintenance of oth 902 Meter reading exper 903 Customer records a 907 Supervision - Custo 908 Customer assistant 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Maintenance of services	6,007	-	-	-	-	-	-	6,007	Not included
902 Meter reading expet 903 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Maintenance of meters & house regulators	359,576	-	-	-	-	-	-		Not included
903 Customer records a 907 Supervision - Custo 908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside Services en 924 Property insurance	Maintenance of other equipment	385	-	-	-	-	-	-		Not included
907 Supervision - Custo 908 Customer assistant 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & e 923 Outside services en 924 Property insurance	Meter reading expenses	164,698	329,134		-	-	-	-		Not included
908 Customer assistanc 909 Informational & ins 910 Miscellaneous cust 921 Office supplies & ex 923 Outside services em 924 Property insurance	Customer records and collection expenses	40,717,775	40,790,528	31,574,369	-	15,393	8,379	-		Not included
909 Informational & ins 910 Miscellaneous cust 921 Office supplies & ev 923 Outside services en 924 Property insurance	Supervision - Customer Svc & Information	-	129,846	-	-	-	-	-		Not included
910 Miscellaneous cust 921 Office supplies & es 923 Outside services en 924 Property insurance	Customer assistance expenses	2,397,789	2,997,691	4,000,983	-	-	-	-		Not included
921 Office supplies & ex 923 Outside services em 924 Property insurance	Informational & instructional advertising	8,786	8,252	16,457	-	-	-	-		Not included
923 Outside services em 924 Property insurance	Miscellaneous customer service	92,855	94,570	155,467	-	-	-	-		Not included
924 Property insurance	Office supplies & expenses			-	7,592			-		Wage & Salary Factor
	Outside services employed	40,935,784	37,166,103	65,875,363	-	22,816	-	-		Wage & Salary Factor
925 Injuries & damages		21,445	20,128	38,507	-	-	-	-		Net Plant Factor
	Injuries & damages	5,694	5,272	9,869	-	-	-	-		Wage & Salary Factor
	Regulatory commission expenses	882,840	1,066,332	1,444,425	-	-	-	-		Direct transmission On
	General ad expenses	341,113	320,350	617,604	-	-	-	-		Direct transmission On
	Miscellaneous general expenses	223,929	172,965	331,828	-		-			Wage & Salary Factor
935 Maintenance of gen	Maintenance of general plant	1,668 129,221,833	463 120,021,163	(20) 165,441,501	270,185	203,673	85,775	6,559,309	2,111 421,803,439	Wage & Salary Factor

Potomac Electric Power Company Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	No	n - Regulated	Total
BSC Commercial Operations Grp	\$ 78,065	65,178	129,984	232,042	488,355	220,120	\$	75,958	\$ 1,289,701
BSC Communications	909,135	759,080	1,513,765	2,424,415	5,791,741	2,386,914		884,827	14,669,876
BSC Corp Development	87,579	73,122	145,826	233,544	535,761	229,096		105,695	1,410,622
BSC Corp Secretary	512,178	426,081	956,830	1,610,969	3,437,883	1,593,360		549,473	9,086,774
BSC Corp Strategy	779,327	651,697	1,297,146	2,489,809	4,582,376	1,980,022		734,856	12,515,234
BSC Corporate SLA	1,010,257	791,575	1,132,420	2,609,320	5,055,725	2,161,867		356,960	13,118,125
BSC Executive Services	4,682,048	3,903,890	7,812,381	12,477,061	28,662,805	12,275,509		4,712,633	74,526,328
BSC Exelon Utilities	9,976,572	5,896,750	12,481,285	19,112,721	26,812,545	21,641,503		1,046,559	96,967,934
BSC Exelon Transmission Co	-	-	-	-	-	-		5,667	5,667
BSC Finance	8,973,289	7,663,367	15,302,234	23,575,377	44,138,133	20,572,783		10,612,852	130,838,035
BSC Gen Company Activities	276,811	234,166	461,219	756,277	1,669,707	735,735		524,503	4,658,418
BSC Gen Counsel	1,648,716	1,376,514	2,560,984	4,352,514	15,308,881	4,340,372		1,690,102	31,278,083
BSC HR	3,100,026	2,113,404	4,617,753	10,763,940	22,094,171	9,958,287		4,345,307	56,992,888
BSC Inform. Technology	79,300,004	78,505,690	116,637,646	221,031,646	475,871,604	245,005,407		17,762,693	1,234,114,690
BSC Investment	182,032	151,807	303,009	485,195	1,112,912	475,582		175,769	2,886,305
BSC Legal Services	1,592,962	1,601,926	2,630,864	3,679,610	7,134,642	3,898,642		797,215	21,335,861
BSC Real Estate	631,479	590,121	428,939	994,842	4,309,138	1,608,636		66,356	8,629,513
BSC Reg & Govt Affairs	599,612	501,341	998,019	1,697,041	3,665,122	1,707,401		976,287	10,144,822
BSC Supply Srv	\$ 1,527,760	1,511,744	3,679,881	4,176,802	10,651,779	5,431,712	\$	58,818	\$ 27,038,496
Total	\$ 115,867,851	\$ 106,817,454	\$ 173,090,184	\$ 312,703,126	\$ 661,323,280	\$ 336,222,949	\$	45,482,530	\$ 1,751,507,373

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

	(1)	(2) Attachment H-9A	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	2,554,531,989 1,895,777,048	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	61,457,803 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	7,754,036 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	17,688,826 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(7,367,012) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.03
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	31,825,304 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	127,814,024 0.07	0.07
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.08	0.08

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amor tization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17c 17d 17f 17g 17h 17i 17i 17n 17n 17n 17o 17p 17q 17r 17s 17t 17t 17t 17t 17t 17t 17t 17t 17t 17t	Zonal Brighton Sub Brighton Sub Brighton Sub Bruches Hill S00/230 kV transformer - second 1000 MVA Rescenductor Dickerson, Clarice Orchard 230 kV Research Control Con	Zonal B0228 B0319 B0387.1/B0367.2 B0392.7 B0392.7 B0392.7 B0392.7 B0392.1 B0478 B0478 B0478 B0478 B0478 B0478 B0479 B0526 B0701.1 B1125 b2008 b0467.1 b1126 b1596	\$ 2,210,348,085 \$ 33,563,380 \$ 36,700,000 \$ 3,200,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 2,000,000 \$ \$ 3,000,000 \$ \$	0.03 0.03 0.03 0.03 0.03 0.03 0.03 0.03	68,817,715 1,044,818 1,142,630 622,847 62,269 62,269 62,269 62,269 919,844 1,822,86 162,738 162,738 264,437 262,099 1,214,239 266,436	\$ 23,051,411 \$ 27,437,619 \$ 14,952,381 \$ 1,495,238 \$ 1,495,238 \$ 1,495,238 \$ 1,514,266 \$ 12,246,723 \$ 22,791,361 \$ 45,191,188 \$ 4,032,222 \$ 15,221,594 \$ 43,422,927 \$ 7,320,180 \$ 6,685,714 \$ 52,314,266	0.08 0.08 0.08 0.08 0.08 0.08 0.08 0.08	137,025,029 1,941,110 2,310,463 1,259,106 122,911 172,911 172,911 172,7515 1,031,270 1,919,212 3,006,433 339,545 1,031,270 1,0	38,707,573 958,811 1,048,571 571,429 571,143 571,43 571,43 455,522 8444,124 1,673,744 149,342 246,356 246,356 246,356 257,143 1,114,286 257,143	244,550,317 3,344,739 4,501,665 2,455,22 245,322 245,322 245,326 246,926 1,979,122 3,883,180 7,303,691 1,101,324 1,113,290 1,100,342 1,101,332	150 150 150 - - - 150 150 - - - 150 - - - - - - - - - - - - - - - - - - -	178.315 215.527 117.453 96.712 179.962	244,550,317 4,120,553 4,1717,192 2,570,677 245,322 245,322 244,926 2,076,844 3,863,162 7,903,687 651,624 2,076,846 1,131,290 1,103,332		244,550,317 4,123,055 4,717,192 2,570,677 245,322 246,322 246,328 2,075,834 3,863,162 7,303,067 4,131,290 1,103,292 1,131,290 1,103,292 1,213,336
18	Annual Totals		2,554,531,989		79,533,652	1,895,777,048		159,639,329	48,541,398	287,714,379		908,911	288,623,290		288,623,290

- Gross Transmission Plant is that identified on page 2 line 2 of Attachment H
 Inclusive of any CMP or unamontzed abandoned plant included in rate base when authorized by FERC order less any prefunded AFLDC, if applicable.
 Project Gross Plant is the botal capital investments for the project calculated in the same method as the gross plant value in fine 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include Unamontzed Abandoned Plant.
 Gross plant does not include Unamontzed Abandoned Plant in the same method as the gross plant value in fine 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
 Gross plant does not include Unamontzed Abandoned Plant in the Internation of Abandoned Plant in the Inter

Attachment 6A True-Up Potomac Electric Power Company

	Rate Year being Trued-Up			uirement Projected	Revenue Received	Actual Revenue Requirement	Annual True-Up Calcula	Maria.		
2	Rate Year being Trued-Up		FOR	Rate Year	215.950.338	Requirement	Annual True-Up Calcula	tion	1	
- 2	A	В	С	D	219,990,336	-	G	н		
	A	ь	C	% of	-	F		п	'	3
			Projected	Total	Revenue	Actual	Net		Interest	
			1 Tojeotea	10101	rtovonac	, totali	1100		IIILUICUI	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E. Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)*	(G) + (H) + (I)
3	Zonal	Zonal	184.681.199	0.80	172.752.983	184.681.199	11.928.217	-	1.325.225	13.253.442
3a	Brighton Sub	B0288	4.338.705	0.02	4.058.476	4,338,705	280,229	_	31.133	311 362
3b	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	4.945.715	0.02	4.626.280	4.945.715	319.435	_	35.489	354.924
Зс	Reconductor Dickerson-Quince Orchard 230 k\	B0367.1/B0367.2	2,695,212	0.01	2.521.134	2.695.212	174.079	_	19.340	193,419
3d	Chalk Point 230 kV Breaker 1A	B0512.7	257,754	0.00	241,107	257,754	16,648	-	1,850	18,497
3e	Chalk Point 230 kV Breaker 1E	B0512.8	257,754	0.00	241,107	257,754	16,648	-	1,850	18,497
3f	Chalk Point 230 kV Breaker 2A	B0512.9	257,754	0.00	241,107	257,754	16,648	-	1,850	18,497
3g	Chalk Point 230 kV Breaker 3A	B0512.12	259,301	0.00	242,553	259,301	16,748	-	1,861	18,608
3h	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	2,173,445	0.01	2,033,066	2,173,445	140,379	-	15,596	155,975
3i	Burches Hill Sub: Add 3rd 500/230kV	B0499	4,044,819	0.02	3,783,571	4,044,819	261,247	-	29,025	290,272
3j	Ritchie-Benning: Install (2) 230kV Lines	B0526	7,663,003	0.03	7,168,064	7,663,003	494,939	-	54,988	549,927
3k	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	683,738	0.00	639,577	683,738	44,161	-	4,906	49,068
31	Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	2,653,570	0.01	2,482,181	2,653,570	171,389	-	19,041	190,430
3m	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	7,060,639	0.03	6,604,605	7,060,639	456,034	-	50,665	506,699
3n	Reconductor feeder Dickerson to Quince Orchard	b2008	1,182,248	0.01	1,105,889	1,182,248	76,359	-	8,484	84,843
30	Reconductor the Dickerson - Pleasant View 230kV circui	b0467.1	1,156,416	0.01	1,081,725	1,156,416	74,691	-	8,298	82,989
3р	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	5,282,499	0.02	4,941,312	5,282,499	341,187	-	37,906	379,093
3q	Reconductor the Dickerson station "H" - Quince Orchard 230 kV	b1596	1,267,466	0.01	1,185,603	1,267,466	81,863		9,095	90,958
3r	2023 Annual Update Credil							(137,456)	(15,271)	(152,728)
3s	Asset separation costs							(22,658)	(2,517)	(25,175)
3t	Wages and Salary (W&S) Allocator Settlement- BlackBox							(200,000)		(200,000)
3u										
3v 3w										
3x										
4	Total Annual Revenue Requirements (Note A	-	230,861,238	1.00	215,950,338	230,861,238	14,910,900	(360,114)	1,638,812	16,189,598

Notes:

1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year

2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Yea

3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up reven

Column D, lines 3 are the obtain amounts of Revenue Received fine the Projected Net Revenue Requirement in Colum

Column D, lines 3 are sourced from the projected revenue requirement for the year at Issue

4) Interest from Attachment 6.

5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific

Delas	Dariad	Adimatasanta

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3r to 3t	(360,114)	(15,271)	(375,386)

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018

7		(A)	(B)	(C)
8		PJM Billed Revenue Received	True-up	Annual (net of true-ups)
9	Jan-May (Year 1)	82,703,040	2,209,511	80,493,529
10	June-Dec (Year 1)	135,945,718	488,909	135,456,809
11				215,950,338

12 TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating template with Year 1 actual:

230,861,238 230,861,238 13 Jan-Dec (Year 1)

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Cot. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Cot. (G), Cot. (G), Cot. (E) is subtracted from Cot. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Cot. (H). Column (I) is the applicable interest rate from Attachment 8B. Column (I) adds the interest on the sum of Cot. (G), and (H). Col. (J) is the sum of Cot. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Monthly Interest Rate Interest Income (Expense)

0.0065 1,638,812

Attachment 6B True-Up Interest Rate Potomac Electric Power Company

			[A]	
		Month (Note A)	FERC Monthly Interest Rat	٥
1		January	0.005	
2		February	0.004	
3		March	0.005	
4		April	0.006	2023
5		May	0.006	2023
6		June	0.006	2023
7		July	0.006	2023
8		August	0.006	2023
9		September	0.006	2023
10		October	0.007	1 2023
11		November	0.006	2023
12		December	0.007	1 2023
13		January	0.007	2024
14		February	0.006	2024
15		March	0.007	2024
16		April	0.007	2024
17		May	0.007	
		,		
18	Average of lines 1-17 above		0.006	5

Note A: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated

19 Year

20						
	А	В	С	D	Е	F
	Project Name	RTO Project Number or Zonal	Amount	17 Months	Monthly Interest Rate	Interest
	i Toject Name	Zoriai		17 MOHUIS	Nate	
			Attachment 6A, Col. G + Col H		Line 18 above	Col. C x Col D x Col E
21	Total	Zonal	11,928,217	17	0.0065	1,325,225
21a	Brighton Sub	B0288	280.229	17	0.0065	31,133
21b	Burches Hill 500/230 kV transformer - second 1000 MVA	B0319	319,435	17	0.0065	35,489
21c	Reconductor Dickerson-Quince Orchard 230 kV	B0367.1/B0367.2	174,079	17	0.0065	19,340
21d	Chalk Point 230 kV Breaker 1A	B0512.7	16,648	17	0.0065	1,850
21e	Chalk Point 230 kV Breaker 1B	B0512.8	16,648	17	0.0065	1,850
21f	Chalk Point 230 kV Breaker 2A	B0512.9	16,648	17	0.0065	1,850
21g	Chalk Point 230 kV Breaker 3A	B0512.12	16,748	17	0.0065	1,861
21h	Burches Hill-Palmer Cr Upgrade 23090, 91, 92, 93	B0478	140,379	17	0.0065	15,596
21i	Burches Hill Sub: Add 3rd 500/230kV	B0499	261,247	17	0.0065	29,025
21j	Ritchie-Benning: Install (2) 230kV Lines	B0526	494,939	17	0.0065	54,988
21k	Benning Sub: Add 3rd 230/69kV, 250MVA	B0701.1	44,161	17	0.0065	4,906
211	Brighton Sub: Upgrade T1 500/230kv Transformer	B0496	171,389	17	0.0065	19,041
21m	Convert Buzzard to Ritchie Line - 138kV to 230kV	B1125	456,034	17	0.0065	50,665
21n	Reconductor feeder Dickerson to Quince Orchard	b2008	76,359	17	0.0065	8,484
210	Reconductor the Dickerson - Pleasant View 230kV circuit	b0467.1	74,691	17	0.0065	8,298
21p	Upgrade the 230kV line from Buzzard 016 - Ritchie 059	b1126	341,187	17	0.0065	37,906
21q	Reconductor the Dickerson station "H" – Quince Orchard 2	b1596	81,863	17	0.0065	9,095
21r	2023 Annual Update Credit		(137,456)	17	0.0065	(15,271)
21s 21t	Asset separation costs		(22,658)	17	0.0065	(2,517)
211					0.0065	
	Total		14,750,786			1,638,812

Potomac Electric Power Company Attachment 7 - Transmission Enhancement Charge Worksheet

1		New Plant Carrying	Charge																
2		Fixed Charge Rate		CIAC															
3		A	Formula Line 160	Not Blant Cornsi	ng Charge withou	et Doprociation		12.62%											
5		B	167				ROE without Depre												
6		С		Line B less Line	A			0.61%											
7		FCR if a CIAC																	
8		D	161	Net Plant Carryi	ng Charge withou	ut Depreciation, R	eturn, nor Income	1 4.20%											
9		The FCR resulting																	
10 11		Therefore actual re The ROE is 10.5% v							noint RTO men	nhershin adder	as authorized by Fl	FRC: provide	that the proje	cts identified i	n Docket Nos	FR08-686 and F	R08-1423 have	heen awarded	an additional
		1110 1102 10 101070	THOM MOID CO	a successor to E or	iolo /o ito E por i	Zito oldor ili Di	0.000 110. 22.10 40	una a de badio	point KTO mon	iboromp addor	do dathonizod by 1	erto: provido	a, triat trio proje	oto raominioa i	II BOOKOT IVOC	Litto doc una E	1420 11410	Doon awaraca	un additiona
								BO319 Burche	s Hill 500/230 k	V transformer	second 1000	BO367.1/BO3	67.2 Reconduct	or Dickerson-	Quince				
		Details		B0288 Brighton	Sub			MVA				Orchard 230	«V			BO512.7 Chalk	Point 230 kV Br	eaker 1A	
	"Yes" if a project under PJM OATT Schedule 12, otherwise																		
12	"No"	Schedule 12	(Yes or No)	Yes				No				Yes				Yes			
13	Useful life of project "Yes" if the customer has paid a	Life		52				52				52				52			
	lump sum payment in the																		
	amount of the investment on line																		
14	18, Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15	Input the allowed ROE Incentive From line 4 above if "No" on line	Increased ROE (Basis Po	pints)	150				150				150				0			
	14 and From line 8 above if																		
16	"Yes" on line 14	Base FCR		12.62%				12.62%				12.62%				12.62%			
17	Line 6 times line 15 divided by 100 basis points	FCR for This Project		13.54%				13.54%				13.54%				12.62%			
40	Columns A, B or C from			00 550 000				00 700 000				00 000 000				0.000.000			
18 19	Attachment 6 Line 18 divided by line 13	Investment Annual Depreciation/ Am	ortization Exp	33,558,380 645,353				36,700,000 705,769				20,000,000 384,615				2,000,000 38,462			
	From Columns H, I or J from	·																	
20	Attachment 6	Month In Service or Mont	th for CWIP	6.5				8.0				8.0				8.0			
			Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
51		Base FCR	2023	20,654,384	645,353	20,009,030	3,169,711	24,816,190	705,769	24,110,421	3,747,562	13,523,810	384,615	13,139,194	2,042,268	1,352,381	38,462	1,313,919	204,227
52 53		W Increased ROE Base FCR	2023 2024	20,654,384 20,009,030	645,353 645,353	20,009,030 19,363,677	3,353,969 3,088,293	24,816,190 24,110,421	705,769 705,769	24,110,421 23,404,652	3,969,588 3,658,522	13,523,810 13,139,194	384,615 384.615	13,139,194 12,754,579	2,163,263 1,993,745	1,352,381 1,313,919	38,462 38,462	1,313,919 1,275,458	204,227 199.374
54		W Increased ROE	2024	20,009,030	645,353	19.363.677	3,266,607	24,110,421	705,769	23,404,652	3.874.049	13,139,194	384.615	12,754,579	2.111.198	1,313,919	38.462	1,275,458	199,374
55		Base FCR	2025	19,363,677	645,353	18,718,323	3,006,874	23,404,652	705,769	22,698,883	3,569,481	12,754,579	384,615	12,369,963	1,945,221	1,275,458	38,462	1,236,996	194,522
56		W Increased ROE	2025	19,363,677	645,353	18,718,323	3,179,246	23,404,652	705,769	22,698,883	3,778,509	12,754,579	384,615	12,369,963	2,059,133	1,275,458	38,462	1,236,996	194,522
57		Base FCR	2026	18,718,323	645,353	18,072,970	2,925,456	22,698,883	705,769	21,993,114	3,480,441	12,369,963	384,615	11,985,348	1,896,698	1,236,996	38,462	1,198,535	189,670
58 59		W Increased ROE Base FCR	2026 2027	18,718,323 18,072,970	645,353 645,353	18,072,970 17,427,617	3,091,885 2,844,038	22,698,883 21,993,114	705,769 705,769	21,993,114 21,287,344	3,682,969 3,391,400	12,369,963 11,985,348	384,615 384,615	11,985,348 11,600,733	2,007,068 1,848,175	1,236,996 1,198,535	38,462 38,462	1,198,535 1,160,073	189,670 184,817
60		W Increased ROE	2027	18.072,970	645,353	17,427,617	3,004,524	21,993,114		21,287,344	3,587,429	11,985,348	384,615	11,600,733	1,955,002	1,198,535	38,462	1,160,073	184,817
61				1	,		-,,		,			,,			,,				. ,
62																<u> </u>			
63																			

I 150 basis point	adder and, thu	s, their ROE is	12.0%.	•				•								•			
BO512.8 Chalk I	Point 230 kV Br	eaker 1B		BO512.9 Cha	lk Point 230 kV	Breaker 2A		B0512.12 Cha	alk Point 230 kV	Breaker 3A		BO478 Burch	es Hill-Palmer (Cr Upgrade 230		BO499 Burch	es Hill Sub: Ac	ld 3rd 500/230k	«V
Yes 52				Yes 52				Yes 52				Yes 52				Yes 52			
No				No				No				No				No			
0				0				0				150				150			
12.62%				12.62%				12.62%				12.62%				12.62%			
12.62%				12.62%				12.62%				13.54%				13.54%			
2,000,000 38,462				2,000,000 38,462				2,000,000 38,462				15,875,382 305,296				29,544,357 568,161			
8.0				8.0				12.0				6.0				6.0			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,352,381	38,462	1,313,919	204,227	1,352,381	38,462	1,313,919	204,227	1,371,429	38,462	1,332,967	206,630	11,112,767	305,296	10,807,472	1,668,776	20,681,050	568,161	20,112,889	3,105,621
1,352,381	38,462	1,313,919	204,227	1,352,381	38,462	1,313,919	204,227	1,371,429	38,462	1,332,967	206,630	11,112,767	305,296	10,807,472	1,768,299	20,681,050	568,161	20,112,889	3,290,835
1,313,919	38,462	1,275,458	199,374	1,313,919	38,462	1,275,458	199,374	1,332,967	38,462	1,294,505	201,778	10,807,472	305,296	10,502,176	1,630,260	20,112,889	568,161	19,544,728	3,033,942
1,313,919	38,462	1,275,458	199,374	1,313,919	38,462	1,275,458	199,374	1,332,967	38,462	1,294,505	201,778	10,807,472	305,296	10,502,176	1,726,972	20,112,889	568,161	19,544,728	3,213,924
1,275,458	38,462	1,236,996	194,522	1,275,458	38,462	1,236,996	194,522	1,294,505	38,462	1,256,044	196,925	10,502,176	305,296	10,196,880	1,591,744	19,544,728	568,161	18,976,568	2,962,262
1,275,458 1,236,996	38,462 38,462	1,236,996 1,198,535	194,522 189,670	1,275,458 1,236,996	38,462 38,462	1,236,996 1,198,535	194,522 189,670	1,294,505 1,256,044	38,462 38,462	1,256,044 1,217,582	196,925 192,073	10,502,176 10,196,880	305,296 305,296	10,196,880 9,891,584	1,685,644 1,553,227	19,544,728 18,976,568	568,161 568,161	18,976,568 18,408,407	3,137,012 2,890,582
1,236,996	38,462	1,198,535	189,670	1,236,996	38,462	1,198,535	189,670	1,256,044	38,462	1,217,582	192,073	10,196,880	305,296	9,891,584	1,644,316	18,976,568	568.161	18,408,407	3,060,100
1,198,535	38,462	1,160,073	184,817	1,198,535	38,462	1,160,073	184,817	1,230,044	38,462	1,179,121	187,221	9,891,584	305,296	9,586,288	1,514,711	18,408,407	568,161	17,840,246	2,818,903
1,198,535	38,462	1,160,073	184,817	1,198,535	38,462	1,160,073	184.817	1,217,582	38,462	1,179,121	187,221	9,891,584	305,296	9,586,288	1,602,988	18,408,407	568.161	17,840,246	2,983,188
				, ,							,								

3O526 Ritchie-B	enning: Instal	(2) 230kV Line	es	BO701.1 Bennin	g Sub: Add 3rd	i 230/69kV, 25	DMVA	BO496 Brighton	Sub: Upgrade	T1 500/230kv 1			rt Buzzard to R	itchie Line - 13		b2008 Recon	ductor feeder D	ickerson to Qu	iince
Yes 52				Yes 52				Yes 52				Yes 52				Yes 52			
No				No				No				No				No			
12.62%				12.62%				150 12.62%				12.62%				12.62%			
12.62%				12.62%				13.54%				12.62%				12.62%			
58,581,170 1,126,561				5,226,954 100,518				19,021,804 365,804				51,852,352 997,161				8,623,505 165,837			
6.0 Beginning	Depreciation	Ending	Revenue	6.0 Beginning	Depreciation	Ending	Revenue	2.0 Beginning	Depreciation	Ending	Revenue	10.0 Beginning	Depreciation	Ending	Revenue	2.0 Beginning	Depreciation	Ending	Revenue
41.006.819	1.126.561	39.880.258	6.157.891	3.658.868	100,518	3.558.349	549.443	13.862.884	365,804	13.497.080	2,068,608	39.719.188	997,161	38,722,027	5.882.367	6.704.215	165.837	6.538.379	990.725
41,006,819	1,126,561	39,880,258	6,157,891	3,658,868	100,518	3,558,349	549,443	13,862,884	365,804	13,497,080	2,192,899	39,719,188	997,161	38,722,027	5,882,367	6,704,215	165,837	6,538,379	990,725
39,880,258	1,126,561	38,753,697	6,015,763	3,558,349	100,518	3,457,831	536,762	13,497,080	365,804	13,131,276	2,022,458	38,722,027	997,161	37,724,866	5,756,565	6,538,379	165,837	6,372,542	969,802
39,880,258	1,126,561	38,753,697	6,015,763	3,558,349	100,518	3,457,831	536,762	13,497,080	365,804	13,131,276	2,143,380	38,722,027	997,161	37,724,866	5,756,565	6,538,379	165,837	6,372,542	969,802
38,753,697	1,126,561	37,627,136	5,873,635	3,457,831	100,518	3,357,313	524,080	13,131,276	365,804	12,765,472	1,976,308	37,724,866	997,161	36,727,706	5,630,762	6,372,542	165,837	6,206,705	948,880
38,753,697	1,126,561	37,627,136	5,873,635	3,457,831	100,518	3,357,313	524,080	13,131,276	365,804	12,765,472	2,093,861	37,724,866	997,161	36,727,706	5,630,762	6,372,542	165,837	6,206,705	948,880
37,627,136	1,126,561	36,500,575	5,731,507	3,357,313	100,518	3,256,794	511,399	12,765,472	365,804	12,399,668	1,930,157	36,727,706	997,161	35,730,545	5,504,959	6,206,705	165,837	6,040,869	927,958
37,627,136	1,126,561	36,500,575	5,731,507	3,357,313	100,518	3,256,794	511,399	12,765,472	365,804	12,399,668	2,044,343	36,727,706	997,161	35,730,545	5,504,959	6,206,705	165,837	6,040,869	927,958
36,500,575 36,500,575	1,126,561 1,126,561	35,374,014 35,374,014	5,589,379 5,589,379	3,256,794 3,256,794	100,518 100,518	3,156,276 3,156,276	498,717 498,717	12,399,668 12,399,668	365,804 365,804	12,033,864 12,033,864	1,884,007 1,994,824	35,730,545 35,730,545	997,161 997,161	34,733,385 34,733,385	5,379,156 5,379,156	6,040,869 6,040,869	165,837 165,837	5,875,032 5,875,032	907,036 907,036
50,500,575	1,120,301	30,074,014	0,009,019	5,250,754	100,316	5,150,270	430,717	12,399,000	303,004	12,000,004	1,334,024	55,750,545	331,101	04,700,000	0,079,100	0,040,009	103,037	3,073,032	337,030

0467.1 Recor 30kV circuit	ductor the Dic	kerson - Pleasa		b1126 Upgrad Ritchie 059	e the 230kV lin	e from Buzzar	d 016 -	Orchard 230 I equipment at	ductor the Dicke (V '23032' circu Dickerson stati (V substations	it and upgrade	eterminal					
Yes 52				Yes 52				Yes 52								
No				No				No								
0				0				0								ĺ
12.62%				12.62%				12.62%								
12.62%				12.62%				12.62%								
9,000,000 173,077				39,000,000 750,000				9,200,000 176,923								
6.0				6.0				6.0								
									Depreciation	Ending	Revenue	Total	Incentive Charged		enue Credit	
6,042,857	173,077	5,869,780	913,614	29,528,571	750,000	28,778,571	4,380,731	7,228,571	176,923	7,051,648		\$ 36,563,194	07.400.504	\$	36,563,194	ı
6,042,857 5.869.780	173,077 173.077	5,869,780 5,696,703	913,614 891,778	29,528,571 28,778,571	750,000 750.000	28,778,571 28.028.571	4,380,731 4.286,110	7,228,571 7.051.648	176,923 176,923	7,051,648 6.874.725		\$ 37,499,501 \$ 35,728,145	\$ 37,499,501	\$	35,728,145	l
5,869,780	173,077	5,696,703	891,778	28,778,571	750,000	28,028,571	4,286,110	7,051,648	176,923	6,874,725		\$ 36,637,056	\$ 36,637,056		55,720,145	I
5,696,703	173,077	5,523,626	869,943	28,028,571	750,000	27,278,571	4,191,490	6,874,725	176,923	6,697,802		\$ 34,893,096			34,893,096	ı
5,696,703	173,077	5,523,626	869,943	28,028,571	750,000	27,278,571	4,191,490	6,874,725	176,923	6,697,802		\$ 35,774,610	\$ 35,774,610			ı
5,523,626	173,077	5,350,549	848,107	27,278,571	750,000	26,528,571	4,096,869	6,697,802	176,923	6,520,879		\$ 34,058,046			34,058,046	
5,523,626	173,077	5,350,549	848,107	27,278,571	750,000	26,528,571	4,096,869	6,697,802	176,923	6,520,879		\$ 34,912,165	\$ 34,912,165		00 000 007	ı
5,350,549 5,350,549	173,077 173,077	5,177,473 5,177,473	826,272 826,272	26,528,571 26,528,571	750,000 750,000	25,778,571 25,778,571	4,002,248 4,002,248	6,520,879 6,520,879	176,923 176,923	6,343,956 6,343,956		\$ 33,222,997 \$ 34,049,720	\$ 34,049,720		33,222,997	
													\$ 734,224,862	\$ 7	715,754,678	

Potomac Electric Power Company Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest Less LTD Interest on Securitization Bonds	0
112	Capitalization Less LTD on Securitization Bonds	0
	Calculation of the above Securitization Adjustments	

Attachment 9 Rate Base Worksheet

	(Note K)		Gross Plant In Service			Accumulated Depreciation		Accumul	ated Amortization		Net Plant In Service	
Line		Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	ii			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for		Electric Only, Form No 1,	included in 219.25.c for end		Electric Only, Form No 1,		Electric Only, Form No 1, page 356			
		end of year and records for other months	207.99.g minus 207.98.g for end	page 356 for end of year,	of year and records for other	219.28.c for end of year,	page 356 for end of year,	200.21c for end of year,	for end of year, records for other			
		(Note I)	of year, records for other months		months (Note I)	records for other months	records for other months	records for other months	months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h) Co	ol. (d) - Col. (g) - Col. (i)
1	December Prior Year	2,375,360,655	678,466,381	-	639,491,853	156,781,935	-	136,828,164	-	1,735,868,802	384,856,282	-
2	January	2,374,875,554	679,919,325	-	643,064,991	158,255,644	-	139,452,902	-	1,731,810,563	382,210,778	-
3	February	2,380,178,914	686,117,115	-	644,568,056	159,239,290	-	142,077,333	-	1,735,610,857	384,800,492	-
4	March	2,386,086,888	697,769,589	-	648,348,054	160,435,996	-	144,693,365		1,737,738,834	392,640,227	-
5	April	2,406,179,666	704,386,870	-	651,273,924	161,702,873	-	147,310,665	-	1,754,905,742	395,373,332	-
6	May	2,610,155,636	712,023,756	-	655,031,957	163,003,843	-	149,979,028		1,955,123,679	399,040,885	-
7	June	2,618,396,083	723,801,332	-	658,618,645	164,082,156	-	152,680,344		1,959,777,438		-
8	July	2,627,464,157	733,910,564	-	662,653,194	165,381,502	-	155,435,065		1,964,810,964		
9	August	2,642,177,177	739,158,706	-	664,354,594	166,597,699	-	158,255,010		1,977,822,583	414,305,997	
10	September	2,648,947,826	745,710,067	-	668,134,599	167,752,736	-	161,096,770		1,980,813,227	416,860,561	-
	October	2,654,222,281	749,415,364	-	672,093,706	169,130,544	-	163,962,043		1,982,128,575		-
	November	2,663,418,249	755,206,889	-	676,035,892	170,483,392	-	166,859,175		1,987,382,357	417,864,322	-
	December	2,821,452,774	775,532,084	-	680,144,773	171,680,535	-	169,839,405		2,141,308,001	434,012,144	
	Average of the 13 Monthly Balances (Attachment 9A	2,554,531,989	721,647,542	-	658,754,941	164,194,473	-	152,959,174	-	1,895,777,048	404,493,894	-
	Less Merger Cost to Achieve (Attachment 10)		-			-		-		-	-	-
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	2,554,531,989	721,647,542	-	658,754,941	164,194,473	-	152,959,174	-	1,895,777,048	404,493,894	-

					Aujustments to	Rate Base			Account No. 282	Account No. 283	Account No. 190	Account No. 255
Line No	Month	CWIP	PHFU		Undistributed		Unamortized Regulatory Asset	Unamortized Abandoned Plant	Accumulated Deferred Income Taxes (Note D)	Accumulated Deferred Income Taxes (Note D)	Accumulated Deferred Income Taxes (Note D)	Accumulated Deferred Investment Credit
	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments						
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
	Attachment H-9A, Line No:	43a	28	50	47	45		43b				
				227. 8. c + 227.5.c (see Att								
					(227.16.c * Labor Ratio) for							
			214 for end of year, records for	year, records for other	end of year, records for other							
		(Note C)	other months	months	months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year		-	19,268,302	-	49,174,088	-	104,115				
	January			20,575,268		47,661,749	-	93,841				
	February					45,924,810	-	83,566				
	March					44,233,743	-	73,292				
21	April					39,919,783	-	63,017				
22	May					39,527,178	-	52,743				
	June					39,185,327	-	42,468				
24	July					38,907,098	-	32,194				
25	August			22,168,242		38,628,784	-	21,919				
	September			22,298,553		38,390,060	-	11,644				
27	October			22,304,130		37,963,921	-	1,370				
	November		-	22,689,221		37,599,678	-	0				
	December			23,960,556		46,038,257	-	-				
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1	-	-	21,580,261	-	41,781,114	-	44,628	·	·		

Adjustments to Rate Base

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Includes only CWP authorized by the Commission for inclusion in rate base; (ii) the CWIP balance eligible for inclusion in rate base; (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report field pursuant to Section 7 of the Protocolie will plant recovery authorized by FERC.

 BY APPLIED COMPANIES AND PROTOCOLIE AND PROTOCOL
- Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the
- recovery of a regulatory state is perinded only to pre-commercial and romation expenses, and is subject to Firet approval octor una anotization of the regular rate year when costs are first recovered.

 Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant
- The formula Rate shall include a credit to rate base for all unfituded reserves (funds collected from customers through cost accruals to account; that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfituded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account; that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfituded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- Calculate using 13 month average balance, except ADIT.
 Projected balances are for the calendar year the revenue under this formula begins to be charged From Attachment 5, line 45 column F for the end of year balance and records for other months.
- In the true-up calculation, actual monthly balance records are used

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

tl			Gross Plant In Servic				Asset Retirem	ent Obligation:			Gross Plant in Service Less Project	ted Asset Retirement Obligation	
	nth	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
	ı)	(b)	(e)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
o:	lo:									6			
						207.57.g. + 207.74.g. + 207.83.g. + 207.98.g. Projected monthly							
							207.57.g. Projected monthly						
		n207 104 a Regionted monthly belonged	207.58.g. Projected monthly balances that			expected to be included in	balances that are the amounts						
			are the amounts expected to be included in		Flectric Only Form No.1	207.57.g. + 207.74.g. + 207.83.g.	expected to be included in		Electric Only, Form No 1, page				
		included in 207.104.g for end of year	207.58.g for end of year and records for	207.99.g. plus 205.5.g. for end			207.57.g for end of year and	207.98.g. for end of year.	356 for end of year, records for				
		and records for other months	other months (Note I)	of year, records for other months		records for other months	records for other months	records for other months	other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
		12,249,102,395	2,375,360,655	679,853,411	-	11,030,528		1,387,030	-	12,238,071,867	2,375,360,655	678,466,381	(-)(-)
		12,287,408,375	2,374,875,554	681,306,355		11,030,528		1,387,030	-	12,276,377,846	2,374,875,554	679,919,325	
		12,331,345,913	2,380,178,914	687,504,145		11,030,528		1,387,030	-	12,320,315,385	2,380,178,914	686,117,115	
		12,426,211,615	2,386,086,888	699,156,619	-	11,030,528		1,387,030	-	12,415,181,086	2,386,086,888	697,769,589	
		12,502,116,210	2,406,179,666	705,773,900		11,030,528		1,387,030	-	12,491,085,681	2,406,179,666	704,386,870	-
		12,821,549,705	2,610,155,636	713,410,786 725,188,362		11,030,528 11,030,528		1,387,030 1 387 030	-	12,810,519,176	2,610,155,636	712,023,756 723,801,332	-
		13,080,961,135 13,156,804,311	2,618,396,083	725,188,362 735,297,594		11,030,528 11,030,528		1,387,030	-	13,069,930,606 13,145,773,783	2,618,396,083 2,627,464,157	723,801,332 733,910,564	
		13,156,804,311	2,627,464,157 2.642,177,177	735,297,594		11,030,528		1,387,030	-	13,145,773,783	2,627,464,157	733,910,564	-
		13,216,218,113	2,648,947,826	747,097,097	•	11,030,528		1,387,030	-	13,260,542,440	2,642,177,177	745,710,067	-
		13,319,258,467	2,654,222,281	750.802.394		11,030,528		1,387,030	1	13,308,227,939	2,654,222,281	749,415,364	
		13,368,736,125	2.663.418.249	756,593,919		11.030.528		1.387.030		13.357.705.596	2.663.418.249	755,206,889	
		13,580,302,839	2,821,452,774	776,919,114		11,030,528		1,387,030	-	13,569,272,310	2,821,452,774	775,532,084	_
e	he 13 Monthly Balances	12,893,199,090	2,554,531,989	723,034,572	-	11,030,528		1,387,030	-	12,882,168,562	2,554,531,989	721,647,542	-
				Accumulated Depreciation & An	nortization						ement Obligations		
	nth												
		Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.
		Total Plant in Service (b)	Transmission (c)	General Depr. (d)		Common Depr. (f)	Common Amort. (g)	Total Plant in Service (h)	Transmission (i)			Common Depr. (I)	Common Amort. (m)
	i) No:				Intangible Amort.			(h)	(i)	General Depr.	Intangible Amort.		
	io:	(b)	(c)		Intangible Amort.			(h) 219.29.c Projected monthly	(i) 219.25.c Projected monthly	General Depr.	Intangible Amort.		
	io:	(b) 219.29.c Projected monthly balances that	(c) 219.25.c Projected monthly balances that	(d)	Intangible Amort.	(f)	(g)	(h) 219.29.c Projected monthly balances that are the amounts	(i) 219.25.c Projected monthly balances that are the amounts	General Depr.	Intangible Amort.	(1)	(m)
	io:	(b) 219.29 c Projected monthly balances that are the amounts expected to be included	(c)	(d)	Intangible Amort. (e)			(h) 219.29.c Projected monthly	(i) 219.25.c Projected monthly	General Depr. (j)	Intangible Amort. (k)	(I) Electric Only, Form No 1, page	(m) Electric Only, Form No 1, page
	io:	(b) 219.29 c Projected monthly balances that are the amounts expected to be included	(c) 219.25.c Projected monthly balances that are the amounts expected to be included in	(d)	Intangible Amort. (e)	(f) Electric Only, Form No 1, page	(g) Electric Only, Form No 1,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in	General Depr. (j)	Intangible Amort. (k)	(I) Electric Only, Form No 1, page	(m) Electric Only, Form No 1, page
	io:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3,865,738,921	(c) 219.25.e Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 639,491,853	(d) 219.28c for end of year, records for other months 157,430,583	Intangible Amort. (e) 200.21c for end of year, records for other months 136,828,164	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.e Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648,648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3.865,738,921 3.884,657,255	(c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 639,491,853 643,064,991	(d) 219.28c for end of year, records for other months 157,430,583 158,904,292	Intangible Amort. (e) 200.21c for end of year, records for other months 136.828.164 139.452.902	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3,673,335 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648,648 648,648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.e for end of year and records for other months 3,865,738,921 3,884,657,255 3,897,851,572	(c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 639.491,853 643,064,991 644,568,056	219.28c for end of year, records for other months 157,430.583 158,904.292 159,887.904.292	Intangible Amort. (e) 200.21c for end of year, records for other months 136.828.164 139.452.902 142.077.333	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.e Projected monthly balances that are the amounts expected to be included in 219.29.e for end of year and records for other months 3,673,335 3,673,335 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648.648 648.648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3.884.657.255 3.897.851,272 3.922.214,208	(c) 219-25 e Projected monthly balances that are the amounts expected to be included in 219-25 c for end of year and records for other months 63-049-1835 643-064-991 644-568-056 648-348-065	219.28c for end of year, records for other months 157,430.583 158,904.292 159,887,938 161,084.61	Intangible Amort. (e) 200.21c for end of year, records for other months 136.828,164 139.452,902 142.077.333 144,693.365	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3,673,335 3,673,335 3,673,335 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648,648 648,648 648,648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3.865.738.921 3.884.657.255 3.897.81;72 3.922.214.08 3.942.797.816	(c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records of 43.064.991 643.064.991 644.568.066 648.348.054 651.273.06	219.28c for end of year, records for other months 157,430.583 158,904.292 159,887.938 161,084.645 162,351,521	Intangible Amort. (e) 200.21c for end of year, records for other months 136,828,164 139,452,002 142,077,033 144,693,365 147,310,665	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months. 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648,648 648,648 648,648 648,648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219,29,c Projected monthly balances that are the amounts expected to be included in 219,29 c for end of year and records for other months. 3,865,738,921 3,864,572,55 3,897,851,572 3,922,124,68 3,942,979,516 3,942,979,516	(c) 219.25.c Projected monthly balances that are the amounts expected to be included for 219.25.c for end of year and records of other months (33,401,85) 64,046,096 644,568,056 648,248,064 661,273,024 655,031,954	219.28c for end of year, records for other months 157,430.583 158,904.202 159,887.938 161,084.655 162,351,521 163,652,492	200.21c for end of year, records for other months 136,828,164 139,425,902 142,077,333 144,093,365 147,7310,665 149,797,028	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29c for end of year and records for other months 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months. 648,648 648,648 648,648 648,648 648,648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29 e Projected monthly balances that are the amounts expected to be included in 219.29 c for only of year and records of for other months. 3.865,738.921 3.884,657.255 3.897,851,727 3.922,214.208 3.942,979,516 3.964,91.027 3.986,974,607 3.986,974,607	(c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records of 43.064.991 644.566.6666666666666666666666666666666	219.28c for end of year, records for other months 157,430,583 158,904,292 159,887,938 161,084,645 162,351,521 163,652,492 164,730,805	Intangible Amort. (e) 200.21c for end of year, records for other months 139.452,902 142.077,333 144.693,365 147,713.06.65 149,979,02.8	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648,648 648,648 648,648 648,648 648,648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 c for only 29.20 for only 29.20 for only 29.20 for only 29.20 for other months 3.855,738.21 3.855,738.21 3.857.81.572 3.875.81.572 3.972.14.20 3.942.979.516 3.942.979.516 3.942.979.516 3.942.979.516 4.942.94.94.94.94.94.94.94.94.94.94.94.94.94.	(c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records of year and records of \$43.06.29 (s) 64.06.49 (s) 64.06.69 (s) 64.06.69 (s) 64.06.69 (s) 64.06.69 (s) 65.01.273.924 (s) 65.01.273.924 (s) 65.01.273 (s) 65.01.69 (s) 6	219.28c for end of year, records for other months 157,430,583 159,887,928 161,084,645 162,531,521 163,652,490 164,730,805 166,030,151	200.21c for end of year, records for other months 138,828,164 139,425,902 142,077,333 144,093,365 147,7310,665 149,799,028 152,680,344 153,435,065	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 c. for end of year and records for other months 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648.648 648.648 648.648 648.648 648.648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29 e Projected monthly balances that are the amounts expected to be included in 219.29 c for only of year and records of for other months. 3.865,738.921 3.884,657.255 3.897,851,727 3.922,214.208 3.942,979,516 3.964,91.027 3.986,974,607 3.986,974,607	(c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records of 43.064.991 644.566.6666666666666666666666666666666	219.28c for end of year, records for other months 157,430,583 158,904,292 159,887,938 161,084,645 162,351,521 163,652,492 164,730,805	Intangible Amort. (e) 200.21c for end of year, records for other months 139.452,902 142.077,333 144.693,365 147,713.06.65 149,979,02.8	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648,648 648,648 648,648 648,648 648,648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 e rough control for other months. See other months. 3.866.73.89.21 3.884.657.25 3.897.851.57 3.392.21.41.08 3.342.797.516 9.396.674.66 4.011.01.41.79 4.032.897.76 4.01.01.41.79	(c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.22.c for end of your and records for other months. (63,94)8.35. (63,04,99) (644,568,05.04 (651,27),924 (655,618,645 (652,63,194 (663,34),946 (663,3	219.28c for end of year, records for other months 157,430,583 158,904,292 159,887,938 161,084,645 162,351,521 163,652,492 164,730,805 166,030,151 167,226,347	Intangible Amort. (e) 200.21c for end of year, records for other months 136,828,164 139,452,902 142,077,333 144,693,365 147,731,0,665 149,979,028 152,680,344 155,435,065 158,255,010	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.20 c Projected monthly balances that are the amounts expected to be included in 129.29 c for end of year and records for other months 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648.648 648.648 648.648 648.648 648.648 648.648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 c for only only are diversion of year and records of year and records of 3,885,738,921 3,886,67,255 3,897,816,727 3,922,14,208 3,442,97,816 3,442,97,816 4,911,914,179 4,922,289,746 4,923,	(c) 219.25 c Projected monthly balances that are the amounts expected to be included for 219.25.c for end of year and records of year and records of the control of the con	219.28c for end of year, records for other months 158, 904-222 159, 887-938 161, 108, 464-5 162, 23-29 164, 720, 935-1 166, 701, 120 166, 701, 120 171, 132, 491 168, 401, 384 166, 771, 120 171, 132, 491	Intangible Amort. (e) 200.21c for end of year, records for other months 139.452,902 142,077.333 144,093.2636 149,799.028 152,680,344 155.435,065 158.255,010 161,096,770 163,362,043 166.859,175	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 19.90 c Projected monthly balances that are the amounts expected to be included in 19.129.90 for end of year and records for other months 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335 3.673.335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records for other months 648,648 648,648 648,648 648,648 648,648 648,648 648,648 648,648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 c for only only and records of year and records of year and records of 3.867,38.921 3.884.657255 3.897.95.1572 3.894.657257 3.992.1472 3.994.974.662 4.994.674.662 4.992.897.946 4.905.666.1194 4.905.1194 4.905.1194 4.905.1194 4.905.1194 4.905.1194 4.905.1194 4.905.1194 4.	(c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other moorths 630,401,833 643,049,043 644,568,056 648,348,046 651,273,9247 655,618,454 665,134,549 666,134,549 672,037,067	219.28e for end of year, records for other navalls 157,450,538 166,864,645 162,331,521 166,752,492 167,762,654 167,763,654 167,763,654 167,764,654 167,779,192	Intangible Amort. (e) 200.21c for end of year, records for other months 136.828,164 139.425,902 142,077,333 144,093.365 149.7310.665 149.797.028 155.080.248 155.080.161 161.096,770 163.962.043	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.29 c Projected monthly balance that are the amounts expected to be included in 219.29 c for end of year and records for other or other 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335 3,673.335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, records. for other months 648.648 648.648 648.648 648.648 648.648 648.648 648.648	Intangible Amort. (k) 200.21c for end of year, records for	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year, records for
	io:	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 e rough control for other months. See other months. 3.866.73.89.21 3.884.657.25 3.897.851.57 3.392.214.208 3.342.797.516 3.396.674.66 4.011.014.179 4.032.897.704	(c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.22.c for end of your and records for other months. (63,94)8.35. (63,04,99) (644,568,05.04 (651,27),924 (655,618,645 (652,63,194 (663,34),946 (663,3	219.28c for end of year, records for other months 157,430,583 158,904,292 159,887,938 161,084,645 162,351,521 163,652,492 164,730,805 166,030,151 167,226,347	Intangible Amort. (e) 200.21c for end of year, records for other months 136,828,164 139,452,902 142,077,333 144,693,365 147,731,0,665 149,979,028 152,680,344 155,435,065 158,255,010	(f) Electric Only, Form No 1, page 356 for end of year, records for	(g) Electric Only, Form No 1, page 356 for end of year,	(b) 219.20 c Projected monthly balances that are the amounts expected to be included in 129.29 c for end of year and records for other months 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335 3,673,335	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (j) 219.28c for end of year, record for other months 648.8c 648.8c 648.8c 648.8c 648.8c 648.8c 648.8c 648.8c 648.8c	648 648 648 648 648 648 648 648	Intangible Amort. (k) ords 200.21c for end of year, records for other months 648 648 648 648 648 648 648 648 648 648	(k) (l) Electric Only, Form No 1, page and 5 200.21e for end of year, records for other mouths of 86 648 648 648 648 648 648 648 648 648

	i		Projected Accumulated Depre	niation & Amoutization I ass E	brainstad Assat Patisament O	bligations	
Line	Į.		Projected Accumulated Depre	ciation & Amortization Less r	rojected Asset Retirement O	ongations	
No	Month	Total Plant in Service	Transmission	General Depreciation	Intangible Amortization	Common Depreciation	Common Amortization
	Attachment H-9A. Line No:	(b)	(c) 30	(d) 31	(e) 32	(1)	(g)
	Attachment ri-9A, Line No:	Col. (b) - Col. (h)	Col. (e) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year	3,862,065,586	639,491,853	156,781,935	136,828,164	-	-
30	January	3,880,983,920	643,064,991	158,255,644	139,452,902	-	-
31	February	3,894,178,238	644,568,056	159,239,290	142,077,333	-	-
32	March	3,918,540,873	648,348,054	160,435,996	144,693,365	-	-
33	April	3,939,306,181	651,273,924	161,702,873	147,310,665	_	-
34	May	3,961,277,692	655,031,957	163,003,843	149,979,028	_	-
35	June	3,983,301,327	658,618,645	164,082,156	152,680,344	_	-
36	July	4,007,340,844	662,653,194	165,381,502	155,435,065	_	-
37	August	4,029,224,405	664,354,594	166,597,699	158,255,010	-	-
38	September	4,052,987,859	668,134,599	167,752,736	161,096,770	-	-
39	October	4,077,693,954	672,093,706	169,130,544	163,962,043	_	-
40	November	4,102,303,534	676,035,892	170,483,392	166,859,175	_	-
41	December	4,128,002,276	680,144,773	171,680,535	169,839,405	_	-
42	Average of the 13 Monthly Balances	3,987,477,438	658,754,941	164,194,473	152,959,174	-	-

Potomac Electric Power Company Attachment 10 - Merger Costs

		3					
	(a) O&M Cost To Achieve	(b)	(c)	(d)	()		(x)
	FERC Account	Total	Allocation to Trans.				Total
1	Transmission O&M	-	100.00%			\$	-
2	A&G	-	15.02%			\$	-
4	Total	\$ -				\$ \$	
5							
6	Depreciation & Amortization Expense Cost To Achieve	Takal	Alles eties to Toose				Total
7 8	FERC Account General Plant	Total -	Allocation to Trans. 15.02%			\$	Total -
9	Intangible Plant	-	15.02%			\$	-
10						\$	-
11	Total	\$ -				\$	-
	Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
	Gross Plant						Total
12 13	December Prior Year January	-	-			\$	-
14	February					\$	
15	March	-	-			\$	-
16	April	-	-			\$	-
17 18	May June					\$	-
19	July	-	-			\$	-
20	August	-	-			\$	-
21 22	September October					\$	-
23	November	-	-			\$	
24	December	-	-			\$	-
25	Average	-	-				-
	Accumulated Depreciation	General	Intangible				Total
26	December Prior Year January	-	-			\$	-
27 28	February					\$	-
29	March	-	-			\$	-
30	April	-	-			\$	-
31	May	-	-			\$	-
32 33	June July					\$	
34	August	-	-			\$	-
35	September	-	-			\$	-
36 37	October November	-	-			\$	-
38	December					\$	
39	Average	-	-				-
	Potomac Electric Pow	er Compan/	у				
	Attachment 10 - Mer	ger Costs					
	Attachment 10 - Mer	ger Costs	(c)	(d)	()		(x)
	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above		(c) Intangible	(d)	()		(x) Total
40	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	(b)		(d) -	()	\$	
41	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January	(b)		(d) - -	() - -	\$	
	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	(b)		(d) - - -	() - - -		
41 42 43 44	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	(b)		- - - -	() - - - - -	\$ \$ \$	Total -
41 42 43 44 45	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May	(b)		- - - - -	() - - - - -	\$ \$ \$ \$	Total -
41 42 43 44 45 46	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June	(b)		- - - -	() - - - - -	\$ \$ \$ \$ \$	Total -
41 42 43 44 45	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May	(b)	Intangible		-	\$ \$ \$ \$	Total
41 42 43 44 45 46 47 48 49	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September	(b)	Intangible			s s s s s s s s s	Total
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February April May June July August September October	(b)	Intangible			* * * * * * * * * * *	Total
41 42 43 44 45 46 47 48 49 50 51	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November	(b)	Intangible			****	Total
41 42 43 44 45 46 47 48 49 50	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February April May June July August September October	(b)	Intangible			* * * * * * * * * * *	Total
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February April May June July August September October November	(b)	Intangible			****	Total
41 42 43 44 45 46 47 48 49 50 51 52	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	(b) General	Intangible			****	Total
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	(b)	Intangible			9999999999999	Total
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	(b) General	Intangible			\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total
41 42 43 44 45 46 47 48 49 50 51 52 53	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July June July August September October Average	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 57 88 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November Desember Average	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 57 88 60 61 62 63 64 65	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October September October October November December Average	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September Cotober November December Arerage Depreciation (Control of the Control of the Co	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September Cotober November December Arerage Depreciation (Control of the Control of the Co	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 60 61 62 63 64 65 66 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Total	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 56 60 61 62 63 64 65 66 67 68 69 70 70 71	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September Cotober November December Tebruary March April Capital Cost To Achieve included in Total Electric Plant in Service December Plor Year January February March April April Achieve included in Total Electric Plant in Service December Prior Year January February March April	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 56 61 62 63 64 65 66 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May January February March December Prior Year January February March April May March April May March April May March April May March April	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 56 60 61 62 63 64 65 66 67 68 69 70 70 71	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September Cotober November December Tebruary March April Capital Cost To Achieve included in Total Electric Plant in Service December Plor Year January February March April April Achieve included in Total Electric Plant in Service December Prior Year January February March April	(b) General	Intangible				Total
41 42 43 44 45 50 51 55 55 56 57 58 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 67 68 69 60 71 72 73 74 75 76	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Plor Year January February March April May June July August September October November December Fotal Capital Cost To Achieve included in Total Electric Plant in Service December Pitor Year January February March April May June July August September	(b) General	Intangible				Total
41 42 43 44 45 50 51 55 55 56 57 58 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August	(b) General	Intangible				Total
41 42 43 44 45 46 47 48 49 50 51 52 53 55 66 61 62 63 64 65 66 66 67 68 69 70 71 72 73 74 75 77 78 78 79 77 77 78 78 79 79 79 79 79 79 79 79 79 79 79 79 79	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October Coctober October Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October October November December Prior Year January February March April May June July August September October	(b) General	Intangible				Total

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) 321.83.b to 321.112.b (c)

(b)

			Total	Non-Recoverable	Directly Assigned	
1	Operation, Supervision & Engineering	560.0	\$ 10,308,690		\$	10,308,690
2	Load Dispatch-Reliability	561.1	-		\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	224,858		\$	224,858
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	47,269		\$	47,269
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	11,901		\$	11,901
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	6,077,361	163,779	\$	5,913,582
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	1,112,070		\$	1,112,070
18	Maintenance of Computer Hardware	569.1			\$	-
19	Maintenance of Computer Software	569.2			\$	-
20	Maintenance of Communication Equipment	569.3			\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4			\$	-
22	Maintenance of Station Equipment	570.0	10,725,625		\$	10,725,625
23	Maintenance of Overhead Lines	571.0	4,821,173		\$	4,821,173
24	Maintenance of Underground Lines	572.0	502,174		\$	502,174
25	Maintenance of Misc Transmission Plant	573.0	993,508		\$	993,508
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 34,824,629	\$ 163,779	\$	34,660,850

Potomac Electric Power Company Attachment 11B - A&G Workpaper

(a) (b) (c) (d) 323.181.b to 323.196.b

(e)

			Total		S&W Allocation	S&W Allocation Net Plant Allocation		Directly Assigned
1	Administrative and General Salaries	920.0	\$	6,304,253	6,304,253			\$ -
2	Office Supplies and Expenses	921.0	\$	6,332,064	6,332,064			-
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-			-
4	Outside Service Employed	923.0	\$	134,759,212	133,496,618		1,262,594	-
5	Property Insurance	924.0	\$	1,576,903	-	1,576,903	-	-
6	Injuries and Damages	925.0	\$	1,167,971	1,167,971			-
7	Employee Pensions and Benefits	926.0	\$	24,825,584	24,825,584			-
8	Franchise Requirements	927.0	\$	-	-			-
9	Regulatory Commission Expenses	928.0	\$	4,176,416	-		3,830,474	345,942
10	Duplicate Charges-Credit	929.0	\$	-	-			-
11	General Advertising Expenses	930.1	\$	1,752,601	-		1,752,601	-
12	Miscellaneous General Expenses	930.2	\$	1,248,229	1,248,229		-	-
13	Rents	931.0	\$	-	-			-
14	Maintenance of General Plant	935	\$	373,816	\$ 373,816			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$	182,517,049	\$ 173,748,535	\$ 1,576,903	\$ 6,845,670	\$ 345,942
16				Allocation Factor	15.02%	22.38%	0.00%	100.00%
17				Transmission A&G 1	26,098,076	352,935	-	345,942
18						·	Total ²	\$ 26,796,953

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

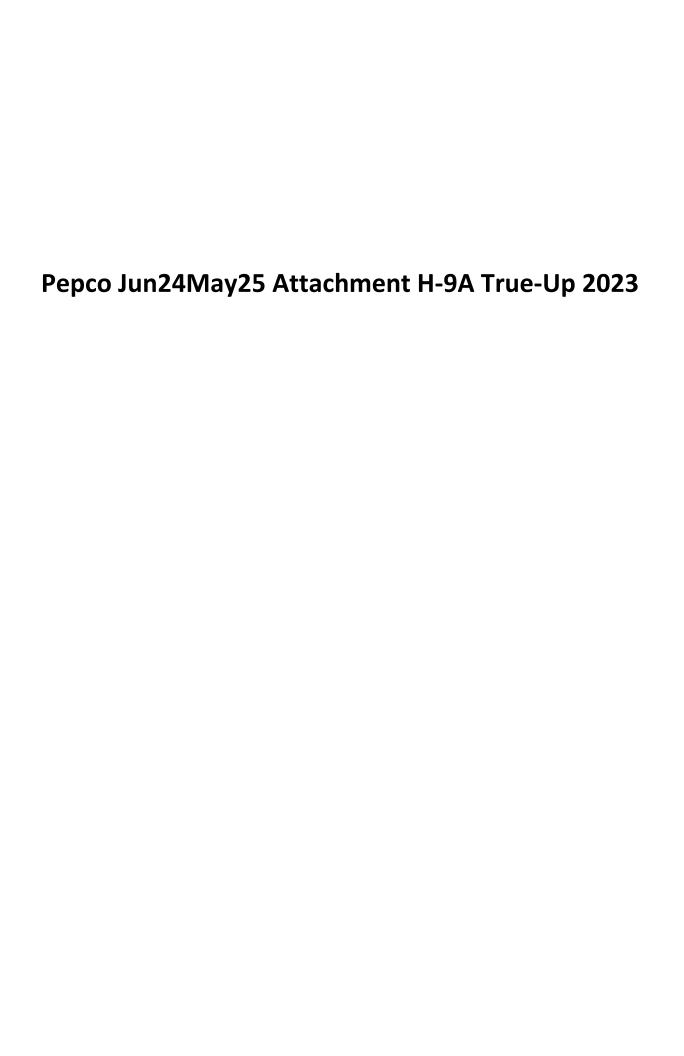
Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.84%
354	Towers and Fixtures	2.22%
355	Poles and Fixtures	2.42%
356	Overhead Conductors and Devices	2.73%
357	Underground Conduit	1.48%
358	Underground Conductors and Devices	2.08%
359	Roads and Trails	1.01%
	Electric General	
390 - ALLOCABLE Other	Structures and Improvements	1.60%
390 - ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

- Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.
- Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years)
- Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.



ATTACHMENT H-9A

Pote	omac Electric Power Company			
	nula Rate Appendix A	Notes	FERC Form 1 Page # or Instruction	2023 True-up
Sha	ded cells are input cells			
	Wages & Salary Allocation Factor			
1 1a	Direct Transmission Wages Expense Exelon Business Services Company Transmission Wages Expense		p354.21b P354 footnote	\$ 7,714,067 5,254,324
1b 1c	Pepco Holdings Service Company Wages Expense Total Transmission Expense		P354 footnote (Line 1+1a+1b)	1,059,389 \$ 14,027,780
2	Direct Total Wages Expense		p354.28b	\$ 73.525.686
2a 2b	Exelon Business Services Company Total Wages Expense Pepco Holdings Service Company Total Wages Expense		P354 footnote P354 footnote	24,301,162 35,906,839
2c 3	Total Wages Expense Less A&G Wages Expense		(Line 2+2a+2b) p354.27b	\$ 133,733,687 \$ 5,792,271
3a	Less Exelon Business Services Company A&G Wages Expense		P354 footnote	15,888,341
3b	Less Pepco Holdings Service Company A&G Wages Expense		P354 footnote	18,662,810
4	Total		(Line 2c - 3 -3a-3b)	93,390,265
5	Wages & Salary Allocator		(Line 1c / 4)	15.02%
6 6a	Electric Plant in Service Less Merger Costs to Achieve	(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	\$ 11,509,038,973 \$ -
7 8	Common Plant In Service - Electric Total Plant In Service		(Line 24 - 24a) (Line 6 - 6a +7)	11,509,038,973
9				
9 9a	Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve		p219.29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b	\$ 3,772,001,920 \$ -
10 10a	Accumulated Intangible Amortization Less Merger Costs to Achieve	(Note A)	p200.21c (See Attachment 9, line 14, column h) Attachment 9, line 15, column h	\$ 118,061,600 \$ -
11	Accumulated Common Amortization - Electric	(Note A)	p356 (See Attachment 9, line 14, column i)	0
11a 12	Less Merger Costs to Achieve Accumulated Common Plant Depreciation - Electric	(Note A)	Attachment 9, line 15, column i p356 (See Attachment 9, line 14, column g)	0
12a	Less Merger Costs to Achieve	. ,	Attachment 9, line 15, column g	0
13	Total Accumulated Depreciation		(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	3,890,063,520
14	Net Plant		(Line 8 - 13)	7,618,975,453
15 16	Transmission Gross Plant Gross Plant Allocator		(Line 29 - Line 28) (Line 15 / 8)	2,109,084,697 18.33%
				-
17 18	Transmission Net Plant Net Plant Allocator		(Line 39 - Line 28) (Line 17 / 14)	1,446,028,262 18.98%
			, , ,	
Plant 0	Calculations			
19 19a	Transmission Plant In Service Less Merger Costs to Achieve	(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$ 2,012,842,528 0
20	This Line Intentionally Left Blank		Attachment 9, line 13, column b	-
21 22	This Line Intentionally Left Blank Total Transmission Plant In Service		(Line 19 -19a)	2,012,842,528
23	C 0			640,734,436
23a	General & Intangible Less Merger Costs to Achieve		p205.5.g & p207.99.g (See Attachment 9, line 14, column c) Attachment 9, line 15, column c	0
24 24a	Common Plant (Electric Only) Less Merger Costs to Achieve	(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d	0
25	Total General & Common		(Line 23 -23a + 24 - 24a)	640,734,436
26 27	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission		(Line 5) (Line 25 * 26)	15.02% 96,242,169
28	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	0
29		(2,109,084,697
29	TOTAL Plant In Service		(Line 22 + 27 + 28)	2,109,064,697
30 30a	Transmission Accumulated Depreciation Less Merger Costs to Achieve	(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	622,132,898
30b	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Line 30 - 30a)	622,132,898
31	Accumulated General Depreciation		p219.28.c (See attachment 9, line 14, column f)	154,387,783
31a	Less Merger Costs to Achieve Accumulated Intangible Amortization		Attachment 9, line 15, column f (Line 10 - 10a)	0
32 33	Accumulated Common Amortization - Electric		(Line 11 - 11a)	118,061,600 0
34 35	Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation		(Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34)	272.449.383
36	Wage & Salary Allocation Factor General & Common Allocated to Transmission		(Line 5)	15.02%
37			(Line 35 * 36)	40,923,537
38	TOTAL Accumulated Depreciation		(Line 30b + 37)	663,056,435
39	TOTAL Net Property, Plant & Equipment		(Line 29 - 38)	1,446,028,262
Adjusti	ment To Rate Base			
	Accumulated Deferred Income Taxes (ADIT)	· · · · · · · · · · · · · · · · · · ·		·
40a	Account No. 190 (ADIT) True-up Adjustment	(Note V)	Attachment 1A - ADIT Summary, Line 23	2,166,611
40b 40c	Account No. 281 (ADIT - Accel. Amort) True-up Adjustment Account No. 282 (ADIT - Other Property) True-up Adjustment	(Note V) (Note V)	Attachment 1A - ADIT Summary, Line 46 Attachment 1A - ADIT Summary, Line 69	-255,132,871
40d 40e	Account No. 283 (ADIT - Other) Account No. 255 (Accum. Deferred Investment Tax Credits) True-up Adjustment True-up Adjustment	(Note V) (Note U)	Attachment 1A - ADIT Summary, Line 92 Attachment 1A - ADIT Summary, Line 115	-12,819,607 0
40f	Accumulated Deferred Income Taxes Allocated To Transmission	(Note 0)	(Line 40a + 40b + 40c + 40d + 40e)	-265,785,867
	Unamortized Excess / Deficient ADIT			
41a 41b	Unamortized Deficient / (Excess) ADIT - Federal True-up Adjustment Unamortized Deficient / (Excess) ADIT - State True-up Adjustment	(Note W) (Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 73 Attachment 1D - ADIT Rate Base Adjustment, Line 146	-47,272,361 -144,931
42	Unamortized Deficient / (Excess) ADIT - State True-up Aujustment Unamortized Deficient / (Excess) ADIT Allocated to Transmission	(Note W)	(Line 41a + 41b)	-47,417,291
43	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)	-313,203,159
	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	0
		(Note D)		
43b	Unamortized Abandoned Transmission Plant		Attachment 9, line 30, column h	165,763
44	Total Balance Transmission Related Account Reserves	Enter Negative	Attachment 5	-7,674,893
45	Prenauments	(Note A)	Attachment 9, line 30, column f	41,781,114
46	Prepayments Total Prepayments Allocated to Transmission	(Note A)	(Line 45)	41,781,114
47	Undistributed Stores Exp	(Note A)	p227.6c & 16.c (See Attachment 9, line 30, column e)	0
48	Wage & Salary Allocation Factor	(Note A)	(Line 5)	15.02%
49 50	Total Transmission Allocated Transmission Materials & Supplies	(Note AA)	(Line 47 * 48) p227.8c + p227.5c (See Attachment 9, line 30, column d)	21,580,261
51	Total Materials & Supplies Allocated to Transmission	(NOW AN)	(Line 49 + 50)	21,580,261
52 53	Operation & Maintenance Expense 1/8th Rule		(Line 85) x 1/8	61,404,153 12.50%
JJ				12.3076

54				
	Total Cash Working Capital Allocated to Transmission		(Line 52 * 53)	7,675,519
55 56 57	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits Net Outstanding Credits	(Note N) (Note N)	From PJM From PJM (Line 55 - 56)	
58	TOTAL Adjustment to Rate Base		(Line 43 + 43a + 43b + 44 + 46 + 51 + 54 - 57)	-249,675,39
59	Rate Base		(Line 39 + 58)	1,196,352,86
)&M	Transmission O&M			
60 61	Transmission O&M Less extraordinary property loss		Attachment 11A, line 27, column c Attachment 5	34,660,85
62 63	Plus amortized extraordinary property loss Less Account 565		Attachment 5 p321.96.b	
63a 64	Less Merger Costs to Achieve Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	Attachment 10, line 1, column x PJM Data	
65 66	Plus Transmission Lease Payments Transmission O&M	(Note A)	p200.3.c (Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	34,660,85
67	Common Plant O&M	(Note A)	p356	400 547 0
68 88a	Total A&G For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 11B, line 15, column a Attachment 5	182,517,04 2,606,85
8b 8c	Less Merger Costs to Achieve Less Other		Attachment 10, line 2, column b Attachment 5	1,262,59
69 70 71	Less Property Insurance Account 924 Less Regulatory Commission Exp Account 928	(Note E)	p323.185b p323.189b	1,576,90 4,176,41
2	Less General Advertising Exp Account 930.1 Less DE Enviro & Low Income and MD Universal Funds	(Nete D)	p323.191b p335.b	1,752,60
'3 '4	Less EPRI Dues General & Common Expenses	(Note D)	p352-353 (Lines 67 + 68) - Sum (68b to 73)	173,748,53
75 76	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission		(Line 5) (Line 74 * 75)	15.029 26,098,07
77	Regulatory Commission Exp Account 928	(Note G)	p323.189b	345,94
78 79	General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note K)	p323.191b (Line 77 + 78)	345,94
80 81	Property Insurance Account 924 General Advertising Exp Account 930.1	(Note F)	p323.185b p323.191b	1,576,90
32	Total Net Plant Allocation Factor	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(Line 80 + 81) (Line 18)	1,576,90 18.989
4	A&G Directly Assigned to Transmission		(Line 82 * 83)	299,28
85	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	61,404,15
eprec	iation & Amortization Expense			
86	Torresission Description Commen		D226 7h8 - (C All-shurs-15)	27 245 00
6a	Transmission Depreciation Expense		P336.7b&c (See Attachment 5)	37,315,66
0a 87	Amortization of Abandoned Transmission Plant General Depreciation		Attachment 5 p336.10b&c (See Attachment 5)	123,29 15,740,17
7a 8	Less Merger Costs to Achieve Intangible Amortization	(Note A)	Attachment 10, line 8, column b p336.1d&e (See Attachment 5)	36,801,33
8a 89	Less Merger Costs to Achieve Total	(Note A)	Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	52,541,50
90	Wage & Salary Allocation Factor General Depreciation Allocated to Transmission		(Line 5) (Line 89 * 90)	15.029
92		(Note A)		
93 94	Common Depreciation - Electric Only Common Amortization - Electric Only Total	(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93)	
93 94 95	Common Depreciation - Electric Only Common Amortization - Electric Only	(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5)	15.029
93 94 95 96	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor	(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5)	((15.02%
93 94 95 96	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A) (Note A)	p336.11.b (See Attachment 5) p556 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95)	((15.02%
ixes (Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization	(Note A) (Note A)	p336.11.b (See Attachment 5) p556 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95)	15.029 45,331.01
93 94 95 96 97 exes (Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income	(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96)	15.029 45,331,01 17,688,588
93 94 95 96 97 exes (Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income	(Note A) (Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96)	15.029 45,331,01 17,688,588
93 94 95 95 96 97 xes (98 99	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income Total Taxes Other than Income (Capitalization Calculations Long Term Interest	(Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98)	15.029 45,331.01 17,688,588 17,688,58
93 94 95 995 996 97 28 98 99 99 00 01 02	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income I Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Long Term Interest	(Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 96 * 86a * 91 * 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)*	15.02 ⁴ 45.331,01 17,688,586 17,688,58
93 94 95 995 996 97 28 98 99 99 00 01 02	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Diter than Income Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds	(Note A)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8	15.02 ⁴ 45.331,01 17,688,586 17,688,58
93 94 95 95 96 97 xes (98 99 01 02 03	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Ciffer Nen Moore Taxes Other than Income Total Taxes Other than Income (Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital	(Note A) (Note P) enter positive	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 96 * 86a * 91 * 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c	15.02 ⁹ 45,331,01 17,688,586 17,688,586 188,161,24 188,161,24 188,161,24
93 94 95 96 97 7 7 8 98 99 99 turn 00 01 02 03 04 05 06	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Taxes Other than Income Total Taxes Other than Income (Capitalization Calculations Long Term Interest	(Note P) enter positive enter negative enter negative	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 96 * 86a * 91 * 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	15.029 45,331,01 17,688,588 17,688,58 188,161,24 188,161,24
93 94 95 96 97 97 xxes (19 98 99 turn 00 01 02 03 04 05 06 06	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Diter than Income Taxes Other than Income Total Taxes Other than Income I Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Stock	(Note P) enter positive	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 *93) (Line 5) (Line 94 *95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114)	15.029 45.331,01 17,688,588 17,688,58 188,161,24 188,161,24 \$ 4,044,328,166 -1,646,36
93 94 95 996 97 xes (98 998 999 01 02 03 04 05 06 06 07	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Diter than Income Taxes Other than Income Taxes Other than Income Total Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Account 216.1 Less Account 216.1 Less Account 219 Common Stock Long Term Debt	(Note P) enter positive enter negative enter negative enter negative (Note Z)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c	15.029 45,331,01 17,688,588 17,688,58 188,161,24 188,161,24 188,161,24 1,646,36 4,042,681,80 3,998,076,92
93 94 95 96 97 xes (98 99 turn 00 01 02 03 04 05 06 06 07 08 09 10	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Diter than Income Taxes Other than Income Total Taxes Other than Income (Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 2179 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt	(Note A) (Note P) enter positive enter negative enter negative (Note Z)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 + 95) (Line 94 + 95) (Line 98 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p111.81c p113.81c	15.02* 45.331,01 17,688,58 17,688,58 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24
93 94 95 96 97 xes (98 99 00 00 00 00 00 00 00 00 00 00 00 00	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income I Capitalization Calculations Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Slock Less Procount 216.1 Less Procount 219 Common Slock Long Term Debt Less Los on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LOT on Securitization Bonds Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less LOT on Securitization Bonds (Note P)	(Note P) enter positive enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative enter negative	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 94 * 95) (Line 94 * 95) (Line 98 * 86a * 91 * 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 18 - ADIT EDY, Line 7 Attachment 18 - Atta	15.02* 45.331,01 17,688,58 17,688,58 188,161,24 188,161
13 14 15 16 17 18 19 19 10 10 10 10 10 10	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Other than Income Taxes Other than Income I Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Preferred Dividends Proprietary Capital Less Preferred Slock Less Account 216.1 Less Account 219 Common Slock Long Term Debt Less Loss on Reacquired Debt Puls Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Slock Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Slock	(Note P) enter positive enter negative enter negative (Note Z) enter negative enter negative enter negative enter negative enter negative	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 96 * 86a * 91 * 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p117.62c through 67c Attachment 8 (Sum Lines 104 to 106a)	15.02* 45.331,01 17,688,58 17,688,58 188,161,24 188,161
93 94 95 96 97 88 99 89 99 001 002 003 005 006 006 007 008 99 110 111 112 113 114 115	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Taxes Other than Income Total Taxes Other than Income (Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Stock Less Preferred Stock Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less LTD on Securitization Bonds (Note P) Total Long Term Debt Less LTD on Securitization Bonds (Note P)	(Note P) enter positive enter negative enter negative (Note Z) enter positive enter positive enter negative enter negative enter negative enter negative enter negative	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8	15.023 45.331.01 17.688.586 17.688.586 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24 188.161.24
93 94 995 996 97 27 28 899 100 001 002 003 004 005 006 007 008 009 101 111 112 113 114 115 116 117	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Taxes Other than Income (Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Slock Less Account 216.1 Less Preferred Slock Less Account 216.1 Less Account 219 Common Slock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Preferred Surf associated with Cain or Loss Total Long Term Debt Preferred Decumization Bonds Total Long Term Debt Preferred Sociation Total Capitalization Debt % Total Long Term Debt	(Note P) enter positive enter negative enter negative (Note Z) enter positive enter positive enter negative enter negative enter negative enter negative enter negative	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 94 * 95) (Line 94 * 95) (Line 96 * 86a * 91 * 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 8 - ADIT EOY, Line 7 Attachment 18 - ADIT EOY, Line 7	15.023 45,331,01 17,688,586 17,688,586 17,688,586 188,161,24 188,161,24 188,161,24 188,161,24 1,044,328,166 1,044,328,166 1,042,681,80 3,998,076,92 6,158,70 1,697,15 3,993,615,37 4,042,681,80 8,036,297,17 49,723
93 94 95 96 97 Kes (98 99 001 002 003 005 006 007 008 009 101 112 113 115 116 117 118	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization Total Taxes Other than Income Taxes Other than Income Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Preferred Dividends Proprietary Capital Less Preferred Stock Less Account 216 1 Less Account 216 1 Less Account 216 1 Less Less LTD on Securitization Bonds Long Term Debt Less Less LTD on Securitization Bonds Less LTD on Securitization Bonds Loss LTD on Securitization Bonds (Note P) Total Long Term Debt Preferred Stock Common Stock Total Capitalization	(Note P) enter positive enter negative enter negative (Note Z) enter positive enter positive enter negative enter negative enter negative (Note X) (Note X)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 2 (Line 98) p118.29c p112.16c (Line 114) p112.12c p112.12c p112.13c (June 104 to 106a) p112.17c through 21c p113.81c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	15.023 45.331.01 17.688.585 17.688.585 188.161.24 188.1
93 94 96 96 97 88 99 100 00 00 00 00 00 00 00 00 00 00 00 00	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Taxes Other than Income (Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Stock Less Account 2:16.1 Less Account 2:16.1 Less Account 2:19 Common Stock Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Preferred % Preferred Stock Common St	(Note P) enter positive enter negative enter negative (Note Z) enter negative enter positive enter negative enter negative enter negative (Note X) (Note Y)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 94 * 95) (Line 94 * 95) (Line 96 * 86a * 91 * 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.81c Attachment 8 - ADIT EOY, Line 7 Attachment 18 - ADIT EOY, Line 7 Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 108 to 112) p112.3c (Line 108) (Line 108) (Line 108) (Line 108) (Line 108) (Line 108) (Line 108) (Line 108) (Line 108) (Line 108) (Line 108) (Line 114) (Line 114) (Line 115) (Line 114) (Line 115)	15.029 45,331,01 17,688,588 17,688,588 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 188,161,24 4,042,681,80 4,042,681,80 4,042,681,80 3,998,076,92 -6,158,70 1,097,15 3,993,015,37 4,042,681,80 8,036,297,77 4,9729 0,009 50,289 0,047
93 94 95 96 97 88 99 001 002 003 04 005 006 007 008 009 111 113 114 115 116 117 118 119 20 21	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Differ than Income Taxes Other than Income Total Taxes Other than Income (Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 2179 Common Stock Long Term Debt Less Los on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred % Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Debt Cost Preferred Cost Common Stock Co	(Note P) enter positive enter negative enter negative (Note Z) enter negative enter positive enter negative enter negative enter negative (Note X) (Note Y)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 94 * 95) (Line 95 * 95) (Line 96 * 86a * 91 * 96) Attachment 2 (Line 98) P117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p111.81c p113.81c Attachment 18 - ADIT EDY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.30 (Line 107) (Sum Lines 113 to 115) (Line 114 / (108+114+115)) (Line 114 / (108+114+115)) (Line 116 / (108+114+115)) (Line 102 / 113) (Line 103 / 114) Fixed	\$ 4,044,328,168 \$ 4,044,328,168 \$ 4,044,328,168 \$ 4,044,328,168 \$ 4,042,681,80 \$ 3,998,076,92 \$ 4,158,707 \$ 4,042,681,80 \$ 8,036,297,177 \$ 49,729 \$ 0,047 \$ 0,000
93 94 95 96 97 xes (98 99 00 01 00 03 04 05 06 06 07 08 09 11 12 13 14 15 16 17 18 19 20 21 23	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Total Taxes Other than Income Common Income	(Note A) (Note P) enter positive enter negative enter negative enter negative enter positive (Note Z) (Note X) (Note X) (Note Q) (Note Q)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 94 * 95) (Line 95 * 95) (Line 96 * 86a * 91 * 96) Attachment 2 (Line 98) P117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p111.81c p113.81c Attachment 18 - ADIT EDY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.30 (Line 107) (Sum Lines 113 to 115) (Line 114 / (108+114+115)) (Line 114 / (108+114+115)) (Line 116 / (108+114+115)) (Line 102 / 113) (Line 103 / 114) Fixed	1,646,361 4,042,681,807 3,998,076,922 -6,158,705 (1,697,15-62 3,993,615,37-62 4,042,681,807 6,095,297,172 49,729 0,009 50,288 0,047-7 0,000 0,1055 0,0023
93 94 994 995 996 997 998 998 999 1000 1001 1002 1003 1004 1005 1006 1006 1006 1007 1008 1009	Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Differ than Income Taxes Other than Income Total Taxes Other than Income (Capitalization Calculations Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Preferred Dividends Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 2179 Common Stock Long Term Debt Less Los on Reacquired Debt Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred % Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Debt Cost Preferred Cost Common Stock Co	(Note A) (Note P) enter positive enter negative enter negative enter negative enter positive (Note Z) (Note X) (Note X) (Note Q) (Note Q)	p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 86 + 86a + 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 3 (Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p113.61c Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 108 / (108+114+115)) (Line 116 / (108+114+115)) (Line 116 / (108+114+115)) (Line 102 / (113) (Line 102 / 113) (Line 103 / 114)	\$ 4,044,328,168 -1,646,361 -1,646

Composit	te Income Taxes			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		8.30%
130 131	p	(percent of federal income tax deductible for state purposes) Per State Tax Code	0.00% 27.56%
131 132a	T T/ (1-T)	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		27.56% 38.04%
132b	Tax Gross-Up Factor	1*1/(1-T)		1.3804
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	-23.010
134	Tax Gross-Up Factor		(Line 132b)	1.3804
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	-31,763
136a	Tax Adjustment for AFUDC Equity Component of Transmission	n Depreciation Expense (Note T)	Attachment 5, Line 136a	234,203
136b 136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - T Amortization Deficient / (Excess) Deferred Taxes (State) - Trans	ransmission Component (Note T) smission Component (Note T)	Attachment 5, Line 136b Attachment 5, Line 136c	-1,598,157 -289,862
136d	Amortization of Other Flow-Through Items - Transmission Con	nponent (Note T)	Attachment 5, Line 136d	0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	-1,653,816
136f 136g	1/(1-T) Other Income Tax Adjustment		(Line 132b) (Line 136e * 136f)	1.3804 -2,282,920
	ncome Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	24,024,626
	otal Income Taxes	CIT=(171-1) * Investment Return * (1-(WCLTD/R)) =	(Line 135 + 136g +137)	24,024,020
			(Line 135 + 130g +137)	21,709,542
REVENU	E REQUIREMENT			
139 140	Net Property, Plant & Equipment		(Line 39) (Line 58)	1,446,028,262 -249,675,396
140 141	Adjustment to Rate Base Rate Base		(Line 58) (Line 59)	-249,675,396 1,196,352,866
142 143	O&M		(Line 85)	61,404,153
143	Depreciation & Amortization Taxes Other than Income		(Line 97) (Line 99)	45,331,013 17,688,588
145	Investment Return		(Line 127)	91,183,993
146	Income Taxes		(Line 138)	21,709,942
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	237,317,689
148	Transmission Plant In Service		(Line 19)	2,012,842,528
149 150	Excluded Transmission Facilities Included Transmission Facilities	(Note M)	Attachment 5 (Line 148 - 149)	2,012,842,528
151	Included Transmission Facilities Inclusion Ratio		(Line 146 - 149) (Line 150 / 148)	2,012,642,526
152	Gross Revenue Requirement		(Line 147)	237,317,689
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	237,317,689
154	Revenue Credits		Attachment 3	7,367,012
155	Interest on Network Credits	(Note N)	PJM Data	-
156	Net Revenue Requirement		(Line 153 - 154 + 155)	229,950,677
157 158	Net Revenue Requirement Net Transmission Plant		(Line 156) (Line 19 - 30)	229,950,677 1.390,709,630
158	Net Fransmission Plant Net Plant Carrying Charge		(Line 19 - 30) (Line 157 / 158)	1,390,709,630
160	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158	13.85%
161	Net Plant Carrying Charge without Depreciation, Return, nor Ir	come Taxes	(Line 157 - 86 - 127 - 138) / 158	5.73%
162 163	Net Revenue Requirement Less Return and Taxes Increased Return and Taxes		(Line 156 - 145 - 146) Attachment 4	117,056,741 121,196,943
164	Net Revenue Requirement per 100 Basis Point increase in RC	E	(Line 162 + 163)	238,253,684
165	Net Transmission Plant		(Line 19 - 30)	1,390,709,630
	Net Plant Carrying Charge per 100 Basis Point increase in RO		(Line 164 / 165) (Line 163 - 86) / 165	17.13% 14.45%
166 167	Net Plant Carrying Charge per 100 Basis Point in ROE without			
		•	(Line 156)	229,950,677
167 168 169	Net Revenue Requirement True-up amount		Attachment 6A, line 4, column j	
167 168 169 170	Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other tha	n PJM Sch. 12 projects	Attachment 6A, line 4, column j Attachment 6, line 18, column 12	229,950,677 - 910,561
167 168 169 170 171 171a	Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other tha Facility Credits under Section 30,9 of the PJM OATT and Facil MAPP Abandonment recovery pursuant to ER13-607	n PJM Sch. 12 projects	Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5 Attachment 5	910,561 -
167 168 169 170 171	Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other tha Facility Credits under Section 30.9 of the PJM OATT and Facil	n PJM Sch. 12 projects	Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5	-
167 168 169 170 171 171a	Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other tha Facility Credits under Section 30,9 of the PJM OATT and Facil MAPP Abandonment recovery pursuant to ER13-607	n PJM Sch. 12 projects Ity Credits to Vineland per settlement in ER05-515	Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5 Attachment 5	910,561 - -
167 168 169 170 171 171a 172	Net Revenue Requirement True-up amount Plus any increased ROE calculated on Attachment 7 other tha Facility Credits under Section 30.9 of the PJM OATT and Facil MAPP Abandomment recovery pursuant to ER13-607 Net Zonal Revenue Requirement	n PJM Sch. 12 projects	Attachment 6A, line 4, column j Attachment 6, line 18, column 12 Attachment 5 Attachment 5 (Line 168 + 169 + 170 + 171 + 171a)	910,561 - 230,861,238

- Electric portion only

 Exclude Construction Work In Progress and leases that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plan (RTEP) detailed on Attachments 9 or 9A.

 For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service

 CWIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

- For the Reconciliation, new transmission plant that was actually placed in service weighted by the number of months it was actually in service CVIIIP will be linked to Attachment 6 which shows detail support by project (incentive and non-incentive).

 Transmission Portion Only

 All EPRI Annual Membership Dues

 All ERQuilatory Commission Expenses

 Safety related advertising included in Account 930.1

 Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.

 The currently effective income tax rate, where FIT is the Federal income tax rate; STI is the State income tax rate, and p = "the percentage of federal income tax deductible for state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state income tax rate, and p in the project of the state in the state in the state in the state income tax rate, and p in the project of the state in the state

- See Attachment 5 Cost Support, section entitled "Other Income Tax Adjustment" for additional information.

 Potomac Electric Power Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization (Form 1, 266.8.f) multiplied by (1/1-T).

 The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the assured using the its expected to apply when the underlying temporary differences are expected to be settled or realized. To preserve rate base neutrality, theses balances appropriately exclude ADIT amounts associated with income tax related regulatory assets and inabilities. The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 168(i)(9)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADIT in the projected revenue requirement will result in an origination of ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity in the true-up adjustment to the extent of the over-projection. Differences attributable to under-projection of ADIT in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity in the true-up adjustment to the projected prorated ADIT activity in the projected revenue requirement will result in an adjustment to the projected prorated ADIT activity in the projected monthly ADIT activity in a increase and actual monthly ADIT activity in the actual monthly ADIT activity will be used. Elkewise, when projected monthly ADIT activity and the actual monthly ADIT activi
- These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities of reflected without tax gross-up. For the Annual Update (Projected) filing, see Attachment 10 ADIT Rate Base Adjustment, Column C for inputs. For the Annual Update (Time-Up) filing, See Attachment 10 ADIT Rate Base Adjustment, Column F for
- X Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).
- Intrough roverment sintain represent une statual tradinates in in reputor storous and records (trait oralarited in ministry) oralized status oralized in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 Common Store balance will reflect the 13 month average of the balances, of which the 1st and 15th are found on page 112 lines 16.c. & d in the Form No. 1. The balances for January through November shall represent the actual balances in Pepco's books and records (trial balance or monthly balance sheet).

 Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion is derived by applying the wages and salary allocator to the total of line 5 and is specific

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transi Attachment 1A - ADIT Summary sion Allocated

Rate Year = Actuals for the 12 Months Ended December 31, 2023 Accumulated Deferred Income Taxes (Account No. 190) Days in Period Projection - Proration of Deferred Tax Activity (Note A Actual - Proration of Deferred Tax Activity (Note B) Prorated Projected Balance Preserved Prorated Actual Balance Total Days in Future Prorated Projected Monthly Activity Difference Projected vs. Actual Preserve Proration Preserve Proration (Actual vs Projected) Remaining Days Proration Amount Actual Monthly Line Month (Actual vs Projected) Per Month (Col. K + Col. L + Col. M. Per Month (Column C / Column D) Monthly Activity Col. G Plus Col. H. Precedi Activity Test Period (Column E x Column F) (Note C) (Note D) (Note E) Balance) Preceding Balance ADIT Subject to Proration 12/31/2022 (Actuals) 12/31/2022 (Actuals) 665,825 1,331,650 1,997,474 2,663,299 50.00% 50.00% 50.00% 50.00% 1,331,650 1,331,650 665,825 665,825 665,825 (1,331,650 (1,331,650 214 214 214 214 214 214 214 214 214 214 January February March 1,331,650 1,331,650 (1,331,650 (1,331,650 April May June July Augus 665,825 50.00% 1,331,650 1,331,650 665,825 1.151,192 3 329 124 (1,331,650 86.45% 4.480.316 1,331,650 1,331,650 1,331,650 1,331,650 958,290 765,387 578,708 385,805 199,125 5,438,606 6,203,994 6,782,701 7,168,506 7,367,631 (1,331,650 (1,331,650 (1,331,650 (1,331,650 71.96% 57.48% 43.46% Septembe October 43.46% 28.97% 14.95% 0.47% 1,331,650 (1,331,650 Novembe December Total (Sum of Lines 2 - 13) 1,331,650 6,223 7,373,854 (1,331,650 15 979 795 7 373 854 (15 979 795 15 16 17 Beginning Balance - ADIT Not Subject to Proratio 12/31/2022 (Actuals) 2 453 364 12/31/2022 (Actuals) 2 453 364 Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) (Note F) (Col. (H), Line 15 + Line 16) 2,453,364 2,453,364 (Col. (M), Line 15 + Line 16) Ending Balance - ADIT Not Subject to Proration 12/31/2023 (Projected) 4,339,948 12/31/2023 (Actuals) 1,879,857 Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) (Note F) (Col. (H), Line 18 + Line 19) (Col. (M), Line 18 + Line 19) 4,339,948 1,879,857 21 22 23 ([Col. (H), Line 17 + Line 20] /2) ([Col. (M), Line 17 + Line 20] /2) Average Balance as adjusted (non-prorated) 3.396.656 2.166.611 Prorated ADIT
Amount for Attachment H-9A, Line 40a (Col. (H), Line 13) (Col. (H), Line 21 + Line 22) 7,373,854 (Col. (M), Line 13) (Col. (M), Line 21 + Line 22) 2,166,611 Accumulated Deferred Income Taxes - Accelerated Amortization (Account No. 281)

Days in Period Projection - Proration of Deferred Tax Activity (Note A - Proration of Deferred Tax Activity (Note B) (L) Total Days Prorated Projected Preserve Proration Difference Preserve Proration Davs Prorated Days Proration Amount Projected Projected Balance Actual Monthly Actual Balance Per Future Test Period Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Line Month Per Month Column C / Column D) Monthly Activity Col. G Plus Col. H, Preced (Col. K + Col. L + Col. M, Balance) Preceding Balance) 24 ADIT Subject to Proration 12/31/2022 (Actuals) 12/31/2022 (Actuals) 25 26 27 28 29 30 31 32 33 50.00% 214 214 214 214 214 214 214 214 214 214 50.00% 50.00% 50.00% 50.00% March March April May June July August 50.00% 86.45% 71.96% 57.48% 43.46% 185 154 123 93 62 September October 34 35 36 37 28.97% Novembe 14 95% 12/31/2022 (Actuals) 38 39 40 Beginning Balance - ADIT Not Subject to Proration Beginning Balance - ADIT Depreciation Adjustment Beginning Balance - DTA / (DTL) (Note F) (Col. (H), Line 38 + Line 39) (Col. (M), Line 38 + Line 39) Estimated Ending Balance - ADIT Not Subject to Proration Ending Balance - ADIT Depreciation Adjustment Ending Balance - DTA / (DTL) 41 42 43 12/31/2023 (Projected) 12/31/2023 (Actuals) (Note F) (Col. (H), Line 41 + Line 42) (Col. (M), Line 41 + Line 42) ([Col. (H), Line 40 + Line 43] /2) (Col. (H), Line 36) (Col. (H), Line 44 + Line 45) ([Col. (M), Line 40 + Line 43] /2) Average Balance as adjusted (non-prorated) Prorated ADIT (Col. (M), Line 36) (Col. (M), Line 44 + Line 45) Amount for Attachment H-9A, Line 40b Accumulated Deferred Income Taxes - Property (Account No. 282)

Days in Perio Projection -(D) (J) Total Days Prorated Projected Difference Preserve Proration Preserve Proration Days Per Month Prorated Days Per Month Proration Amount Projected Projected Balance (Col. G Plus Col. H, Precedi Actual Monthly Actual Balance (Col. K + Col. L + Col. M, Preceding Balance) Line Month Per Future Test Period Monthly Activity (Column E x Column F) Projected vs. Actual (Note C) (Actual vs Projected) (Note D) (Actual vs Projected) (Note E) Column C / Column D) Monthly Activity Activity Balance) 47 ADIT Subject to Proration 12/31/2022 (Actuals) (87,672,865 12/31/2022 (Actuals) (87,672,865 50.00% (423,642) (175,426) (87,848,290 (88,015,090 (72,790 (83,591 (248,216 (250,391 (87,921,081 (88,171,471 214 214 214 214 214 214 214 214 214 214 50.00% 50.00% (333,600 (417,191 (417,191) (420,755) (407,708) (399,914) (335,913) (378,568) (365,009) (333,600 (448,828 (292,734 (275,378 (290,675 (237,169 (1,713,482) (224,414 (146,367 (137,689 (251,284 (170,673 (984,852 (210,378 (261,341 (262,226 (296,522 (312,072 (209,795 March (88,239,504 (88,385,871 28 073 (88,381,849 (88,643,190 March April May June July August 50.00% 50.00% (114 973 (88,523,560 (88,774,845 (88,945,518 (89,930,369 (114,973 (124,537 (45,238 (141,399 1,348,472 (88,905,415 (89,201,938 (89,514,009 (89,723,805 50.00% 86.45% 71.96% 57.48% 43.46% (304,341 (255,224 September October (132,261) (90,062,630 (359,812) (55,471 (89,260 (187,732 (163,203 (89,911,536 28.97% 14.95% (90.136.573 (344,484 (90.074.740 Novembe (229,069 (34.253 (90.170.826 (339.528 (110.459 (144.712 (90.219.452 0.47% (90,168,671 (4,342,380 (149,856 (90,369,308

2,155

(2.546.587

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

						711111							
	Rate Year =	Actuals for the	e 12 Months Ended D	ecember 31, 202	23								
61	Beginning Balance - ADIT Not Subject to F					12/31/2022 (Actuals)		(158,328,409)	12/31/2022 (Actuals)				(158,328,409)
62 63	Beginning Balance - ADIT Depreciation Ad Beginning Balance - DTA / (DTL)	djustment				(Note F) (Col. (H), Line 61 + Line 62)		(158,328,409)	(Col. (M), Line 61 + Line	62)			(158,328,409)
64 65	Estimated Ending Balance - ADIT Not Sub Ending Balance - ADIT Depreciation Adjus	ject to Proration				12/31/2023 (Projected)		(196,197,633)	12/31/2023 (Actuals)				(171,198,718)
66	Ending Balance - DTA / (DTL)	sineni				(Note F) (Col. (H), Line 64 + Line 65)		(196,197,633)	(Col. (M), Line 64 + Line	65)			(171,198,718)
67 68	Average Balance as adjusted (non-prorate Prorated ADIT	ed)				([Col. (H), Line 63 + Line 66] (Col. (H), Line 59)	/2)	(177,263,021)	([Col. (M), Line 63 + Line (Col. (M), Line 59)	e 66] /2)			(164,763,563)
69	Amount for Attachment H-9A, Line 40c					(Col. (H), Line 67 + Line 68)		(90,168,671 (267,431,692)	(Col. (M), Line 67 + Line	68)			(90,369,308 (255,132,871
	Accumulated Deferred Income Taxes - 0								1				
	(A)	(B)	Days in Period (C)	(D)	(E)	(F)	Proration of Deferred Tax (G)	(H) Prorated	(I)	(J)	- Proration of Deferred Tax A (K)	Activity (Note B) (L)	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
				Test Period			(Column E x Column F)	Balance)		(Note C)	(Note D)	(Note E)	Preceding Balance)
70	ADIT Subject to Proration					12/31/2022 (Actuals)		-	12/31/2022 (Actuals)				-
71 72	January February	31 28		- 214 - 214	50.00% 50.00%					:	-		
73 74	March	31		- 214 - 214				•		-	-		-
74 75	April May	30 31		- 214				- -					
76	June	30	18	35 214	86.45%			•		-	-		-
77 78	July August	31 31	15	54 214 23 214	71.96% 57.48%			<u> </u>	1		-		<u>. </u>
79	September	30		33 214	43.46%								
80 81	October	31		32 214	28.97% 14.95%	-		-	-	-			-
82	November December	30 31	•	32 214 1 214	0.47%			- -					
83	December Total (Sum of Lines 71 - 82)	365				-			-	-	-	-	
84 85	Beginning Balance - ADIT Not Subject to F Beginning Balance - ADIT Depreciation Ac	Proration				12/31/2022 (Actuals)		(12,848,373	12/31/2022 (Actuals)				(12,848,373
85 86	Beginning Balance - ADIT Depreciation Ac Beginning Balance - DTA / (DTL)	ajustment				(Note F) (Col. (H), Line 84 + Line 85)		(12,848,373	(Col. (M), Line 84 + Line	85)			(12,848,373
87	Estimated Ending Balance - ADIT Not Sub	piect to Proration				12/31/2023 (Projected)		(12,790,842	12/31/2023 (Actuals)				(12,790,842
88 89	Ending Balance - ADIT Depreciation Adjust Ending Balance - DTA / (DTL)	stment				(Note F) (Col. (H), Line 87 + Line 88)		(12,790,842	(Col. (M), Line 87 + Line	(88)			(12,790,842
90	Average Balance as adjusted (non-prorate	ad'				([Col. (H), Line 86 + Line 89]	(2)	(12,819,607	([Col. (M), Line 86 + Lin				(12,819,607
91 92	Prorated ADIT Amount for Attachment H-9A, Line 40d					(Col. (H), Line 82) (Col. (H), Line 90 + Line 91)		(12.819.607	(Col. (M), Line 82) (Col. (M), Line 90 + Line				(12.819.607
32	Accumulated Deferred Investment Tax		+ No. 255)			(00). (1), Elio 00 1 Elio 01)		(12,619,007	(Ooi. (iii), Elio oo · Elio	,			(12,019,007
			Days in Period			Projection - I	Proration of Deferred ITC	Activity (Note A)		Actual	- Proration of Deferred ITC A		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorated
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance
Line	World	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
93	DITC Subject to Proration			1				Dalatice				1	Preceding balances
93	January January	31		- 214	50.00%	12/31/2022 (Actuals)			12/31/2022 (Actuals)				-
95	February	28		- 214				·					·
96	March	31		- 214	50.00%	-			-		-		-
97 98	April May	30 31		- 214 - 214		-		-		-	•	•	-
99	June	30	18	35 214	86.45%						-		Ι
100	July	31	15 12	54 214	71.96% 57.48%	-		÷ -	-	-	-		-
101 102	August September	31 30	12	23 214 93 214									
103	October	31		32 214	28.97%				-			-	
104 105	November	30		32 214	14.95% 0.47%	-		-		-	•		· -
106	December Total (Sum of Lines 94 - 105)	31 365		1 214	0.47%			<u>. </u>		-	-		<u> </u>
107 108	Beginning Balance - DITC Not Subject to f Beginning Balance - DITC Adjustment Beginning Balance - DITC	Proration				12/31/2022 (Actuals) (Note F) (Col. (H), Line 107 + Line 108		-	12/31/2022 (Actuals)	400)			-
109	Estimated Ending Balance - DITC Not Sub-	sinet to Decest				(Col. (H), Line 107 + Line 108 12/31/2023 (Projected)	»)		(Col. (M), Line 107 + Lin 12/31/2023 (Actuals)	e 100)			-
110 111 112	Estimated Ending Balance - DITC Not Sub Ending Balance - DITC Adjustment Ending Balance - DITC	ojeci to Protation				(Note F) (Col. (H), Line 110 + Line 111	1)		(Col. (M), Line 110 + Lin	e 111)			-
113	Average Balance as adjusted (non-prorate	ed]				([Col. (H), Line 109 + Line 11	2] /2)	-	([Col. (M), Line 109 + Li	ne 112] /2)			•
114 115	Prorated DITC Amount for Attachment H-9A, Line 40e					(Col. (H), Line 105) (Col. (H), Line 113 + Line 114			(Col. (M), Line 105) (Col. (M), Line 113 + Lin				
113	Amount for Attachment n-9A, Line 408					(Oor. (11), Line 110 - Line 114	",		(SOI. (W), LINE 113 T LII	· · · · · · · ·			<u>-</u>

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actuals for the 12 Months Ended December 31, 2023

Instructions

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up" adjustment.

Rate Year True-up Adjustment Che

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167(j)-1(h)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rather than prorated. This section is used to prorate the projected ADIT balances.
- En The balances in Accounts 160, 281, 283 and 283 are adjusted in accordance with Treasury regulation Section 1.167(1) (1)(6) and preraged in accordance with IRCS Section 168(9(9)(6) in the calculations of rate base in the projected revenue requirement and in the true-ap adjustment. Differences shift into the projected revenue requirement will result in a proportional revenue accordance with IRCS Section 1.67(1) (1) (1) (2) and preraged in the received and the projected proportion of ADIT in the projected received in the projected received provided and the projected provided ADIT activity is an increase and actual monthly activity and the actual monthly activity. ADIT activity is an increase and actual monthly activity and the actual monthly activity and the actual monthly activity and the actual monthly activity and the actual monthly activity and the actual monthly activity and the actual monthly activity and the actual monthly activity and activity is an increase and actual monthly ADIT activity will be used. This section is used to calculate ADIT activity in the true-up adjustment only.
- C Column J is the difference between projected monthly and actual monthly activity (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity). If projected and actual activity are both negative, a negative in Column J represents under-projection (accuses of actual activity) are projected activity) are projected activity over projected activity) are projected activity) are projected activity over projected activity) and projection (accuses of actual activity) are projected activity) are projected activity) are projected activity) are projected activity) are projected activity over projected activity) are projected activity are projected activity over projected activity) are projected activity are projected activity over projected activity) are projected activity are projected activity over projected activity) are projected activity are projected activity over proj
- D Column K preserves proration when actual monthly and projected monthly activity are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x [Column Il Column F]. If Column J is under-projected, enter the amount from Column G and complete Column L). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter
- F IRS normalization adjustment for timing when accelerated tax depreciation should affect rate base

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2023 (Actuals) Only Transmission Related	Plant Related	Labor Related
1 2 3 4 5	ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADIT-255	1,879,857 (171,198,718) (12,790,842)			122,322 - (171,198,718) (2,422,300) -	1,757,536 - - (10,368,542)
6 Line	Subtotal - Transmission ADIT Description	(182,109,702) Total		-	(173,498,696)	(8,611,006)
7	ADIT (Reacquired Debt)	(1,697,154)				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
ADTI-190 (NOT Subject to Proration)	Total	Other Related	Related	Related	Related	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that :
Accrued Benefits	1,931,436		-	-	1,931,436	recoverable in the transmission formula.
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Bodily Injuries	735,228		-	667,495	67,732	recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Bonuses & Incentives	4,265,945		_	-	4,265,945	recoverable in the transmission formula.
Accrued Environmental Liability	18,541,644	18,541,644	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Liability - Lega	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued Liability - DC Distribution Undergroun	775,041	775,041		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Accrued OPEB	(2.123.256)					FAS No. 106 requires accrual basis instead of cash basis accounting for post retirement health care and life insurance benefits for book purposes. These amounts are removed from rate base below.
Accrued Other Expenses	3,909,785	3,909,785		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
		0,000,100				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Payroll Taxes - AIP	(1,179,425)	-	-	-		recoverable in the transmission formula.
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that
Accrued Retention	3,674		-	-		recoverable in the transmission formula. ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Severance	168,086					recoverable in the transmission formula.
Accrued Severance	100,000	-	-	-	100,000	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Accrued Vacation	1.113.900	_		_		recoverable in the transmission formula.
residue vacation	1,110,000					ADIT relates to all functions and attributable to underlying operating and maintenance expenses that
Accrued Worker's Compensation	5.297.152		_	_		recoverable in the transmission formula.
Allowance for Doubtful Accounts	22,365,564	22.365.564		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Asset Retirement Obligation	10,176,751	10,176,751	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Compensation	(1,641,564)	(1,641,564)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Deferred Revenue	29,353,205	29,353,205	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
						ADIT relates to all functions and attributable to underlying operating and maintenance expenses that a
Long-term Incentive Plan	32,332	-	-	-		recoverable in the transmission formula.
Merger Commitments	413,833	413,833	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Credits	759,409	759,409	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Prepaid Taxes	0.007.040	0.007.040	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Liability Regulatory Liability - FERC Transmission True-uj	9,627,643	9,627,643	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Sales & Use Tax Reserve	167.033	167.033	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
State Income Taxes	4.423.968	4.423.968				ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Capital Loss Carryforward	11.222	11,222		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
						The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plan
State Net Operating Loss Carryforward	-	-	-	-	-	service that is included in rate base.
Maryland Additional Subtraction Carryforwar	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Maryland 10-309 Carryforwarc	-	-	-	-	-	ADIT attributable to plant in service that is included in rate bas
Unamortized Investment Tax Credit	321,091	-		321,091	_	Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Deferred Tax Assets	55,525	55,525	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. T
						Accumulated Deterred income Taxes attributable to income tax related regulatory assets and liabilities. I balance is excluded from rate base and removed below.
Income Tax Regulatory Liability	89,853,624	89,853,624				Delignico io excitated moninale pase dila removed pelow.
Charitable Contribution Carryforwari	00,000,024	09,033,024				ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Subtotal: ADIT-190 (Not Subject to Proration)	199,358,846	188,792,682	-	988,587	9,577,578	andonying decounty) are not reconstructed in the standingston formula
Less: ASC 740 ADIT Adjustments excluded from rate bas	-			(004.53.11		
Less: ASC 740 ADIT Adjustments related to unamortized ITI Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	(321,091) (89.853.624)	(89.853.624)	-	(321,091)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitis Less: OPEB related ADIT. Above if not separately remove	(89,853,624)	(69,653,624)	-	-	2.123.256	
			-			
Total: ADIT-190 (Not Subject to Proration)	111,307,387	98,939,057	-	667,495	11,700,834	
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%	15.02%	
Transmission Allocator			100.00%	10.33%		
Other Allocator		0.00%	100.0070			
ADIT - Transmission	1.879.857		-	122.322	1.757.536	
-	,,			,,	, 21,020	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT OF COLUMN DESCRIPTION						. are as
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
CMT Credit Carryforward	-	-	-	•	•	
Subtotal: ADIT-190 (Subject to Proration)	-	-	•		•	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)	-	-		,	٠	
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	199,358,846	188,792,682	-	988,587	9,577,578	
ADIT-190 (Subject to Proration	-	-		-	-	
Total - FERC Form 1, Page 234	199,358,846	188,792,682		988,587	9,577,578	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column I

 4. ADIT items related to Iabor and not in Columns C & B are included in Column I

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(960,030,513)	11,891,750		(971,922,263)		ADIT attributable to plant in service that is included in rate bas
Contribution in Aid of Construction	66,382,383	66,382,383			-	ADIT attributable to contributions-in-aid of construction excluded from rate bas
						Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUE
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
AFUDC Equity	(81,484,949)	(66,544,021)	(14,940,928)		-	excluded from Rate Base.
Maryland Subtraction Modification	81,141,932	43,431,897		37,710,035	-	ADIT is included to the extent attributable to plant in service that is included in rate bas
						Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of wheth
Plant Deferred Taxes - Flow-through	(58,327,062)	(58,327,062)		-	-	the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(952,318,209)	(3,165,053)	(14,940,928)	(934,212,227)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas	(43,431,897)	(43,431,897)			-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equit	81,484,949	66,544,021	14,940,928	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	58,327,062	58,327,062		-	-	
Less: OPEB related ADIT, Above if not separately remove	-	-		-	-	
Total: ADIT-282 (Not Subject to Proration)	(855,938,094)	78,274,133	-	(934,212,227)	-	
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%			
Other Allocator		0.00%			·	
ADIT - Transmission	(171,198,718)	-	-	(171,198,718)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(502,116,886)	-	-	(502,116,886)	-	ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(502,116,886)	-	-	(502,116,886)	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(502,116,886)		-	(502,116,886)		
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%			
Other Allocator		0.00%	0			
ADIT - Transmission	(92,015,245)	-	-	(92,015,245)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(952,318,209)	(3,165,053)	(14,940,928)	(934,212,227)	-	
ADIT-282 (Subject to Proration	(502,116,886)	-	-	(502,116,886)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1.454.435.095)	(3.165.053)	(14,940,928)	(1.436.329.114)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column I
 4. ADIT items related to labor and not in Columns C & D are included in Column I
 5. Deferred income taxes arise when items are included in colum in items are included in column in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57

(B)	(C)	(D)	(E)	(F)	(G)
	Gas, Production,	Only			
	Distribution, or	Transmission	Plant		
Total	Other Related	Related	Related		Justification
					ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmissi
(10,039,391)	-		(10,039,391)		formula.
(1,769,045)	(1,769,045)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
					ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmissi
(3,178,828)	-	-	(3,178,828)		formula.
					Included because the pension asset is included in rate base. Related to accrual recognition of expense
	-	-	-		book purposes & deductibility of cash fundings for tax purposes.
	-		-	(1,213,933)	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
(89,809,276)	(89,809,276)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
					The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the n
		-	-		bond issue for book purposes. Excluded here since included in Cost of Debt
(175,379,031)	(93,132,009)		(13,218,219)	(69,028,802)	
-					
-					
-					
-					
(175,379,031)	(93.132.009)		(13.218.219)	(69.028.802)	
(.,, ., ., .,	(,,,		(- , - , - ,	(,,,	
				15.02%	
			18.33%		
		100.00%			
	0.00%				
(12,790,842)			(2,422,300)	(10,368,542)	
	(10.039.391) (1.769.045) (3.178,828) (67.814,869) (1.213,333) (89,809.276) (1.553,688) (175,379,031)	Total Distribution, or Other Related (10.039,391)	Distribution, or Other Related	Total Other Related Transmission Related Relat	Distribution, or Transmission Plant Related Re

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)						
Subtotal: ADIT-203 (Subject to Proration)		·	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Subject to Proration)	-			-	-	
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%			
Other Allocator	<u> </u>	0.00%				
ADIT - Transmission	-		-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration	(175,379,031)	(93,132,009)	-	(13,218,219)	(69,028,802)	
ADIT-283 (Subject to Proration	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(175,379,031)	(93,132,009)	-	(13,218,219)	(69,028,802)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns 0 & D are included in Column I
 4. ADIT items related to Iabor and not in Columns 0 & D are included in Column I
 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,165,189)			(1,165,189)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,165,189)			(1,165,189)		
Sublotal. ADI1-255 (FOIII NO. 1 p. 266 & 267)	(1,105,169)		-	(1,105,169)	,	
Less: Adjustment to rate base				1,165,189		
Total: ADIT-255	(1,165,189)					
Wages & Salary Allocator					15.02%	
Gross Plant Allocator				18.33%		
Transmission Allocato	·		100.00%			
Other Allocator		0.00%		<u> </u>	<u> </u>	
Unamortized Investment Tax Credit - Transmission	-	i		-	i	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	125,565		-	125,565		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8) multiplied by (f/1-1). A utility must not include tax credits as a - reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	125,565			125.565		
Subtotal: (Form No. 1 p. 266 & 267)	125,505		-	125,565		•
Wages & Salary Allocator					15.0	2%
Gross Plant Allocator				18.33%		
Transmission Allocato			100.00%			
Other Allocator		0.00%	o o			
Investment Tax Credit Amortization - Transmission	23,010	-	-	23,010	<u> </u>	-

Potomac Electric Power Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2022 (Actuals) Only Transmission Related	Plant Related	Labor Related
	· · · ·		Other Helatea	Holatou		
1	ADIT-190	2,453,364		-	662,251	1,791,112
2	ADIT-281	-			-	-
3	ADIT-282	(158,328,409)			(158,328,409)	
4	ADIT-283	(12,848,373)			(2,038,109)	(10,810,264)
5	ADITC-255					
6	Subtotal - Transmission ADIT	(168,723,418)			(159,704,266)	(9,019,151)
Line	Description	Total				

(2,076,514) Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-9A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-9A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt

Accrued Bodily Injuries	Distribution, or Other Related 3,551 3,037 8,919 8,919 10,936,1 10	89	Plant Related	1,613,551 recovers 68,232 recovers ADIT reic 3,388,919 recovers ADIT exit	Justification ates to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula. ates to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula. ates to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul attention of the transmission formula. bein the transmission formula. attention and attributable to underlying operating and maintenance expenses that i the in the transmission formula. attention and attributable to underlying operating and maintenance expenses that i the interval of the properation of the transmission formula attention and attributable to underlying operating and maintenance expenses that i the interval of the properation of the transmission formula attention and attributable to underlying operating and maintenance expenses that i the interval of the properation of the properation of the transmission formul attention of the transmission formula attention of the transmi
Accrued Bonelits	3,551 3,037 8,919 10,936,1 8,919 11,936,1 8,919 12,1,1 9,1 12,1,1 13,5,5,5,2 10,075,5 10,075,5 10,075,3 10,075,	34	-	ADIT retic 1,613,551 (recovera ADIT retic 68,232 (recovera ADIT retic 3,38,819 fir recovera - ADIT exc	ates to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula tastes to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula tastes to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula tastes to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula that the transmission formula are the season to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula are transmission formula attacts to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula attacts to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula attacts to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula attacts to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula attacts to all functions and attributable to underlying operating and maintenance expenses that a bub in the transmission formula accounted because the underlying account(s) are not recoverable in the transmission formula builded because the underlying account(s) are not recoverable in the transmission formula builded because the underlying account(s) are not recoverable i
Accrued Bodily Injuries	3.037 3.037 3.919 3.919 3.921	89	1,214,805	ADIT ret: 68,232 Fecovera ADIT ret: 3,388,919 Fecovera - ADIT exc	ates to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the internamics of promises that a test to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying operating and maintenance expenses that a takes to all functions and attributable to underlying
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Accrued Payroll Taxes - AIP 2	3,201 7,349 5,114 4,234 4,234 1,867 19,904,867 10,698,760 10,698,77 22,500,077 22,501,5837 8,837 8,837 9,481 9,481			ADIT ret: 243.201 recovera ADIT ret: 7.496 recovera ADIT ret: 7.497 recovera ADIT ret: 8.201 recovera ADIT ret: 1.263.891 recovera ADIT ret: 5.904.234 Perovera ADIT ret: 4. ADIT ex: ADIT ex:	ates to all functions and attributable to underlying operating and maintenance expenses that a bit bit in the transmission formula. ates to all functions and attributable to underlying operating and maintenance expenses that a bit bit in the transmission formula. ates to all functions and attributable to underlying operating and maintenance expenses that a bit bit in the transmission formula. ates to all functions and attributable to underlying operating and maintenance expenses that a bit in the transmission formula. tales to all functions and attributable to underlying operating and maintenance expenses that a title in the transmission formula. Cubded because the underlying account(s) are not recoverable in the transmission formula budded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula active the transmission formula.
Accrued Retention Accrued Severance Accrued Vacation 1,2 Accrued Worker's Compensation Application Accrued Worker's Compensation Application Applic	7,349 5,114 4,234 4,887 19,904,4,887 19,904,688,7,806 10,688,7,807 22,500,070 22,500,7 5,837 8,513 418,1 9,481 979,4	80 - 25 - 70 - 13 - 81 -		243,201 recovera 7,349 recovera ADIT reti 7,349 recovera ADIT reti 1,263,891 recovera ADIT reti 1,263,891 recovera ADIT reti 2,401 recovera ADIT reti 4,201 recovera -,201 recovera -,201 recovera -,201 recovera -,201 reti	bible in the transmission formula. It is transmission formula to underlying operating and maintenance expenses that it is bible in the transmission formula. It is transmission formula to underlying operating and maintenance expenses that it is bible in the transmission formula. It is transmission formula to underlying operating and maintenance expenses that it is bible in the transmission formula. It is transmission formula to underlying operating and maintenance expenses that it is bible in the transmission formula. It is transmission formula to underlying operating and maintenance expenses that it is bible in the transmission formula to underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula bible in the transmission formula to the transmission formula to the transmission formula.
Accrued Retention Accrued Severance Accrued Vacation 1,2 Accrued Worker's Compensation Application Accrued Worker's Compensation Application Applic	7,349 5,114 4,234 4,887 19,904,4,887 19,904,688,7,806 10,688,7,807 22,500,070 22,500,7 5,837 8,513 418,1 9,481 979,4	80 - 25 - 70 - 13 - 81 -		ADIT ret: 7,349 recovera ADIT ret: 5,5114 recovera ADIT ret: 1,283,891 recovera ADIT ret: 1,283,891 recovera ADIT ret: 5,904,234 recovera - ADIT ex:	ates to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula ares to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula attes to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula attes to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula active to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul attests to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula accounted because the underlying accounts are not recoverable in the transmission formula.
Accrued Severance	5,114 4,234 4,687 19,904,4,687 10,698,6 10,698,6 10,698,7 6,25 977,7 6,25 977,7 6,25 973,7 10,070 22,500,070 418,1 979,4	80 - 25 - 70 - 13 - 81 -		7,349 recovera ADIT reic 55,114 recovera ADIT reic 1,263,891 recovera ADIT reic 5,904,224 recovera - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc	ble in the transmission formula. attests to all functions and attributable to underlying operating and maintenance expenses that it attests to all functions and attributable to underlying operating and maintenance expenses that it bits let in the transmission formula. bits let in the transmission formula. bits let in the transmission formula in the transmission formula in the transmission formula in the transmission formula. bits let in the transmission formula included because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula bit in the transmission formula accounted in the transmission formula to the transmission formula cluded because the underlying account (s) are not recoverable in the transmission formula to the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Severance	5,114 4,234 4,687 19,904,4,687 10,698,6 10,698,6 10,698,7 6,25 977,7 6,25 977,7 6,25 973,7 10,070 22,500,070 418,1 979,4	80 - 25 - 70 - 13 - 81 -	-	ADIT ret: 55.114 (recovera ADIT ret: 1,283.891 (recovera ADIT ret: 5,904.234 (recovera ADIT ex: 4, ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex: - ADIT ex:	ates to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula attes to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula. The transmission formula attributable to underlying operating and maintenance expenses that a table in the transmission formula attention to the transmission formula attended because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula tasts to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula at the transmission formula accounted to the transmission formula ac
Accrued Worker's Compensation 5.9	3,891 4,234 4,234 4,887 19,904,4 8,780 10,688,7 7,7825 977, 0,070 22,500,6 8,837 8,813 418,1 9,481 979,4	80 - 25 - 70 - 13 - 81 -		55,114 recovera ADIT ret 1,263,891 recovera ADIT ret 5,904,234 recovera ADIT ret 6,004,234 recovera ADIT ext ADIT ext ADIT ext ADIT ex	table in the transmission formula. attentions and attributable to underlying operating and maintenance expenses that (attentions and attributable to underlying operating and maintenance expenses that (attentions and attributable to underlying operating and maintenance expenses that (attentions and attributable to underlying operating and maintenance expenses that (attentions and attributable to underlying operating and maintenance expenses that (attentions and attributable operating and the transmission formul actuded because the underlying account(s) are not recoverable in the transmission formul actuded because the underlying account(s) are not recoverable in the transmission formul actuded because the underlying account(s) are not recoverable in the transmission formul actuded because the underlying account(s) are not recoverable in the transmission formul actuded because the underlying account(s) are not recoverable in the transmission formul actuded because the underlying account(s) are not recoverable in the transmission formul
Accrued Vacation	3,891 4,234 4,234 4,887 19,904,4 8,780 10,688,7 7,7825 977, 0,070 22,500,6 8,837 8,813 418,1 9,481 979,4	80 - 25 - 70 - 13 - 81 -		ADIT ret: 1,283,891 recovera ADIT ret: 5,904,224 recovera	ates to all functions and attributable to underlying operating and maintenance expenses that a bible in the transmission formula. ates to all functions and attributable to underlying operating and maintenance expenses that a bible in the transmission formula. Lituded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul acts to all functions and attributable to underlying operating and maintenance expenses that a bible in the transmission formula.
Accrued Worker's Compensation 5,9	4.234 4.887 19.904,4 6.780 10.698,4 6.625 977,6 0.070 22.500,0 5.837 5.837 9.481 979,4	80 - 25 - 70 - 13 - 81 -		1,283,891 recovera ADIT reis 5,904,234 recovera ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc	ble in the transmission formula. attended to the transmission formula in the transmission formula in the transmission formula in the transmission formula in the transmission formula included because the underlying account(s) are not recoverable in the transmission formula included because the underlying account(s) are not recoverable in the transmission formula included because the underlying account(s) are not recoverable in the transmission formula included because the underlying account(s) are not recoverable in the transmission formula included because the underlying account(s) are not recoverable in the transmission formula in the t
Accrued Worker's Compensation 5,9	4.234 4.887 19.904,4 6.780 10.698,4 6.625 977,6 0.070 22.500,0 5.837 5.837 9.481 979,4	80 - 25 - 70 - 13 - 81 -		ADIT reit 5,904,234 fecovera - ADIT exc	ates to all functions and attributable to underlying operating and maintenance expenses that a bible in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul active to the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula cluded because the underlying account(s) are not recoverable in the transmission formula
Allowance for Doubful Account 19.9	4,887 19,904 4,887 19,004 4,887 10,698,870 10,698,97,625 977,625 977,625 5,837 5,837 418,5 9,481 979,4	80 - 25 - 70 - 13 - 81 -		5,904,234 recovers ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc ADIT exc	table in the transmission formula. Liuded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul attacks to all functions and attributable to underlying operating and maintenance expenses that it bile in the transmission formula.
Allowance for Doubful Account 19.9	4,887 19,904 4,887 19,004 4,887 10,698,870 10,698,97,625 977,625 977,625 5,837 5,837 418,5 9,481 979,4	80 - 25 - 70 - 13 - 81 -	-	- ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul acts to all functions and attributable to underlying operating and maintenance expenses that ; table in the transmission formula.
Asset Retirement Obligation 10.6 Deferred Compensation 9 Deferred Revenue 22.5 Long-term Incentive Plan 4 Metrger Commitment 4 Other Deferred Credits 9 Prepaid Taxes 8 Regulatory Liability 6.2 Regulatory Liability - FERC Transmission True-uj 5.3 Sales & Use Tax Reserve 1 Sales & Use Tax Reserve 2 Capital Loss Carryforwar 1 Maryland Additional Subtraction Carryforwar 1.4 Maryland 10-309 Carryforwarc 1.1 Unamortized Investment Tax Credit 3 Other Deferred Tax Assett 1 Income Tax Regulatory Liability 107.5	8,780 10,698,7,825 977,7,007 22,500,070 22,5	80 - 25 - 70 - 13 - 81 -	-	ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc - ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul but the transmission formula.
Deferred Compensation 9 Deferred Revenue 22,5 Long-term Incentive Plan 4 Merger Commitment 4 Often Deferred Credit 9 Prepaid Taxes 8 Regulatory Liability - FERC Transmission True-up 6,2 Regulatory Liability - FERC Transmission True-up State Income Taxes State Income Taxes 2 Capital Loss Carryforwar 2 State Net Operating Loss Carryforward 1,4 Maryland Additional Subtraction Carryforwar 1,4 Maryland 10-305 Carryforwar 1,1 Unamortized Investment Tax Credit 3 Other Deferred Tax Assett	7,825 977,8 0,070 22,500,0 5,837 8,513 418,5 9,481 979,4	25 - 70 - 	-	- ADIT exc - ADIT exc ADIT rec 25,837 recovera - ADIT exc - ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formul cluded because the underlying account(s) are not recoverable in the transmission formul ates to all functions and attributable to underlying operating and maintenance expenses that a table in the transmission formula.
Deferred Revenue 22.5	0,070 22,500,0 5,837 8,513 418,5 9,481 979,4	70 - - - 13 - 81 -	-	- ADIT exc ADIT rela 25,837 recovers - ADIT exc - ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formul ates to all functions and attributable to underlying operating and maintenance expenses that i able in the transmission formula.
Long-term Incentive Plan Merger Commitment	5,837 8,513 418,5 9,481 979,4	13 - 81 -	-	ADIT rela 25,837 recovera - ADIT exc - ADIT exc	ates to all functions and attributable to underlying operating and maintenance expenses that a tible in the transmission formula.
Merger Commitment	8,513 418,5 9,481 979,4	81 -		25,837 recovera - ADIT exc - ADIT exc	able in the transmission formula.
Merger Commitment	8,513 418,5 9,481 979,4	81 -	- - -	- ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formul
Other Deferred Credit 9	9,481 979,4	81 -	-	- ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formul
Prepaid Taxes Regulatory Liability 6.2 Regulatory Liability 7.2 7.2 Regulatory Liability 7.2 7.2 Regulatory Liability 7.2	-		-	- ADIT exc	
Regulatory Liability 6.2 Regulatory Liability - FERC Transmission True-uj 6.2 Sales & Use Tax Reserve 1 Sales & Use Tax Reserve 2 State Income Taxet 2 Capital Loss Carryforward 1 Maryland Additional Subtraction Carryforward 1.4 Maryland 10-309 Carryforward 1.1 Unamortized Investment Tax Credit 3 Other Deferred Tax Assett 1 Income Tax Regulatory Liability 107.5	7,200 6,267,1	00 -			cluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Liability - FERC Transmission True-up	1,200 0,201,				cluded because the underlying account(s) are not recoverable in the transmission formul
Sales & Use Tax Reserve 1					cluded because the underlying account(s) are not recoverable in the transmission formul
State Income Taxes 2	6.203 116.2	03			cluded because the underlying account(s) are not recoverable in the transmission formul
Capital Loss Carryforward 1.4 Maryland Additional Subtraction Carryforward 1.4 Maryland 40:009 Carryforward 1.1 Maryland 10:309 Carryforward 1.1 Unamortized Investment Tax Credit 3 Other Deferred Tax Assets 0 Income Tax Regulatory Liability 107.5	0.432 250.4				cluded because the underlying account(s) are not recoverable in the transmission formul
State Net Operating Loss Carryforward	1,222		_	- ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formul
Maryland Additional Subtraction Carryforwar	,222 11,2	-		The state	e net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plan
Maryland Additional Subtraction Carryforwar	4.620		1.414.620		hat is included in rate base
Maryland 10-309 Carrylorwarc 1,1 Unamortized Investment Tax Credit 3 Other Deferred Tax Assets Income Tax Regulatory Liability Income Tax Regulatory Liability 107.5	7.196 1.417.1	96 -	1,414,020		cluded because the underlying account(s) are not recoverable in the transmission formul
Unamortized Investment Tax Credit 3 Other Deferred Tax Asset: Income Tax Reculatory Liability 107.5	0.575		1.100.575		ributable to plant in service that is included in rate bas
Other Deferred Tax Assets Income Tax Regulatory Liability 107.5			, ,		·
Other Deferred Tax Assets Income Tax Regulatory Liability 107.5				Pursuant	t to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing
Other Deferred Tax Assets Income Tax Regulatory Liability 107.5	/			difference	es regardless of whether the difference is normalized or flowed-through. These balances represent
Income Tax Regulatory Liability 107.5	5,693	-	355,693		rred taxes of unamortized ITC. These amounts are removed from rate base below.
Income Tax Regulatory Liability 107,5	7.771 97.7	71 -	-	- ADIT exc	cluded because the underlying account(s) are not recoverable in the transmission formul
Income Tax Regulatory Liability 107,5				Accumula	lated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. T
	8,744 107,588,7	44 -	_	- balance i	is excluded from rate base and removed below.
Charitable Contribution Carryforwari	-	-	-		cluded because the underlying account(s) are not recoverable in the transmission formul
Subtotal: ADIT-190 (Not Subject to Proration) 211,6	7,932 195,915,4	21 -	4,085,693	11,696,817	
	1 -				
Less: ASC 740 ADIT Adjustments excluded from rate bas	-				
	5,693)	-	(355,693)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie (107,5		44) -	-	-	
Less: OPEB related ADIT, Above if not separately remove 8	3,509		-	873,509	
Total: ADIT-190 (Not Subject to Proration) 104.6	7,004 88,326,6	77 -	3,730,000	12,570,327	
101/0	00,020,0		2,: 50,000	,	
Wages & Salary Allocator				14.25%	
Gross Plant Allocator			17.75%		
Transmission Allocato		100.00%			
Other Allocator					
ADIT - Transmission 2,4	0.0	U%	662 251	1 791 112	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-			-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-190 (Subject to Proration)	-			-	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocato			100.00%			
Other Allocator		0.009	%			
ADIT - Transmission	-			-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only			
			Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration	211,697,932	195,915,421	-	4,085,693	11,696,817	
ADIT-190 (Subject to Proration	-	-	-	-	-	
Total - FERC Form 1, Page 234	211,697,932	195,915,421	-	4,085,693	11,696,817	

Instructions for Account 190:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

- 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column I
 4. ADIT items related to labor and not in Columns C & D are included in Column I
 5. Defiretes related to labor and not in Columns C & D are included in Column I
 5. Defiretes related to labor are included in Labor income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT 000 (N + 0 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1		Distribution, or	Transmission	Plant Related	Labor Related	1. 178. 17
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related			Justification
Plant Related Deferred Taxes	(919,823,436)	9,826,179	-	(929,649,615)		ADIT attributable to plant in service that is included in rate bas
Contribution in Aid of Construction	61,748,855	61,748,855	-	-	-	ADIT attributable to contributions-in-aid of construction excluded from rate bas
						Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUE Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
AFUDC Equity	(68,097,227)	(55,645,166)	(12,452,061)	-	_	excluded from Rate Base.
Maryland Subtraction Modificatior	81,567,338	43,671,355	-	37,895,983	-	ADIT is included to the extent attributable to plant in service that is included in rate bas Pursuant to the requirements of ASC 740, ADIT must encompass all timing differences regardless of wheth
Plant Deferred Taxes - Flow-through	(60,225,743)	(60,225,743)	-	-	-	the difference is normalized or flowed-through. These items are removed below.
Subtotal: ADIT-282 (Not Subject to Proration)	(904,830,213)	(624,520)	(12,452,061)	(891,753,632)	-	
	• • • • • •					
Less: ASC 740 ADIT Adjustments excluded from rate bas	16,554,388	16,554,388	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	68,097,227	55,645,166	12,452,061	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately remove	-		-	-	-	
Total: ADIT-282 (Not Subject to Proration)	(820,178,599)	71,575,034	-	(891,753,632)	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(158,328,409)	-	-	(158,328,409)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(493,800,172)	-	-	(493,800,172)		ADIT attributable to plant in service that is included in rate bas
Subtotal: ADIT-282 (Subject to Proration)	(493,800,172)	-	-	(493,800,172)		
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-282 (Not Subject to Proration)	(493,800,172)	-	-	(493,800,172)		
Wages & Salary Allocator					14.25%	6
Gross Plant Allocator				17.75%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(87,672,865)	-	-	(87,672,865)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration	(904,830,213)	(624,520)	(12,452,061)	(891,753,632)	-	
ADIT-282 (Subject to Proration	(493,800,172)	-	-	(493,800,172)	-	
Total - Pg. 275 (Form 1-F filer: see note 7, below)	(1,398,630,385)	(624,520)	(12,452,061)	(1,385,553,805)	-	

Instructions for Account 282:

- Instructions for Accident Ass.

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column 0.

 2. ADIT items related only to Transmission are directly assigned to Column 0.

 3. ADIT items related to Plant and not in Columns C & D are included in Column 1.

 4. ADIT items related to labor and not in Columns C & D are included in Column 1.

- 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
						ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
Accrued Property Taxes	(9,307,806)	-	-	(9,307,806)		formula.
Asset Retirement Obligation	(1,438,435)	(1,438,435)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
-						ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmissi
Other Deferred Debits	(2,171,443)	-	-	(2,171,443)	-	formula.
						Included because the pension asset is included in rate base. Related to accrual recognition of expense
Pension Asset	(75,149,806)	-	-	-	(75,149,806)	book purposes & deductibility of cash fundings for tax purposes.
Prepayments	(718,428)	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Regulatory Asset	(107,057,283)	(107,057,283)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formul
Unamortized Loss on Reacquired Debt	(1,867,047)	(1,867,047)	-	-	_	bond issue for book purposes. Excluded here since included in Cost of Debt
Subtotal: ADIT-283 (Not Subject to Proration)	(197,710,248)	(110,362,765)		(11,479,249)	(75,868,234)	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized ITI						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Not Subject to Proration)	(197.710.248)	(110.362.765)	-	(11.479.249)	(75.868.234)	
	, , , , , , ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		, , , , ,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocato			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(12,848,373)	-	-	(2,038,109)	(10,810,264)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate bas						
Less: ASC 740 ADIT Adjustments related to unamortized IT						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilitie						
Less: OPEB related ADIT, Above if not separately remove						
Total: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%	·	
Transmission Allocato			100.00%			
Other Allocator		0.00%	Ó			
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration	(197,710,248)	(110,362,765)	-	(11,479,249)	(75,868,234)	
ADIT-283 (Subject to Proration	-	-	-	-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(197,710,248)	(110,362,765)	-	(11,479,249)	(75,868,234)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column (
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column I
 4. ADIT items related to labor and not in Columns C & D are included in Column I
 5. Deferred income taxes arise when items are included in come in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proratior 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.

(A)	(B)	(C)	(D) Only	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Distribution, or Transi		Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,290,754)		-	(1,290,754)		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8, f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
	1					
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,290,754)		-	(1,290,754)		
Less: Adjustment to rate base				1,290,754		
Total: ADIT-255	(1,290,754)		-	-		
Wages & Salary Allocator		<u> </u>			14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocato		0.000	100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	•	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
Investment Tax Credit Amortization	Total	Distribution, or Other Related			Labor Related	Justification
Investment Tax Credit Amortization	125,877		_	125,877		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: (Form No. 1 p. 266 & 267)	125,877		-	125,877		
Wages & Salary Allocator					14.25%	
Gross Plant Allocator				17.75%		
Transmission Allocato			100.00%			
Other Allocator		0.00%	o e			
Investment Tax Credit Amortization - Transmission	22,349			22,349	-	

Potomac Electric Power Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 1D - ADIT Rate Base Adjustment

Rate Year = Actuals for the 12 Months Ended December 31, 202

	Rate Year = Actuals for the 12 Months Ended December 31, 2021	Ferieral Defe	cient / (Excess) Deferred income Taxes			_
	Deficient / (Excess) Accumulated Deferred Income Taxes (Account No. 19 Days in Period	Pederal Delic	della (Excess) belened income Taxes			
	(A) (B) (C) (D) (E)	Projection - Proration (F)	on of Deficient / (Excess) ADIT Activity/lote A) (G) (H)	Actual - Pr	(K) ADIT Activity/iole B)	(M)
Line	Month Days Remaining Days Total Days In Future Froration Amount (Column D) Total Days In Future (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Difference Projected vs. Actual (Note C)	Preserve Proration Preserve Proration (Actual vs Projected) (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
	Test Period (Contains C)		(Column E x Column F) Balance)	(Note C)	(Note D) (Note E)	Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Proration	12/31/2022 (Actual)	1,000,863	12/31/2022 (Actual)		1,000,863
3 4	January 31 - 214 50.00% February 28 - 214 50.00% March 31 - 214 50.00%		- 1,000,863 - 1,000,863 - 1,000,863			1,000,863 1,000,863 1,000,863
5 6 7	March 31 - 214 5000W April 30 - 244 5000W April 30 - 244 5000W Arab 30 155 224 5650W Arab 31 155 224 77 100W April 31 155 224 77 100W April 31 155 22 24 78 78 78 78 78 78 78 78 78 78 78 78 78	:	- 1,000,863 - 1,000,863	:	: :	1,000,863 1,000,863
8 9	July 31 154 214 71.95% August 31 154 214 71.95% August 31 123 214 57.45% September 30 93 214 43.45%		- 1,000,863 - 1,000,863 - 1,000,863			1,000,863 1,000,863
10 11 12	March 31 - 244 5007h April 30 - 244 5007h April 30 - 244 5007h April 30 - 244 5007h April 31 - 244 647 1 April 31 154 24 7 1586 April 31 120 244 7 1586 April 31 120 244 1 April 31 120 244 4 4586 April 31 22 244 4 4486	:	- 1,000,863 - 1,000,863 - 1,000,863 - 1,000,863 - 1,000,863 - 1,000,863 - 1,000,863			1,000,863 1,000,863 1,000,863 1,000,863 1,000,863 1,000,863 1,000,863
11 12 13 14	December 31 1 214 0.47% Total (Sum of Lines 2 - 13) 365 365	-	- 1,000,863			1,000,863
15 16	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustmen	12/31/2022 (Actual) (Note F)	1	12/31/2022 (Actual)		1
17	Beginning Balance - Deficient / (Excess) ADIT Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration	(Col. (H), Line 15 + Line 16 12/31/2023 (Projected)	-	(Col. (M), Line 15 + Line 16) 12/31/2023 (Actuals)		
18 19 20	Ending Balance - Deficient / (Excess) ADIT Adjustmen Ending Balance - Deficient / (Excess) ADIT Adjustmen Ending Balance - Deficient / (Excess) ADIT Adjustmen	(Note F) (Col. (H), Line 18 + Line 19		(Col. (M), Line 18 + Line 19)		
21 22	Average Balance as adjusted (non-prorated Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT Account 190	([Col. (H), Line 17 + Line 20] /2 (Col. (H), Line 13) (Col. (H), Line 21 + Line 22	1,000,863	([Col. (M), Line 17 + Line 20] /2 (Col. (M), Line 13]		1,000,863
22 23		(Col. (H), Line 21 + Line 22	1,000,863	(Col. (M), Line 13 (Col. (M), Line 21 + Line 22		1,000,863
	Days in Period (A) (B) (C) (D) (E)	Projection - Proration (F)	on of Deficient / (Excess) ADIT Activity(ctc A) (G) (H) Prorated	Actual - Pr	oration of Deficient / (Excess) ADIT Activity lole B) (K) (L)	(M) Preserved Prorated
Line	Month Days Prorated Days Per Future Per Month Per Month Per Month Per Month Per Month Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F) (Col. G Plus Col. H, Preceding Ralance)	Actual Monthly Difference Projected vs. Actual (Note C)	Preserve Proration Preserve Proration (Actual vs Projected) (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M,
24	Deficient / (Excess) ADIT Subject to Proretion	12/31/2022 (Actual)	(Column E x Column F) Balance) (49,165,015)	(Note C)	(Note L) (Note L)	Preceding Balancel (49,165,015)
25 26	January 31 - 214 50.00%	109 300	54 650 (49 110 365	133 180 23 88	78,530	(49,086,485)
26 27 28	February 28 - 214 50.00% March 31 - 214 50.00% April 30 - 214 50.00%	109,300 109,300 109,300	54,650 (49,055,715) 54,650 (49,001,065) 54,650 (48,946,415)	133,180 23,88 133,180 23,88 133,180 23,88	78,530 78,530 78,530	(49,007,956) (48,929,426) (48,850,897)
29 30	April 30 - 214 55,000 May 31 - 244 55,000 May 31 - 244 55,000 May 31 155 214 88,45% July 31 154 245 71,55%	109,300 109,300	0 54,650 (48,891,764 0 94,489 (48,797,276 0 78,655 (48,718,621	133,180 23,88 133,180 23,88	78,530 118,368 102,535	(48,772,367) (48,653,999) (48,551,464)
31 32 33	August 31 123 214 57.45% September 30 93 214 43.46%	109,300 109,300 109,300 109,300 109,300 109,300	78,655 (48,718,621) 0 62,822 (48,655,798 0 47,500 (48,608,299 31,666 (48,576,632)	133, 180 23,88 133, 180 23,88 133, 180 23,88 133, 180 23,88 133, 180 23,88 133, 180 23,88	102,535 86,702 71,379 55,546	(48,551,464) (48,464,762) (48,393,383) (48,337,837)
27 28 29 30 31 32 33 34 35 36 37	November 30 32 214 14.95%	109,300 109,300 109,300		133,180 23,88 133,180 23,88 133,180 23,88	40,223	(48,337,837 (48,297,614 (48,273,224
	Total (Sum of Lines 25 - 36) 365	1,311,603	511 (48,559,778) 3 605,237	1,598,157 286,55	24,390 - 891,791 -	140,213,224
38 39 40	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient / (Excess) ADIT Adjustmen Beginning Balance - Deficient / (Excess) ADIT Adjustmen	12/31/2022 (Actual) (Note F) (Col. (H), Line 38 + Line 39		12/31/2022 (Actual) (Col. (M), Line 38 + Line 39)		:
	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration	12/31/2023 (Projected)		12/31/2023 (Actuals)		
41 42 43	Ending Balance - Deficient / (Excess) ADIT Adjustment Ending Balance - Deficient / (Excess) ADIT	(Note F) (Col. (H), Line 41 + Line 42	-	(Col. (M), Line 41 + Line 42)		
44 45 46	Average Balance as adjusted (non-prorated Prorated Deficient / (Euces) ADIT Deficient / (Euces) ADIT - Account 282	([Col. (H), Line 40 + Line 43] /2 (Col. (H), Line 36) (Col. (H), Line 44 + Line 45		([Col. (M), Line 40 + Line 43] /2 (Col. (M), Line 36) (Col. (M), Line 44 + Line 45)		(48,273,224)
	Deficient / (Excess) Accumulated Deferred Income Taxes - Other (Account No. 28					(48,273,224)
	Days in Period (A) (B) (C) (D) (E)	(F)	on of Deficient / (Excess) ADIT Activitylote A) (G) (H) Prorated Projected Property Propert	(I) (J)	oration of Deficient / (Excess) ADIT Activity lote B) (K) (L) Preserve Proration Preserve Proration	(M) Preserved Prorated
Line	Month Days Prorated Days Per Future Per Month Per Month Test Period (Column D)	Projected Monthly Activity	Prorated Projected Projected Balance (Column E x Column F) Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Projected vs. Actual (Note C)	Preserve Proration Preserve Proration (Actual vs Projected) (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M,
47	ADIT Subject to Proration	12/31/2022 (Actual)	/ Balance)	12/31/2022 (Actual)	, , , , , , , , , , , , , , , , , , ,	Preceding Balancel
			: :	1	: :	:
48 49 50 51 52 53 54 55	March 31 - 214 50.00% April 30 - 214 50.00%		: :	:	: :	: :
52 53 54	July 31 154 214 86.45% July 31 154 214 71.96%				:	
55 56 57 58	August 31 123 214 57.48% September 30 93 214 43.46%		i i		:	:
57 58 59 60	October 31 62 214 28,97% November 30 32 22 214 14,95% December 31 1 214 0.47% Total (Sum of Lines 48 - 59) 365		<u> </u>			
	Total (Sum of Lines 48 - 59) 365	12/31/2022 (Actual)		12/31/2022 (Actual)		
61 62 63	Beginning Balance - Deficient / (Excess) ADIT Not Subject to Proration Beginning Balance - Deficient (Excess) ADIT Adjustmen Beginning Balance - Deficient (Excess) ADIT Beginning Balance - Deficient (Excess) ADIT	(Note F) (Col. (H), Line 61 + Line 62		(Col. (M), Line 61 + Line 62		1
64 65	Ending Balance - Deficient / (Excess) ADIT Not Subject to Proration Ending Balance - Deficient / (Excess) ADIT Adjustment	12/31/2023 (Projected) (Note F)	<u></u>	12/31/2023 (Actuals)		
66 67	Ending Balance - Deficient / (Excess) ADIT Average Balance as adjusted (non-prorated	(Col. (H), Line 64 + Line 65 ([Col. (H), Line 63 + Line 66] /2		(Col. (M), Line 64 + Line 65) ([Col. (M), Line 63 + Line 66] /2		
68 69	Protected Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 283	(Col. (H), Line 59) (Col. (H), Line 67 + Line 68		(Col. (M), Line 59 (Col. (M), Line 67 + Line 68		
	Unamortized Deficient / (Excess) ADIT - Federal (Projected	Unamortized Deficient / (Excer	ss) ADIT - Federal (Actual			
Line						
	(A) (B) (C) Projected Deficient / (Excess) Deferred Income Taxes Reference FOY Balance	Deficient / (Excess) Deferred I	Income Taxes Reference	(F) Projected FOY Balance		
70 71	Deficient / (Excess) Deferred income Taxes Reference Projected EOY Balance ADIT - 190 (Cot. 14), Line 23 \$ 1,000,823 ADIT - 222 (Cot. 14), Line 46 (46,559,778) (46,559,778) (46,559,778) (47,559,778)	ADIT - 190 ADIT - 282	(Col. (M), Line 23) (Col. (M), Line 46)	EOY Balance		
70 71 72 73	Deficient / (Excess) Deferred Income Taxes Reference Projected EOY Balance	ADIT - 190 ADIT - 282 ADIT - 283	(Col. (M), Line 23) (Col. (M), Line 46) (Col. (M), Line 69)	\$ 1,000,863 (48,273,224)		
72	Deficient / (Excess) Deferred Income Taxes Reference Frojected EOY Balance ADIT - 190 (Col. (H), Line 23) \$ 1,000,863 ADIT - 282 (Col. (H), Line 60) 468,559,778) ADIT - 283 (Col. (H), Line 60) 469,559,778)	ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess	(Col. (M), Line 23) (Col. (M), Line 46) (Col. (M), Line 69)	\$ 1,000,863 (48,273,224)		
72	Deficient / (Excess) Deferred Income Taxes Reference Frojected EOY Balance ADIT - 190 (Col. (H), Line 23) \$ 1,000,863 ADIT - 282 (Col. (H), Line 60) 468,559,778) ADIT - 283 (Col. (H), Line 60) 469,559,778)	ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Exces	(Col. (M), Line 23) (Col. (M), Line 48) (Col. (M), Line 49 (Col. (M), Line 49 (Col. (M), Line 69 (Entered in ATT H-9A, Line 49 lient / (Excess) Deferred Income Taxes	E0Y Balance \$ 1,000,803 (48,273,224) \$ (47,272,361)		
72	Deficient (Excess) Deferred Income Taxes Returned Projection COV Published COV Pub	ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Exces	(Cd. 40), Line 23 (Cd. 40), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 46) (Entered in ATT H-9A, Line 46 (Entered in Cohen Taxes) on of Deficient / (Excess) ADIT Activity-see A) (6)	EOV Blaince 5 1.00.085 (48.273.224) 1 3 (47.272.381) Actual - P. (0) (4)	cration of Deficient / Escossi ADT Activity: 1811. 60 GJ	(M) Preserved Prosated
72	Deficient (Excess) Accumulated Deficient (Excess) Accumulate	ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Excer	(Cd. 41), Line 23 (Cd. 41), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 45 (Entered in Chine Taxes) con of Deficient / (Excess) ADIT Activity-cos A) (0) (0) (0) (0) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9	ECV Balance	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73	Deficient (Excess) Automatical Conferred Income Taxes Reference Projection Automatical Conferred Income Taxes Conferred Income In Art 1-50A, Line 61 \$ 1.000 + 0	ADIT - 190 ADIT - 202 ADIT - 202 ADIT - 203 Unamortized Deficient / (Excel State Defic Projection - Proratic (F) Projected Monthly Activity	(Cd. M), Lius 23) (Cd. M), Lius 23) (Cd. M), Lius 46) (Cd. M), Lius 46) (Cd. M), Lius 69) (Cd. M), Lius 69) (Cf. M) (C	EOY Balance	(K) (L)	Preserved Prorated Actual Balance
72 73	Deficient (Excess) April - Peders Deficient Excess Deficient Deficient Excess Deficient Deficien	ADIT - 190 ADIT - 283 ADIT - 283 Unamortized Deficient / (Excer State Defic Projection - Proratic (F)	(Cd. 41), Line 23 (Cd. 41), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 45 (Entered in Chine Taxes) con of Deficient / (Excess) ADIT Activity-cos A) (0) (0) (0) (0) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9	ECV Balance	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73	Deficient (Excess) Automatised Deferred Income Taxes Account No. 19 Col. (i) Line (ii) S Col. (ii) Line (iii) S Col. (iii) Line (iii) S Col. (iii) Line (iii) S Col. (iii) Line (iii) Col. (iii) Line (iii) S Col. (iii) Line (iii) Col. (iii) Line (iii) S Col. (iii) Col. (iii) Line (iii) S Col. (iii) Line (iii) S Col. (iii) Line (iii) S Col. (iii) C	ADIT - 190 ADIT - 202 ADIT - 202 ADIT - 203 Unamortized Deficient / (Excel State Defic Projection - Proratic (F) Projected Monthly Activity	(Cd. 41), Line 23 (Cd. 41), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 45 (Entered in Chine Taxes) con of Deficient / (Excess) ADIT Activity-cos A) (0) (0) (0) (0) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9	EOY Balance	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73 Line 74 75 76 77 78 79 80	Deficient (Excess) Automation Deficient (Excess) Automation Deficient (Excess) Automation Deficient (Excess) Automation Deficient (Excess) Automatical De	ADIT - 190 ADIT - 202 ADIT - 202 ADIT - 203 Unamortized Deficient / (Excel State Defic Projection - Proratic (F) Projected Monthly Activity	(Cd. 41), Line 23 (Cd. 41), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 45 (Entered in Chine Taxes) con of Deficient / (Excess) ADIT Activity-cos A) (0) (0) (0) (0) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9	EOY Balance	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73 Line ————————————————————————————————————	Deficient (Excess) Automation Deficient (Excess) Automation Deficient (Excess) Automation Deficient (Excess) Automation Deficient (Excess) Automatical De	ADIT - 190 ADIT - 202 ADIT - 202 ADIT - 203 Unamortized Deficient / (Excel State Defic Projection - Proratic (F) Projected Monthly Activity	(Cd. 41), Line 23 (Cd. 41), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 45 (Entered in Chine Taxes) con of Deficient / (Excess) ADIT Activity-cos A) (0) (0) (0) (0) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9	EOY Balance	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73 Line ————————————————————————————————————	Deficient (Excess) April - September Deficient Excess) April - Federal Deficient Defic	ADT - 190 ADT - 282 ADT - 283 ADT - 283 State Detic State Detic Protection - Prosting (P) Projected Mornity Activity 1231/2022 (Activity)	(Cd. 41), Line 23 (Cd. 41), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 45 (Entered in Chine Taxes) con of Deficient / (Excess) ADIT Activity-cos A) (0) (0) (0) (0) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9	EOY Balance	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73 Line 74 75 76 77 78 80 80 81 82 83 84 85 86	Deficient (Excess) April - September Deficient Excess April - September Deficient Excess Deficient Deficient Excess Deficient Defici	ADCT - 190 ADCT - 202 ADCT - 203 ADCT - 203 State Desice State Desice Projection - Proster (P) Projection Mornhy Activity 12/31/2002 (Activity)	(Cd. 41), Line 23 (Cd. 41), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 45 (Entered in Chine Taxes) con of Deficient / (Excess) ADIT Activity-cos A) (0) (0) (0) (0) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9	EO Vitalance	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73 Line 74 75 76 77 78 80 80 81 82 83 84 85 86	Deficient (Excess) April - September Deficient Excess April - September Deficient Excess Deficient Deficient Excess Deficient Defici	ACCT - 190 ACCT - 293 ACCT - 293 ACCT - 293 Characteristic Deficient / (Excel State Cedic Projection - Prosetti (P) Projection - Prosetti (P)	(Cd. 41), Line 23 (Cd. 41), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 45 (Entered in Chine Taxes) con of Deficient / (Excess) ADIT Activity-cos A) (0) (0) (0) (0) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9	EO Valence S 1000 AS S 1000 AS S (42.74.74) S (42.74.74) Addul - N (42.74.74) O (42.74.74)	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73 Line ————————————————————————————————————	Deficient (Excess) ADIT Subject to Provision April Apr	ADCT - 190 ADCT - 202 ADCT - 203 ADCT - 203 State Desice State Desice Projection - Proster (P) Projection Mornhy Activity 12/31/2002 (Activity)	(Cd. 41), Line 23 (Cd. 41), Line 25 (Cd. (M), Line 46) (Cd. (M), Line 69) (Entered in ATT H-9A, Line 45 (Entered in Chine Taxes) con of Deficient / (Excess) ADIT Activity-cos A) (0) (0) (0) (0) (1) (1) (2) (2) (3) (3) (4) (4) (5) (5) (6) (7) (7) (8) (8) (9) (9) (9) (9) (9) (9) (9) (9	EO Vitalance	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73 74 76 77 76 77 79 90 81 82 83 84 86 86 88 89 90 90	Deficient (Excess) Activated before the constraint Deficient Excess) Activated Deficient Deficient Excess) Activated Deficient ACT - 190 ACT - 282 ACT - 282 ACT - 283 Clate Deficient / (Exce State Defic Projection - Protein Fronction - Protein Monthly Activity 12/31/2022 (Activity)	(Co. 40, Live 2) (Co. 4	EO Waterook S	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,	
72 73 74 76 77 76 77 79 90 81 82 83 84 86 86 88 89 90 90	Deficient (Excess) Activated before the constraint Deficient Excess) Activated Deficient Deficient Excess) Activated Deficient ACT - 190 ACT - 282 ACT - 282 ACT - 283 Clate Deficient / (Exce State Defic Projection - Protein Fronction - Protein Monthly Activity 12/31/2022 (Activity)	(Co. 40, Live 2) (Co. 4	EO Waterook S	(K) (L) Preserve Proration Preserve Proration	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,	
72 73 Line 74 75 76 76 77 78 80 82 83 84 85 86 66 66 67 97	Deficient (Excess) April 5.8 per to Processor Processor	ADT - 283 ADT - 283 ADT - 283 ADT - 283 ADT - 283 State D-6.56	(Co. d), Live 23 (Co. (d), Live 3) (Co. (d), Live 4) (Co. (d), Live 4) (Co. (d), Live 6) (Co. (d), Liv	EOY Matures S 1000 ASS (48.279.22491).	Preserve Prosition (Adului vs Projection) (Adului vs Projection) (Adului vs Projection) (Adului vs Projection) (Adului vs Projection) (Adului vs Projection)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
72 73 74 76 77 76 77 79 90 81 82 83 84 86 86 88 89 90 90	Deficient (Excess) April - September Deficient Excess April - 100 Co. P. Line 41 September Deficient Excess April - Product Co. P. Line 41 September Deficient Excess April - Product Co. P. Line 41 September Deficient (Excess) April - Product Deficient Deficient (Excess) April - Product Deficient	ADT - 283 ADT - 283 ADT - 283 ADT - 283 ADT - 283 State D-6.56	(Co. 4), Live 23 (Co. 4), Live 23 (Co. 4), Live 26 (Co. 4	EOV delations S (200.000)	Preserve Prostlion (Adularia N Projection) (Adularia N Projection) (Adularia N Projection) (Adularia N Projection) (Adularia N Projection) (Adularia N Projection) (Adularia N Projection)	Preserved Protated Actual Balance M, Freeding Balance) Preserved Balance M, Preserved B, Preserve
72 73 Line 74 75 76 77 79 90 81 82 83 84 85 86 87 87 87 87 88 89 90 90 91	Deficient (Excess) April - September Deficient Excess April - September Deficient Excess Deficient Excess April - September Deficient Excess April - Peder Deficient	ADT - 283 ADT - 283 ADT - 283 ADT - 283 ADT - 283 State D-6.56	(Co. d), Live 23 (Co. (d), Live 3) (Co. (d), Live 4) (Co. (d), Liv	EO Wateries S	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Prostated Actual Blacked, M. Preceding Balance) Preceding Balance)
72 73 Line 74 75 76 77 77 77 77 78 80 80 80 80 90 90 90 91 92 93 94 66 96 96	Deficient (Excess) April 16.0 per la 1.0 per la 1	ACT - 190	(Co. 4), Live 23 (Co. 4), Live 24 (Co. 4), Live 26 (Co. 4	So (Machael P.	Preserve Prosition (Addust in Projected) (Ad	Preserved Protated Actual States of Management (Coffee Coffee Cof
Line T4 76 77 78 79 80 80 80 80 90 91 92 92 94 95 96 Line 97 98	Deficient (Excess) April 1-6, per Month Deficient (Excess) April 1-6, per Month Deficient	ACT - 190 ACT - 282 ACT - 282 ACT - 283 ACT -	(Co. d), Live 23 (Co. (d), Live 3) (Co. (d), Live 4) (Co. (d), Liv	EO Wateries S	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Protated Actual Balance M, Freeding Balance) Preserved Balance M, Preserved B, Preserve
Line Line 74 75 76 77 77 77 77 77 77 78 88 88	Deficient (Excess) Accountated Deformed Income Taxes Reference FigGletter Script (Co.P. Line 42) (Co.P. Line 4	ACT - 190 ACT - 282 ACT - 282 ACT - 283 ACT -	(Co. d), Live 23 (Co. (d), Live 3) (Co. (d), Live 4) (Co. (d), Liv	So (Machael P.	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Protated Actual Balance M, Freeding Balance) Preserved Balance M, Preserved B, Preserve
Line Line 74 75 76 77 77 77 77 77 78 88 88 88	Deficient (Excess) Accountated Dehrmed Income Taxes Reference FigGletter SCO Report	ACT - 190 ACT - 282 ACT - 282 ACT - 282 ACT - 283 ACT - 283 ACT - 283 ACT - 284 Projection - Prosett (F) Projection - Prosett (F) Projection - Activity 12/31/2022 (Acksair) (RCC (F), Line 88 - Line 89 (RCC (F), Line 88 - Line	(Co. d), Live 23 (Co. (d), Live 3) (Co. (d), Live 4) (Co. (d), Liv	So (Machael P.	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Protated Actual Balance M, Freeding Balance) Preserved Balance M, Preserved B, Preserve
Line Line 74 75 76 77 77 77 77 77 78 88 88 88	Deficient (Excess) Accountated Dehrmed Income Taxes Reference FigGletter SCO Report	ACT - 190 ACT - 282 ACT - 282 ACT - 282 ACT - 283 ACT - 283 ACT - 283 ACT - 284 Projection - Prosett (F) Projection - Prosett (F) Projection - Activity 12/31/2022 (Acksair) (RCC (F), Line 88 - Line 89 (RCC (F), Line 88 - Line	(Co. d), Live 23 (Co. (d), Live 3) (Co. (d), Live 4) (Co. (d), Liv	So (Machael P.	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Protated Actual Balance M, Freeding Balance) Preserved Balance M, Preserved B, Preserve
Line Line 74 75 76 77 77 77 77 77 78 88 88 88	Deficient (Excess) Accountated Dehrmed Income Taxes Reference FigGletter SCO Report	ACT - 190 ACT - 282 ACT - 282 ACT - 282 ACT - 283 ACT - 283 ACT - 283 ACT - 284 Projection - Prosett (F) Projection - Prosett (F) Projection - Activity 12/31/2022 (Acksair) (RCC (F), Line 88 - Line 89 (RCC (F), Line 88 - Line	(Co. d), Live 23 (Co. (d), Live 3) (Co. (d), Live 4) (Co. (d), Liv	So (Machael P.	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Protated Actual Balance M, Freeding Balance) Preserved Balance M, Preserved B, Preserve
Line	Deficient (Excess) April - Segret to Prosition	ACT - 190 ACT - 202 ACT - 203 ACT -	(Co. 4), Live 23 (Co. 4), Live 24 (Co. 4), Live 26 (Co. 4	EO Visitance S	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Prosted Actual States St. (Col. Col. Col. Col. Col. Col. Col. Col.
Line	Deficient (Excess) April - Segret to Prosition	ADT - 180 ADT - 282 ADT -	(Co. 4), Live 23 (Co. 4), Live 39 (Co. 4), Live 49 (Co. 4	S (200 Salance 1	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Prosted Active Black M. Preceding Balance) Preceding Balance) Preceding Balance) Preceding Balance) Preceding Balance (B) Preceding Balance (B) Preceding Balance (B) Preceding Balance (C) Preceding Balance (C) (C) (C) (C) (C) (C) (C) (C) (C) (C
Line Line 74 74 77 78 80 81 81 82 83 84 85 86 87 87 87 87 88 88 88 89 90 90 100 100 100	Deficient (Excess) April 6.00 per la per	ACT - 190 ACT - 202 ACT - 203 ACT -	(Co. 4), Live 23 (Co. 4), Live 24 (Co. 4), Live 26 (Co. 4	EO Visitance S	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Prosted Actual States St. (Col. Col. Col. Col. Col. Col. Col. Col.
Line	Deficient (Excess) Anti-screen Excess Defined Excess Deficient Excess Defined Excess Def	ADD 1-100 ADD 1-100 ADD	(Co. 4), Live 23 (Co. 4), Live 24 (Co. 4), Live 24 (Co. 4), Live 26 (Co. 4	Solution Solution	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Prostated Actual Bislance M, Preceding Balance) Preceding Balance) Preceding Balance) Preserved Prostated Actual Bislance M, Preceding Balance M, Preceding B, Preceding
Line Line 74 74 77 78 80 81 81 82 83 84 85 86 87 87 87 87 88 88 88 89 90 90 100 100 100	Deficient (Excess) April 6.00 per la per	ADT - 193 ADT - 293 ADT -	(Co. 4), Live 23 (Co. 4), Live 24 (Co. 4), Live 24 (Co. 4), Live 26 (Co. 4	So Malarie Mala	Preserve Prostlini (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected) (Actual vs Projected)	Preserved Provided Active Black M, Preceding Balance) Preceding Balance) Preceding Balance) Preserved Provided Active Black M, Preceding Balance) (8) Preserved Provided Active Black M, Preceding Balancel

		ixes - Other (Account No.							Actual - Proration of Deficient / (Excess) ADIT Activity(one B)					
			Days in Period				n of Deficient / (Excess)	ADIT Activitylote A)						
Line	(A) Month	(B) Days Per Month	(C) Prorated Days Per Month	(D) Total Days Per Future Test Period	(E) Proration Amount (Column C / Column D)	(F) Projected Monthly Activity	(G) Prorated Projected Monthly Activity (Column E x Column F	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	(f) Actual Monthly Activity	(J) Difference Projected vs. Actual (Note C)	(K) Preserve Proration (Actual vs Projected) (Note D)	(L) Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)	
120	ADIT Subject to Proration					12/31/2022 (Actual)		-	12/31/2022 (Actual)					
134	January February March Agrit Agrit June June June June June June June June	31 28 31 30 31 30 31 31 30 31 30 31 30 31	188 154 122 90 63 33 1	214 3 214 3 214 2 214	50.00% 50.00% 50.00% 50.00% 66.45% 71.96% 57.48% 43.46% 28.97% 14.95%	12/31/2022 (Actual)			12/31/2022 (Actual)	: : : : : :	- - - - - - - - - - - - - - - - - - -	- - - - - - - - - - - - - - - - - - -	:	
135	Beginning Balance - Deficient / (Excess) Beginning Balance - Deficient / (Excess)	ADIT Adjustmen	1			(Note F) (Col. (H), Line 134 + Line 135)			(Col. (M), Line 134 + Lin	ne 135			-	
138	Ending Balance - Deficient / (Excess) AI Ending Balance - Deficient / (Excess) AI Ending Balance - Deficient / (Excess) AI	DIT Adjustmen	o Proration			12/31/2023 (Projected) (Note F) (Col. (H), Line 137 + Line 138			12/31/2023 (Actuals) (Col. (M), Line 137 + Lin	ne 138			-	
141	Average Balance as adjusted (non-prora Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 20					([Col. (H), Line 136 + Line 139] /2 (Col. (H), Line 132) (Col. (H), Line 140 + Line 141	K	<u> </u>	([Col. (M), Line 136 + Li (Col. (M), Line 132 (Col. (M), Line 140 + Lir					
Line	Unamortized Deficient / (Excess) ADI (A) Deficient / (Excess) Deferred Income		(B) Reference		(C) EOY Balance	Unamortized Deficient / (Exces (D) Deficient / (Excess) Deferred in		(E) Reference	(F) Projected EOY Balance					
143 144 145 146	ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) ADI	T - Stab	(Col. (H), Line 95] (Col. (H), Line 119) (Col. (H), Line 142) (Entered in ATT H-9A, Li	ine 41b	\$ (144,931) \$ (144,931)	ADIT - 190 ADIT - 282 ADIT - 283 Unamortized Deficient / (Exces	s) ADIT - Stat	(Col. (M), Line 96) (Col. (M), Line 119) (Col. (M), Line 142) (Entered in ATT H-9A, Line 41b)	\$ (144,931) \$ (144,931)					

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (A), (A), and (H) and set the "Rate Year" below to "True-Up" Adjustment use Columns (I), (A), (A), and (H) and set the "Rate Year" below to "True-Up" Adjustment use Columns (I), (A), (A), and (I) and set the "Rate Year" below to "True-Up" Adjustment use Columns (I), (I), (I), (I), (I), III).

Rate Year True-up Adjustmen

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column H for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient / (excess) ADT balances. The computations in columns AH of this workpaper apply the prozation nies of Reg. Sec. 1.167()-1()(ii) to the projected annual activity of deficient / (excess) accumulated defired income taxes solged to the normalization requirements. Activity-initiated the reportions of the account balances not solget to the prostorion requirement are averaged instead of proroads. For defici (excess) accumulated defired income taxes solged to the normalization requirements projected solget to the procuration requirement are averaged instead of proroads. For defici (excess) accumulated defired income taxes solget to the instruction of the other profession of the profession averaged referred to provide of the region for averaged referred averaged referred accumulation accumulated annual activity of more than the other profession of the profession device approach averaged referred averag
- This section is used to calculate the actual deficient / (secces) ACT balances. The computations in columns AM of this workpaper apply the proration rules of Reg. Soc. 1.67(1)-(1)(6)) and everaging in accordance with IRC Section 16(6)((1)(6)) (consistency requirement to the actual amust activity of deficient / (secses) accumulated definent formore base subject to the nomitation requirement. Differences attributable to one-projection of deficient / (secses) ACT activity in a few saving definence of the control o

Potomac Electric Power Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Federal De	eficient / (Excess) Defe	rred Incoi	me Taxes					
		-	Tax Cuts and Jobs Act	of 2017						
	(A)	(B)	(C)		(D)	(E)		(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		December 31, 2017 ADIT Deficient / (Excess)		mber 31, 2022 BOY Balance	urrent Year mortization	Dece	mber 31, 2023 EOY Balance
1	Unprotected Non-Property	_	_					 		
2 3 4	ADIT - 190 ADIT - 281 ADIT - 282	(Note A) (Note A) (Note A)	4 Years 4 Years 4 Years	\$	1,291,072 - -	\$	- - -	\$ - - -	\$	- - -
5	ADIT - 283	(Note A)	4 Years		(5,706,710)		-	-		-
6	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	-	\$ -	\$	-
7	Unprotected Property									
8 9 10 11	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	5 Years 5 Years 5 Years 5 Years	\$	- (46,126,851) -	\$:	\$ - - - -	\$	- - -
12	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	-	\$ -	\$	-
13	Protected Property	<u></u>								
14 15 16 17	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note A) (Note A) (Note A) (Note A)	ARAM ARAM ARAM ARAM	\$	1,000,863 - (56,057,633)	\$	1,000,863 - (49,110,444) -	\$ - - 1,543,586 -	\$	1,000,863 - (47,566,858) -
18	Subtotal - Deficient / (Excess) ADIT			\$	(55,056,770)	\$	(48,109,581)	\$ 1,543,586	\$	(46,565,995)
19	Total - Deficient / (Excess) ADIT			\$	(105,599,258)	\$	(48,109,581)	\$ 1,543,586	\$	(46,565,995)
			Tax Reform Act of 1	986						
	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	•	mber 30, 2018 ADIT cient / (Excess)	Decer	nber 31, 2022 BOY Balance	urrent Year mortization	Dece	mber 31, 2023 EOY Balance
20	Protected Property		_							
21 22 23 24	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note B) (Note B) (Note B) (Note B)	ARAM ARAM ARAM ARAM	\$	- (958,862) -	\$	- - (54,571) -	\$ - - 54,571 -	\$	- - -
25	Subtotal - Deficient / (Excess) ADIT			\$	(958,862)	\$	(54,571)	\$ 54,571	\$	-
26	Total - Deficient / (Excess) ADIT			\$	(958,862)	\$	(54,571)	\$ 54,571	\$	

		Total Federal De	eficient / (Excess) De	ferred Inc	ome Taxes					
	(A)	(B)	(C)		(D)	Decem	(E)	(F)	Dece	(G) mber 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Deficie	ADIT ent / (Excess)	Decen	BOY Balance	urrent Year mortization	Decei	EOY Balance
27	Unprotected Non-Property	=								
28 29 30	ADIT - 190 ADIT - 281 ADIT - 282			\$	1,291,072 - -	\$	-	\$ - - -	\$	-
31	ADIT - 283				(5,706,710)		-	-		-
32	Subtotal - Deficient / (Excess) ADIT			\$	(4,415,637)	\$	-	\$ -	\$	-
33	Unprotected Property									
34 35 36	ADIT - 190 ADIT - 281 ADIT - 282			\$	- - (46,126,851)	\$	-	\$ - - -	\$	- - -
37	ADIT - 283			-	-		-	-		-
38	Subtotal - Deficient / (Excess) ADIT			\$	(46,126,851)	\$	-	\$ -	\$	-
39	Protected Property	_								
40 41 42	ADIT - 190 ADIT - 281 ADIT - 282			\$	1,000,863 - (57,016,495)	\$	1,000,863 - (49,165,015)	\$ - - 1,598,157	\$	1,000,863 - (47,566,858)
43	ADIT - 283				-		-	-		-
44	Subtotal - Deficient / (Excess) ADIT			\$	(56,015,632)	\$	(48,164,152)	\$ 1,598,157	\$	(46,565,995)
45	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(48,164,152)	\$ 1,598,157	\$	(46,565,995)
		Total Federal De	eficient / (Excess) De	ferred Inc	ome Taxes					
	(A)	(B)	(C)		(D)		(E)	(F)		(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	Defici	ADIT ent / (Excess)	Decem	BOY Balance	urrent Year mortization	Decei	nber 31, 2023 EOY Balance
46 47 48 49	ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283			\$	2,291,935 - (103,143,346) (5,706,710)	\$	1,000,863 - (49,165,015)	\$ 1,598,157 -	\$	1,000,863 - (47,566,858)
50	Total - Deficient / (Excess) ADIT			\$	(106,558,120)	\$	(48,164,152)	\$ 1,598,157	\$	(46,565,995)
51	Tax Gross-Up Factor	ATT H-9A, Line 132b			1.38		1.38	1.38		1.38
52	Regulatory Asset / (Liability)			\$	(147,092,362)	\$	(66,485,585)	\$ 2,206,089	\$	(64,279,495)
		Federal Inco	ome Tax Regulatory	Asset / (Li	ability)					
	(4)						(E)	(E)		(0)
	(A)	(B)	(C)		(D)	Decem	(E) iber 31, 2022	(F)	Decei	(G) mber 31, 2023
Line	Regulatory Assets / (Liabilities)	Notes		Defici	ADIT ent / (Excess)		BOY Balance	urrent Year mortization		EOY Balance
53 54	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			\$	(147,092,362)	\$	(66,485,585)	\$ 2,206,089	\$	(64,279,495)

		State Defi	cient / (Excess) Deferr	ed Income Taxes			
		Maryland ((2018 Apportionment V	/eighting Change)			
	(A)	(B)	(C)	(D)	(E) December 31, 2022	(F)	(G) December 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADITDeficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
56	Unprotected Non-Property						
57	ADIT - 190	(Note C)	4 Years	\$ 132,587	\$ -	\$ -	\$ -
58 59	ADIT - 281 ADIT - 282	(Note C) (Note C)	4 Years 4 Years	-		-	-
60	ADIT - 283	(Note C)	4 Years	-	-	-	-
61	Subtotal - Deficient / (Excess) ADIT			\$ 132,587	\$ -	\$ -	\$ -
62	Unprotected Property						
63	ADIT - 190	(Note C)	5 Years	\$ -	\$ -	\$ -	\$ -
64	ADIT - 281	(Note C)	5 Years	-	-	(005.045)	-
65 66	ADIT - 282 ADIT - 283	(Note C) (Note C)	5 Years 5 Years	1,905,435	285,815	(285,815)	_
67	Subtotal - Deficient / (Excess) ADIT	(11515-5)	0.10410	\$ 1,905,435	\$ 285,815	\$ (285,815)	\$ -
68	Protected Property						
69	ADIT - 190	(Note C)	NA	\$ -	\$ -	\$ -	\$ -
70	ADIT - 281	(Note C)	NA	Ψ -	-	-	Ψ -
71	ADIT - 282	(Note C)	NA	-	-	-	-
72	ADIT - 283	(Note C)	NA	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 2,038,022	\$ 285,815	\$ (285,815)	\$ -
		Washington, D	.C. (2018 Apportionme	nt Weighting Change)			
	(A)						
	* *	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2022 BOY Balance	(F) Current Year Amortization	(G) December 31, 2023 EOY Balance
Line 75			Amortization	ADIT	December 31, 2022 BOY	Current Year	December 31, 2023 EOY
75 76	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	Notes (Note D)	Amortization Fixed Period	ADIT	December 31, 2022 BOY	Current Year	December 31, 2023 EOY
75 76 77	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2023 EOY Balance
75 76 77 78	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2023 EOY Balance
75 76 77	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2023 EOY Balance
75 76 77 78 79 80	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	ADIT Deficient / (Excess) \$ 22,098	December 31, 2022 BOY Balance	Current Year Amortization	Balance
75 76 77 78 79 80	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note D) (Note D) (Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	ADIT Deficient / (Excess) \$ 22,098	Boy Balance \$	Current Year Amortization \$	December 31, 2020 EOY Balance
75 76 77 78 79 80	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years	ADIT Deficient / (Excess) \$ 22,098	December 31, 2022 BOY Balance	Current Year Amortization	Balance
75 76 77 78 79 80 81 82 83 84	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282	(Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	ADIT Deficient / (Excess) \$ 22,098	Boy Balance \$	Current Year Amortization \$	December 31, 2020 EOY Balance
75 76 77 78 79 80 81 82 83 84 85	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	** ADIT Deficient / (Excess) \$ 22,098	December 31, 2022 BOY Balance	Current Year Amortization \$	December 31, 2023
75 76 77 78 79 80 81 82 83 84	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282	(Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	ADIT Deficient / (Excess) \$ 22,098	December 31, 2022 BOY Balance	Current Year Amortization \$	December 31, 2020 EOY Balance
75 76 77 78 79 80 81 82 83 84 85	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	** ADIT Deficient / (Excess) \$ 22,098	December 31, 2022 BOY Balance	Current Year Amortization \$	December 31, 2023
75 76 77 78 79 80 81 82 83 84 85 86	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190	(Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	** ADIT Deficient / (Excess) \$ 22,098	December 31, 2022 BOY Balance	Current Year Amortization \$	December 31, 2023 EOY Balance
75 76 77 78 79 80 81 82 83 84 85 86 87	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281	(Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 8 Years	ADIT Deficient / (Excess) \$ 22,098	December 31, 2022 BOY Balance	Current Year Amortization \$	December 31, 2023
75 76 77 78 79 80 81 82 83 84 85 86	Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190	(Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D) (Note D)	Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	ADIT Deficient / (Excess) \$ 22,098	December 31, 2022 BOY Balance	Current Year Amortization \$	December 31, 2023

\$ 519,218

\$ 74,568 \$ (74,568) \$

Total - Deficient / (Excess) ADIT

		Washington, D.C. (2017 Corporate Rate Change		·						
	(A)	(B)	(C)	(D)	Decem	(E) ber 31, 2022		(F)		(G) er 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)		BOY Balance		rent Year ortization	E	OY lance
94	Unprotected Non-Property	<u> </u>								
95	ADIT - 190	(Note E)	4 Years	\$ -	\$	-	\$	-	\$	-
96 97	ADIT - 281 ADIT - 282	(Note E) (Note E)	4 Years 4 Years	-		-		-		-
98	ADIT - 282 ADIT - 283	(Note E)	4 Years			-				
99	Subtotal - Deficient / (Excess) ADIT	(Note 2)	1 10010	\$ -	\$	-	\$		\$	-
100	Unprotected Property									
101	ADIT - 190	(Note E)	5 Years	\$ -	\$	-	\$	_	\$	_
102	ADIT - 281	(Note E)	5 Years	-		_	*	-	*	-
103	ADIT - 282	(Note E)	5 Years	(945,116)	(141,767)		141,767		-
104	ADIT - 283	(Note E)	5 Years	-		-		-		-
105	Subtotal - Deficient / (Excess) ADIT			\$ (945,116	\$	(141,767)	\$	141,767	\$	-
106	Protected Property									
107	ADIT - 190	(Note E)	NA	\$ -	\$	-	\$	-	\$	-
108	ADIT - 281	(Note E)	NA	-		-		-		-
109	ADIT - 282	(Note E)	NA	-		-		-		-
110	ADIT - 283	(Note E)	NA	-		-		-		-
111	Subtotal - Deficient / (Excess) ADIT			\$ -	\$	_	\$	-	\$	-
				*	•					
112	Total - Deficient / (Excess) ADIT			\$ (945,116		(141,767)	\$	141,767	\$	-
112	Total - Deficient / (Excess) ADIT	Wa	shington, D.C. (2016 C	\$ (945,116	\$	(141,767)	\$	141,767	\$	-
112	Total - Deficient / (Excess) ADIT	Wa (B)	(C)	\$ (945,116	<u>\$</u>	(E)	\$	141,767 (F)		(G)
				\$ (945,116) \$ Decem		Cur		December	
Line 113	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property	(B)	(C) Amortization Fixed Period	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess)) \$ = Decem	(E) ber 31, 2022 BOY	Cur	(F)	December	er 31, 202 OY
113 114	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	(B) Notes (Note F)	(C) Amortization Fixed Period	\$ (945,116) orporate Rate Change (D) ADIT) \$ = Decem	(E) ber 31, 2022 BOY	Cur	(F)	December	er 31, 202 OY
_ine 113 114 115	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess)) \$ = Decem	(E) ber 31, 2022 BOY	Cur	(F)	Decembe E Ba	er 31, 202 OY
113 114 115 116	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess)) \$ = Decem	(E) ber 31, 2022 BOY	Cur	(F)	Decembe E Ba	er 31, 202 OY
_ine 113 114 115	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(B) Notes (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess)	Decem	(E) ber 31, 2022 BOY	Cur	(F)	Decembe E Ba	er 31, 202 OY
113 114 115 116 117	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years	\$ (945,116) orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380	Decem	(E) ber 31, 2022 BOY	Cur Am	(F)	Decembe E Ba	er 31, 202 EOY
113 114 115 116 117 118 119	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	\$ (945,116) orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380	Decem	(E) ber 31, 2022 BOY	Cur Am	(F)	Decembe E Ba	er 31, 202 OY
113 114 115 116 117 118	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years	\$ (945,116) orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380	Decem \$ \$	(E) ber 31, 2022 BOY Balance	Cur Am	(F) Tent Year ortization	Decembe E Ba	er 31, 202 OY
113 114 115 116 117 118 119 120 121 122	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 7 Years 5 Years 5 Years	\$ (945,116) orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380	Decem	(E) ber 31, 2022 BOY Balance	Cur Am	(F) Tent Year ortization	Decembe E Ba	er 31, 202 EOY
113 114 115 116 117 118 119 120 121	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380 \$ 56,380	Decem	(E) ber 31, 2022 BOY Balance	Cur Am	(F) rent Year ortization	Decembe E Ba	er 31, 202 OY
113 114 115 116 117 118 119 120 121 122	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 7 Years 5 Years 5 Years	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380 \$ 56,380	Decem \$ \$	(E) ber 31, 2022 BOY Balance	Cur Am	(F) rent Year ortization	Decembe E Ba	er 31, 202 OY
113 114 115 116 117 118 119 120 121 122 123 124 125	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 7 Years 5 Years 5 Years	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380 \$ - (630,682	Decem \$ \$	(E) ber 31, 2022 BOY Balance	Cur Am	(F) rent Year ortization 94,602	December E Ba	er 31, 202 OY
.ine 113 114 115 116 117 118 119 120 121 122 123 124 125 126	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380 \$ - (630,682	Decem \$ \$	(E) ber 31, 2022 BOY Balance	Cur Am	(F) rent Year ortization 94,602	December E Ba	er 31, 202 EOY
1113 1114 1115 1116 1117 1118 1119 120 121 122 123 124 125 126 127	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 283 ADIT - 281 ADIT - 190 ADIT - 190 ADIT - 281	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 8 Years 8 Years	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380 \$ - (630,682	Decem \$ \$	(E) ber 31, 2022 BOY Balance	Cur Am	(F) rent Year ortization 94,602	December E Ba	er 31, 202 OY
113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 127 128	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years NA NA NA	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380 \$ - (630,682	Decem \$ \$	(E) ber 31, 2022 BOY Balance	Cur Am	(F) rent Year ortization 94,602	December E Ba	er 31, 202 OY
113 114 115 116 117 118 119 120 121 121 122 123 124 125 126 127 127 128 129	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 8 Years 8 Years	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380 \$ - (630,682 \$ (630,682	Decem \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	(E) ber 31, 2022 BOY Balance	S S	(F) rrent Year ortization	December E Ba	er 31, 202 EOY
113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 127 128	(A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281 ADIT - 190 ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 281 ADIT - 281 ADIT - 282	(Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F) (Note F)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years NA NA NA	\$ (945,116 orporate Rate Change (D) ADIT Deficient / (Excess) \$ 56,380 \$ - (630,682	Decem \$ \$	(E) ber 31, 2022 BOY Balance	Cur Am	(F) rent Year ortization 94,602	December E Ba	er 31, 20: EOY

	(A)	(B)	(C)		(D)	Decemb	(E) er 31, 2022		(F)		(G) er 31, 2023
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period		ADIT nt / (Excess)		BOY Balance		rrent Year nortization		EOY alance
132	Unprotected Non-Property										
133	ADIT - 190	(Note G)	4 Years	\$	(685,034)	\$	-	\$	-	\$	-
134	ADIT - 281	(Note G)	4 Years		-		-		-		-
135	ADIT - 282 ADIT - 283	(Note G)	4 Years		-		-		-		-
136 137	Subtotal - Deficient / (Excess) ADIT	(Note G)	4 Years	\$	(685,034)	\$		\$	-	\$	
138	Unprotected Property										
139	ADIT - 190	(Note G)	5 Years	\$		•		•		\$	
140	ADIT - 190 ADIT - 281	(Note G)	5 Years	Ф	-	\$	-	\$	-	Ф	- 5
141	ADIT - 282	(Note G)	5 Years		(2,817,585)		(422,638)		422,638		
142	ADIT - 283	(Note G)	5 Years		(2,017,000)		(422,000)		-		_
143	Subtotal - Deficient / (Excess) ADIT	(**************************************		\$	(2,817,585)	\$	(422,638)	\$	422,638	\$	-
144	Protected Property										
145	ADIT - 190	(Note G)	NA	\$	-	\$	-	\$	-	\$	_
146	ADIT - 281	(Note G)	NA	·	-		_		-		_
147	ADIT - 282	(Note G)	NA		-		-		-		-
148	ADIT - 283	(Note G)	NA		-		-		-		-
				_		\$		\$		\$	-
149 150	Subtotal - Deficient / (Excess) ADIT Total - Deficient / (Excess) ADIT			\$	(3,502,619)	\$	(422,638)	\$	422,638	\$	-
	, ,		Maryland (2007 Corpo	\$	•		(422,638)		422,638		-
	, ,	(B)	Maryland (2007 Corpo	\$	•	\$	(E)		422,638 (F)	\$	(G)
	Total - Deficient / (Excess) ADIT	(B) Notes		\$ prate Rate	Change)	\$ Decemb		\$		\$ Decemb	(G)
150	Total - Deficient / (Excess) ADIT		(C) Amortization	\$ prate Rate	Change) (D) ADIT	\$ Decemb	(E) er 31, 2022 BOY	\$	(F)	\$ Decemb	(G) er 31, 2023 EOY
150 _ine 151 152	Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190	Notes (Note H)	(C) Amortization Fixed Period	\$ prate Rate	Change) (D) ADIT	\$ Decemb	(E) er 31, 2022 BOY	\$	(F)	\$ Decemb	(G) er 31, 2023 EOY
150 Line 151 152 153	Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281	(Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years	\$ prate Rate of the property o	Change) (D) ADIT	\$ Decemb	(E) er 31, 2022 BOY	\$	(F)	\$ Decemb	(G) er 31, 202: EOY
150 Line 151 152 153 154	Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years	\$ prate Rate of the property o	Change) (D) ADIT	\$ Decemb	(E) er 31, 2022 BOY	\$	(F)	\$ Decemb	(G) er 31, 2023 EOY
150 Line 151 152 153 154 155	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283	(Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years	\$ Deficie	Change) (D) ADIT	Decemb	(E) er 31, 2022 BOY	\$ Cu An	(F)	Decemb	(G) er 31, 2023 EOY
150 Line 151 152 153 154 155 156	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years	\$ prate Rate of the property o	Change) (D) ADIT	\$ Decemb	(E) er 31, 2022 BOY	\$	(F)	\$ Decemb	(G) er 31, 2023 EOY
150 Line 151 152 153 154 155 156 157	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property	(Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	\$ Deficie \$	Change) (D) ADIT	December 1	(E) er 31, 2022 BOY	Cu Am	(F)	Decemb Bs	(G) er 31, 2023 EOY
150 ine 151 152 153 154 155 156 157 158	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years	\$ Deficie	Change) (D) ADIT	Decemb	(E) er 31, 2022 BOY	\$ Cu An	(F)	Decemb	(G) er 31, 2023 EOY
150 Line 151 152 153 154 155 156 157 158 159	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	\$ Deficie \$	Change) (D) ADIT nt / (Excess)	December 1	(E) er 31, 2022 BOY Salance	Cu Am	(F) rrent Year nortization	Decemb Bs	(G) er 31, 202: EOY
150 Line 151 152 153 154 155 156 157 158 159 160	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 190 ADIT - 281 ADIT - 282	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	\$ Deficie \$	Change) (D) ADIT	December 1	(E) er 31, 2022 BOY	Cu Am	(F)	Decemb Bs	(G) er 31, 2023 EOY
150 Line 151 152 153 154 155 156 157 158 159	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years	\$ Deficie \$	Change) (D) ADIT nt / (Excess)	December 1	(E) er 31, 2022 BOY Salance	Cu Am	(F) rrent Year nortization	Decemb Bs	(G) er 31, 2023 EOY
150 Line 151 152 153 154 155 156 157 158 159 160 161	Total - Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Deficie \$ S	Change) (D) ADIT nt / (Excess)	December 1	(E) er 31, 2022 BOY Balance	Cu Am	(F) rrent Year nortization (8,762)	Decemb B:	(G) er 31, 202: EOY
150 Line 151 152 153 154 155 156 157 158 159 160 161 162 163	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years	Deficie \$ S	Change) (D) ADIT nt / (Excess)	December 1 S S S S S S S S S S S S S S S S S S	(E) er 31, 2022 BOY Balance	Cu Am	(F) rrent Year nortization (8,762)	December Bases \$	(G) er 31, 202: EOY
150 Line 151 152 153 154 155 156 157 158 159 160 161 162	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years	Deficie \$ \$ \$ \$	Change) (D) ADIT nt / (Excess)	December 1	(E) er 31, 2022 BOY Balance	S S S	(F) rrent Year nortization (8,762)	Decemb B:	(G) er 31, 2023 EOY
150 Line 151 152 153 154 155 156 157 158 159 160 161 162 163 164	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 190 ADIT - 190	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years	Deficie \$ \$ \$ \$	Change) (D) ADIT nt / (Excess)	December 1 S S S S S S S S S S S S S S S S S S	(E) er 31, 2022 BOY Balance	S S S	(F) rrent Year nortization (8,762)	December Bases \$	(G) er 31, 2023 EOY
150 Line 151 152 153 154 155 156 160 161 162 163 164 165	(A) Deficient / (Excess) ADIT (A) Deficient / (Excess) Deferred Income Taxes Unprotected Non-Property ADIT - 190 ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Unprotected Property ADIT - 281 ADIT - 282 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 280 ADIT - 281 ADIT - 283 Subtotal - Deficient / (Excess) ADIT Protected Property ADIT - 190 ADIT - 281	(Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H) (Note H)	(C) Amortization Fixed Period 4 Years 4 Years 4 Years 4 Years 4 Years 5 Years 5 Years 5 Years 5 Years 7 Years 8 Years 8 Years 8 Years	Deficie \$ \$ \$ \$	Change) (D) ADIT nt / (Excess)	December 1 S S S S S S S S S S S S S S S S S S	(E) er 31, 2022 BOY Balance	S S S	(F) rrent Year nortization (8,762)	December Bases \$	(G) er 31, 2023 EOY

Total - Deficient / (Excess) ADIT

\$ 8,762 \$ (8,762) \$ -

58,414

		Total State Defi	cient / (Excess) Def	erred Income Taxes			
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT	(E) December 31, 2022 BOY	(F)	(G) December 31, 2023 EOY
170	Unprotected Non-Property			Deficient / (Excess)	Balance	Amortization	Balance
171	ADIT - 190	<u>=</u>		\$ (473,969)	\$ -	\$ -	s -
172	ADIT - 281			-	-	-	-
173	ADIT - 282			-	-	-	-
174	ADIT - 283			\$ (473.969)	<u>-</u>	<u> </u>	-
175	Subtotal - Deficient / (Excess) ADIT			\$ (473,969)	\$ -	\$ -	\$ -
176	Unprotected Property	=					
177	ADIT - 190			\$ -	\$ -	\$ -	\$ -
178 179	ADIT - 281 ADIT - 282			(1,932,414)	(289,862)	289,862	
180	ADIT - 283			(1,562,414)	(200,002)	-	_
181	Subtotal - Deficient / (Excess) ADIT			\$ (1,932,414)	\$ (289,862)	\$ 289,862	\$ -
182	Protected Property						
183	ADIT - 190	-		\$ -	\$ -	\$ -	\$ -
184	ADIT - 281			<u>-</u>	-	-	-
185	ADIT - 282			-	-	-	-
186 187	ADIT - 283 Subtotal - Deficient / (Excess) ADIT			\$ -	<u>-</u> \$ -	\$ -	\$ -
	, ,				<u> </u>		
188	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ (289,862)	\$ 289,862	\$ -
		T 1 101		\D.(
		l otal Sta	te Deficient / (Exces	s) Deferred Income Taxes	8		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
ine	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT	December 31, 2022 BOY	Current Year	December 31, 2023 EOY
	Deficient, (Excess) Deferred modific raxes	140103	Fixed Period	ADIT Deficient / (Excess)	Balance	Amortization	Balance
189	ADIT - 190			\$ (473,969)	\$ -	\$ -	\$ -
190	ADIT - 281						-
191 192	ADIT - 282 ADIT - 283			(1,932,414)	(289,862)	289,862	-
193	Total - Deficient / (Excess) ADIT			\$ (2,406,383)	\$ (289,862)	\$ 289,862	\$ -
194	Tax Gross-Up Factor	ATT H-9A, Line 132b		1.38	1.38	1.38	1.38
194	Regulatory Asset / (Liability)	ATT M-9A, LINE 1320		\$ (3,321,761)	\$ (400,124)	\$ 400,124	1.30
195	Regulatory Asset / (Liability)			\$ (3,321,761)	\$ (400,124)	\$ 400,124	3 -
		State	Income Tax Regula	atory Asset / (Liability)			
	A				(E)	(5)	(0)
	(A)	(B)	(C)	(D)	(E) December 31, 2022	(F)	(G) December 31, 2023
Line	Regulatory Assets / (Liabilities)	Notes		ADIT	BOY	Current Year	EOY
		<u> </u>		Deficient / (Excess)	Balance	Amortization	Balance
196 197	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities)			(3,321,761)	\$ - (400,124)	\$ - 400,124	\$ -
197				\$ (3,321,761)	\$ (400,124)		\$ -
198	Total - Transmission Regulatory Asset / (Liability)			φ (3,321,761)	\$ (400,124)	\$ 400,124	ə -
		Federal and	d State Income Tax	Regulatory Asset / (Liabili	tv)		
	F-2 1					242	
	Federal and	State Income Tax Regula	atory Asset / (Liabilit	y) related to Excess / Defi	cient Deferred Income 1:	axes	
	(A)	(B)	(C)	(D)	(E) December 31, 2022	(F)	(G) December 31, 2023
Line	Regulatory Assets / (Liabilities)	Notes		ADIT	BOY	Current Year	EOY
		<u> </u>		Deficient / (Excess)	Balance	Amortization	Balance
199 200	Account 182.3 (Other Regulatory Assets)			(150 414 122)	\$ -	\$ -	\$ - (64.270.405)
ZUIU	Account 254 (Other Regulatory Liabilities)			(150,414,123)	(66,885,709)	2,606,213	(64,279,495)
201	Total - Transmission Regulatory Asset / (Liability)			\$ (150,414,123)	\$ (66,885,709)	\$ 2,606,213	\$ (64,279,495)

Instructions

- 1. For transmission allocated deficient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, tax return amendments, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected property related deficient and (excess) ADIT will be fully amortized by December 31, 2022. The unprotected non-property related excess and deficient ADIT will be fully amortized by December 31, 2021. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current vear amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al . The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Maryland 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods by periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2018 "Apportionment Weighting Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be fanged if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in EFEIC Accounts 4101 and 411.1
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2017 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1
- F The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2016 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- The remaining unamortized deficient and (excess) ADIT related to the Washington, D.C. 2015 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- H The remaining unamortized deficient and (excess) ADIT related to the Maryland 2007 "Corporate Rate Change" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The unprotected property related deficient and (excess) ADIT will be fully amortized by September 30, 2023. The unamortized non-property related deficient and (excess) ADIT including related amortization is reported net of federal taxes. Note The amortization formula in Column F will change based on where Pepco resides in the amortization cycle. The current year amortization deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

Potomac Electric Power Company Accomplaint Deferred Income Taxes Remeasurement	

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Marie Mari	Section Continue	March Marc	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	24 mag 1 m	### ### #### #########################	(2.88) 3.031 3.031 (2.98) (3.98) (3.98) (3.98) (3.98) (3.98) (3.98) (3.98) (3.98) (3.98) (3.98)	### 1818 Market 1818 Market		1
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The column Column	Section Control Cont	1990 1990	######################################	200-000 (200-000) 200-00000 (200-000) 200-0000 (200-000) 200-0000 (200-000) 200-0000 (200-000) 200-0000 (200-000) 200-0000 (200-000) 200-0000 (200-000) 200-0000 (200-000) 200-0000 (200-000) 200-0000 (200-000) 200-000000 (200-000) 200-0000 (200-000) 200-0000 (200-000) 200-0000 (200-	2,000.00	30.00 20.00 10.00 10.00 10.00 10.00 20.00			Game Game
The column Column	Management Man	1,000 1,00	\$100.00	2020 (Ober 1977) 10720 (Ober 1	Color Colo	20' MF 1.179,MB 1.170,MB 1.020,MB 320,MB 9.200,MB 9.200,MB		Management of the control of the con	Galler, Galler
Second Column	Section	100 0.000	2 - 200-200 - 10	10.200 (1.00 pc)	Marie Mari	20' MF 1.179,MB 1.170,MB 1.020,MB 320,MB 9.200,MB 9.200,MB	Links Link	No. No. No. No. No. No. No. No.	6000
March Marc	March Marc	100 100	1,00,200 1 10,000 1 1	General Gene	2,000 M 1795MB 1,000	7 TM, 488 1,000, 683 320, 680 6,000, 680 6,0	1		- Carlos - C
The second column	The content of the	100 100	14.10.007 10.000	100.00 1	2411-0448	(30),00 33),60 9 9 9 9 9 9 9 9 9 9 1 1 1 1 1 1 1 1 1	(6) 100 E	No. No. No. No. No. No. No. No.	- CORDON - C
Second Column	Section Continue		2,000,000 100,	18(600 (0) (0) (0) (0) (0) (0) (0) (0) (0) (## 1.00 22-0-0	320,600 (2.348) (2.348) (2.348) (3.348)	Column C	No. No. No. No. No. No. No. No. No. No.	600K 4 (A) (A) (A) (A) (A) (A) (A) (A) (A) (A)
Warman	Section Sect	100 mm (100 mm	2,000.00 3,000.	3.000, 100 2.000, 100	621-021 61-206 (662-20) 61-206	G 30000 PG 2000 3 NG 4000 4000 4000 4000 4000 4000 4000 40	888,827 Labor (888,827) Labor (888,827) Labor (888,827) Labor (888,828) Labor (878,828) Then Then Then Then Then Then Then Then	\$1.000	
Warman	Section Sect	2000 0000 1100000 110000 110000 110000 110000 110000 110000 110000 110000 1100000 110000 110000 110000 110000 110000 110000 110000 110000 1100000 110000 110000 110000 110000 110000 110000 110000 110000 1100000 110000 110000 110000 110000 110000 110000 110000 110000 1100000 110000 110000 110000 110000 110000 110000 110000 110000 1100000 110000 110000 110000 110000 110000 110000 110000 110000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 1100000 11000000	2,481,304 27,974,775 27,974 27	244,870 (18.623) (18.	64.1.08 (80.8.27) (80.8.27	. pq248,3	888,827 Labor (888,827) Labor (888,827) Labor (888,827) Labor (888,828) Labor (878,828) None Size Size Size Size Size Size Size Siz	Gallet, Gallet	
Warman	Marie Mari	2000000 120000000 120000000 120000000 120000000 1200000000	2,481,304 27,974,775 27,974 27	204,870 (18.02) (204,870) (18.02) N, 133 (19.40) N, 134 (19	MAI, DOI	. pq248,3	888,827 Labor (888,827) Labor (888,827) Labor (888,827) Labor (888,828) Labor (878,828) Non Non Non Non Non Non Non Non Non Non	Gallec	
March Marc	Marie Mari	DAMASS 0.70	(1.86.126) (27.8.476)	(194,876) 18,623 10,733 (19,887) 10,733 (19,807) 10,444 (19,807) 10,444 (19,807) 10,744 (19,807) 10,744 (19,807) 10,744 (19,807) 10,744 (19,807) 10,744 (19,807) 10,744 (19,807) 11,804	(M1.124) (B0.632) 243,387 D4.178 64,691 324.19 324,193 172,83 271,331 177,89 4,990,99 (343,50) 7,964,89 (347,99) 8,200,87 16,64,89 102,68 20,577 (64,64,68) (347,99) (64,64,68) (347,99) (6	. pq248,3	(808,827) Laker 100,101 100,400 200,110 1000,400 200,110 1000,400 177,838 1000,500 (703,181) Piesel (1,507,828) Piesel (8,603,338) Piesel (8,603,3	Non Non Non Non Non Non Non Non Non Non	6.00% 6.00%
Second column	Section Sect	18.77 (0.4.40) (1.4.0	2.008.000 150.041 050.	100,775 (40,800) 100,600 (11,000) 100,600 (21,000) 100,600 (21,000) 100,600 (21,000) 107,000 (20,000) 107,000 (20,000) 107,000 (20,000) 108,000 (20,	66,001 224,10 197,309 8,309 271,631 177,60 4,100,009 (130,004) 7,60,600 (1,307,607) 6,20,0071 6,22,339 123,400 700,207 1,100,6000 (2,343,300) 1,100,6000 (2,343,300) 3,17,000 966,200	. pq248,3	204,119 10014 MD 81,999 10014 MD 177,918 10016 DC (103,018) 10016 DC (103,018) Pinel (1,307,987) Pinel (3,020,331 Pinel 200,278 Pinel (0) NA	No. No. No. No. No. No. No. No. No. No.	Galler,
Second Company Seco	Section Sect	100.000	1,331,004 284,	100,004 (21,000) 3,007,005 (114,011) 9,003,006 (22,000) 147,006 (20,000) (1,000,000) 20,007 (1,000,000) 20,007 (1,000,000) 20,000,000	371,521 173,59 4,165,586 (352,325) 7,664,685 (347,687) 820,571 6,024,581 922,685 206,270 (6,664,685) (2,348,320) (9,248,320) (9,248,320) 347,520 166,520	. pq248,3	177,818 (2006 DC (200	line line line line line line line	6-00% (CR 700) (CR 70
Second column	Second Content of Co	1,000,000 1,000,000 3,440,000 1,00	38,488,000 8,250,071 (484,794 48,250 (481,004 19) 20,250 (481,004,104 19) 20,257,070 (381,004,104 19) 20,257,070 (371,004,104 19) 204,200,000 873,902,300 204,200,000 8 (275,004,104 8 206,410,300 8	0,307,000 (1,14,011) 0,324,336 (2,121,000) 1,47,006 (3,049) (3,36,369) 200,007 (1,364,001) 2,464,007 (1,364,001) (20,330)	4,99208 (1325%) 7,904,80 (1327,80) 8,905,871 (1327,80) 823,80 300,271 824,80 300,271 (0,284,80) (0,248,30) 327,60 Med. (0,248,30)	. pq248,3	(NA,EE) Peel (1,307,EE) Peel (1,307,EE) Peel 200,278 Peel 200,278 Peel (0) NA	Non Yea Yea Yea Yea He He He He	17.5% (CR,750) 17.5% (273,470) 17.5% (87.50) 17.5% (87.50) 43.5% (43.50) 430%
Second column	Second Content of Co	CALLEY CAMPA CALLEY CA	(IA NG 2760) (JANA 174) (MA JOS 2760) (JANA 174) (JANA 1847) 277, 183 (JANA 1848) 104, 1813, 184 (JANA 1848) 104, 1813, 184	9,021,000 147,008 (00,079) (138,000) 249,077 (11,000,000) 2,000,107 (17,000,000) 2,000,107 (187,000) 100,000	7,664.00 (1,347.607) 8,302.071 8,503.01 102.00 202.70 8,664.601 (3,348.01) (0,348.60) (3,248.30) 347.00 944.00	. pq248,3	(1,527,687) Plant 8,528,581 Plant 200,275 Plant 200,275 Plant 200,275 Plant 200, NA.	See See See Se	17.0% (200,40%) 17.0% 807.0% 17.0% 40.548 6.00% 6.00%
The column Column	The content of the	3.30.30() 483.00 (734.06) (934.06) (934.06) (974	(IA NG 2760) (JANA 174) (MA JOS 2760) (JANA 174) (JANA 1847) 277, 183 (JANA 1848) 104, 1813, 184 (JANA 1848) 104, 1813, 184	(1380,389) 289,677 (11,890,033) 2,690,167 87,781 (20,034)	(4.0448) (3.34331) (4.34448) (8.3438) 37.438 (84.43)	. pq248,3	10) - NA. 10) - NA. 13 - NA.	Van Van No	GREEK CONTRACTOR CONTR
The column Column	The content of the	3.30.30() 483.00 (734.06) (934.06) (934.06) (974	(IA NG 2760) (JANA 174) (MA JOS 2760) (JANA 174) (JANA 1847) 277, 183 (JANA 1848) 104, 1813, 184 (JANA 1848) 104, 1813, 184	(1380,389) 289,677 (11,890,033) 2,690,167 87,781 (20,034)	(4.0448) (3.34331) (4.34448) (8.3438) 37.438 (84.43)	. pq248,3	10) - NA. 10) - NA. 13 - NA.	100	GREEK CONTRACTOR CONTR
The column Column	The state of the	### (CLANCIN) # 13(#22/#2 # # ### (PA 163/M) # # ### (PA 163/M) #### (PA 163/M)	T CRAWN I MONTH	10 MA 10 (00 MA 10					
Column C	Comparison Com	### (CLANCIN) # 13(#22/#2 # # ### (PA 163/M) # # ### (PA 163/M) #### (PA 163/M)	T CRAWN I MONTH	(1800 r (1800) r	931131 T 933131 T				
Market M		2 8 900 MARCO 700 MARCO 1230 M2 (M. 100, 100)					NA.	No	CORN.
Marie Control Marie Contro	Marie Mari	. 1338/10 (8,100/10)	\$ (0.301,846,640) \$ (600,487,680) \$						
Marie Control Marie Contro	Marie Mari	. 1338/10 (8,100/10)							
Marie Control Marie Contro	Marie Mari	. 1338/10 (8,100/10)			(MILATAN) E (003,693,00) E		. I (03,695,30) Part (25,697,00) Part	Yes Yes	17.0% E (M.007.00) 17.0% (M.207.00)
The control of the	Majoria Plan de Dibenso Paud el Jamboro Paud e							No.	
Second Conference Seco	Magneti Med and Differents (Inches Med Andread Med And		(90,000,000)					Yes	
Second Conference Seco	Magneti Med and Shamas Bahamada (a), And Andread (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Parada Man-Parada Man-Parada (b) Man-Pa	8.206.0 W (2.879.100) 8.346.812		8206,018 (1,727,480) (17,467,880)	6,486,004 (1,101,640)	1 1999	(1/8/60) Peri	No.	17.00
Second Conference Seco	CC Fland for and Otherwann (Promatted) - Their Protection CDC Non-Principles (Propolety) 1,500 1,000 1				(98,312) 103,723		103,733 Plent	Yes	
Second Conference Seco	CC Trans Land Collemann (Pours Tell, 1 Non-Principal COLC Non-Principal Paperty) (1.58) CC Trans Land Collemann (Pours Tell, 1 Non-Principal Paperty) (1.58) CC Trans Land Collemann (Non-Tell, 1 Non-Principal Non-Tell, 1 Non-Principal Paperty) (1.58) CC Trans Land Collemann (Non-Tell, 1 Non-Principal Non-Tell, 1 Non-Principal Paperty) (1.58) CC Trans Land Collemann (Non-Tell, 1 Non-Principal Non-Tell, 1 Non-Principal Paperty) (1.58) CC Trans Land Collemann (Non-Tell, 1 Non-Principal Non-Tell, 1	2 TETRES 20 20 20 (2 A75 610)		(152.117.870) 20.864.710	(86.873.117) 16.696.002		(103,076) Plant 15,696,002 Plant	No.	11.0% 2 7 10.00
Second Second	DC Fland Asset Differences (Non-Protection) - Non-Protected Non-Protected Property (Non-Protect Inc.) - Operational Observances (Non-Protection) - Non-Protected Property (Non-Protect Inc.) - Operational Observances (Non-Protection) - Operational Property (Non-Protect Inc.) - Operational Property -	160.000 (180.00) DELEGE		\$666.8C3 (1,100.00)	4475760 (795366)			No.	
Company Comp	DC Flord Soul Differences (Non-Protection) - Non-Protected CAC - Non-Protected Property (Non-Protection) - Unprotected Property					644	TURE Pleas	Nes.	
Company Comp				603, NF (OK,665)			(64,40) Plet	No.	
Company Comp	Fixed Seast Sets Officeroom Stan Present on Non-Protected CAC Non-Protected Property Stan Present on Disputeriod Property 10 (10 6)						2.72353 Peri	No.	
Second Column Second Colum		CHARLES ACRES 1 (CHARLES)	. (CHACATAN) 1 (MICHITAN) 1	(A) (A) (A) (A) (A) (A) (A) (A) (A) (A)	Company (Section) 1	. a prosery	- (max40,0%)		. (102,004,004)
Second Column Second Colum		QQMD 1 853Q 1 (1207.70)	1 020000 1 67300 1	QQ.801 1 11217 1	(MEAN) \$ (015.527) \$. E (STECED Labor	Yes	10 M 1 11 11 11 11 11 11 11 11 11 11 11 11
Second Control Seco	Description Law Printer Street (0.22) (0.22)	(8.666) 3,661 (65.696)	(114.3/3) (24.000) (21.3/2.000) (2.400.007)	(8,680) 1,804	(30,800) (16,787)		(14,787) Labor	Yes	10.000 (1.000)
Section Sect				(1,909,000) 404,981			(3,281,666) Labor	Yes	
Second Continue							(100,030) Labor	Nes.	
Second Continue Second Con	COM - Energy Ethinic Products - Community - MD Regulatory Ameri - CEE Son Property (ML DCF 30) (St. CO. 703 (3,660,160 4,660,267 (73,616,736)	(186,0KT,950) (36,6K,270)	(13,968,964) 2,837,726	(49,703,700) (20,811,030)		(74,000) 100% MD	No.	100
Second Second	Regulately Assets (DMI - Omedicant Carlet - MD - Regulately Asset (DMI - Non-Property - DAIRS (DMI - DAIRS (D	2,661,365) 627,669 (13,603,760) (232,675) 81,600 (1,202,363)	(3.00.200 (512.617)	(2001,387) 896,760 (200,677) 68,861			(8,812)887) 100% MO (289,871) 100% Terrente	No.	
State Stat	Regulatory Associa - Associ Referenced Chilgratus Regulatory Associa San Property (DC 800) (CCC-00)	(136,962) 8,136 (136,962)	(342,860) (72,620)					No.	
Part Part	Regulatery Asserts - Law Property (D. March 1997) (D. March 19	1,000,000 (01,000,000) 4,377,1300 (23,000,000)	(STARLAND) (CLASTADE) (STARLAND) (CLASTADE)	(6,007,00) 1,016,003 (6,077,00) 910,100	(10,000 (T) (5,000 (C) (T,000 (C)		(8,368,645) 100% DC (7,466,345) 100% MD	No.	
Page Page								No.	
State Stat	responsey course. No. 10. Property (11.50.104) (M.10.004) (M.10.00	4400,200) 0,000,700 (70,007,004)	(100,263,767) (06,663,261)	(14,450,280) 3,036,400				No.	ESSE :
## Market Market	Reg Brands Trick Party Suppler Streamer MS Cod Regulatory Assets Non-Property (1.247.198) (CALLED S. Regulatory (1.247.198) (CALLED S. Regulatory (1.247.198		(1,327,996) (981,812) (34,814,199)				(101,336) 100% MO	No.	SANK
## Market Market	меровиту пакт. нем ситро, с навигу потов. Мин. Рировиту (3,60,231) (3,11,031) (3,00) Меровиту (3,00,00) (10,00) Меровиту (3,00,00) (10,00) Меровиту (3,00,00) (10,00)	(185,027) 64,700 (0.820,000)	(2.614.MII) (7.346.HII) (2.614.MII) (311.206)	(188,627) 36,856	(617,630) (314,930)		(014,836) 100% DC	No	680, ETC
Part Part			(BR PG 809) (14,681,694) (BB 137) (70,479)					No.	SAIN .
Table Tabl				CR 200 MIT 8 200 MIT	20 CO CO CO CO CO CO CO CO CO CO CO CO CO		1074 (SEE) Calm	Yes	
Assumbly 1 (0.00.17) 1 (0.00.17) Symmethy (0.00.00) (0.00.00) (0.00.00) (0.00.00) Sequence (0.00.00) (0.00.00) (0.00.00) (0.00.00) (0.00.00) Sequence (0.00.00)			T 1000,0000 1 000,000 1	700.00 F 0.700F F 1		14030 1 00300			
No. Market Mark									
Text (0.00 (Polested Prop			OR THERED
						Unanteried Pres	ry (344,710,694)		
Transit Services (Services (Services (ASS)) (1994)						Unprotected Prop Non-Prop			

A Comprission of times an optional of comprising of common on equipally copies, disease a dampy is pulsate to the interest times to be comprised and common on equipally copies of the pulsate times to the common of the common o

Potomac Electric Power Company Attachment 2 - Taxes Other Than Income Worksheet

ther Taxes		Page 263 Col (i)	Allocator		Allocated Amount
Plant Related		Gr	oss Plant Allocato	r	
1 Transmission Personal Property Tax (directly assigned to Transmission) 1a Other Personal Property Tax (excluded) 2 Capital Stock Tax 3 Gross Premium (insurance) Tax 4 PURTA 5 Corp License	\$	16,763,092 53,092,986	100% 0% 18.33% 18.33% 18.33%	\$	16,763,092 - - - - -
Total Plant Related	\$	69,856,078	18.33%	\$	16,763,092
Labor Related		Wag	es & Salary Alloca	tor	
6 Federal FICA & Unemployment & state unemployment	\$	6,149,127			
Total Labor Related	\$	6,149,127	15.02%	\$	923,636
Other Included		Gr	oss Plant Allocato	r	
7 Miscellaneous	\$	10,148			
Total Other Included	\$	10,148	18.33%	\$	1,860
Total Included	Ψ	10,140	10.5576	\$	17,688,588
Currently Excluded					
8 MD Franchise Tax	\$	26,550,699			
9 MD Environmental Surcharge		1,872,326			
10 MD Universal Surcharge		7,399,997			
11 MD Montgomery County Fuel 12 MD PSC Assessment		123,188,685 3,396,624			
13 MD Sales & Use Tax		9,079			
14 MD Real Property Taxes		605,661			
15 MD Diesel Fuel		45,450			
16 DC PSC Assessment		13,486,859			
17 DC Delivery Tax 18 DC Real Property Tax		74,364,826 5,678,692			
19 DC Business Improvement Tax		149,608			
20 DC Ballpark		16,500			
21 DC Right-of-Way		22,693,418			
22 DC RETF, SETF and EATF Funds		32,353,812			
23 VA Property Taxes 24 Misc. Other-Sales and Use DC		579,829 133,332			
25 Exclude State Dist RA amort in line 6		-			
26 Total "Other" Taxes (included on p. 263)	\$	388,540,750			
27 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	\$	388,540,750			
28 Difference		(0)			

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Allocation of Property Taxes to Transmission Function

Year Ended December 31, 2023

Assessable Plant

Transmission Distribution General Total T, D & Genl	\$ 1,414,776,322 4,384,935,178 256,706,838 6,056,418,337
Plant ratios by Jurisdiction Transmission Ratio Distribution ratio General Ratio	0.233600 0.724015 0.042386 1.000000
Property Taxes	\$ 69,856,078
Transmission Property Tax Distribution Property tax General Property Tax Total check	\$ 16,318,345 50,576,819 2,960,914 69,856,078
General Property Tax Trans Labor Ratio Trans General	\$ 2,960,914 15.02% 444,747
Total Transmission Property Taxes	
Transmission General	\$ 16,318,345 444,747
Total Transmission Property Taxes	\$ 16,763,092

Potomac Electric Power Company Attachment 3 - Revenue Credit Workpaper

	Account 454 - Rent from Electric Property		То	tal Amount	Allocation Factor	Allocation %	 tal Amount ded In Rates
1	Rent from Electric Property - Transmission Related (Note 3)		\$	10 834 097	Transmission	100%	\$ 10,834,097
2	. ,	(Sum Lines 1)	Ψ	10,004,001	Transmission	10070	\$ 10,834,097
	Account 456 - Other Electric Revenues (Note 1)						
3	Schedule 1A		\$	547,893	Transmission	100%	\$ 547,893
4	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS						
_	charges paid by Transmission Owner) (Note 4)				Transmission	100%	-
5	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner (Note 4)		\$	1,653,186	Transmission	100%	1,653,186
6	PJM Transitional Revenue Neutrality (Note 1)		Ť	1,000,100	Transmission	100%	-
7	PJM Transitional Market Expansion (Note 1)				Transmission	100%	-
8	Professional Services (Note 3)				Transmission	100%	-
9	Revenues from Directly Assigned Transmission Facility Charges (Note 2)				Transmission	100%	-
10	Rent or Attachment Fees associated with Transmission Facilities (Note 3)				Transmission	100%	-
11	Affiliate Credits		\$	4,799,056	Wages and Salaries	15.02%	720,847
11a	Miscellaneous Credits (Attachment 5)				Various		438,136
12	Gross Revenue Credits	(Sum Lines 2-11)	\$	17,834,232			14,194,159
13	Less line 18g	` '			Transmission	100%	(6,827,147)
14	Total Revenue Credits			, ,			\$ 7,367,012

Revenue Adjustment to determine Revenue Credit

Note 4: SECA revenues booked in Account 447.

22

- Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.
- Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates. the associated revenues are not included in the Rates.
- Note 3: Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). Company will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: in order to use lines 18a 18g, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).

18a	Revenues included in lines 1-11 which are subject to 50/50 sharing.		10,834,097
18b	Costs associated with revenues in line 18a	Attachment 5 - Cost Support	2,985,552
18c	Net Revenues (18a - 18b)		7,848,545
18d	50% Share of Net Revenues (18c / 2)		3,924,272
18e	Costs associated with revenues in line 17a that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		\$ 82,678
18f	Net Revenue Credit (18d + 18e)		4,006,950
18g	Line 18f less line 18a		(6,827,147)
19	Note 4: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under		
	Schedule 12.		\$ 53,486,572
20	Amount offset in line 4 above		\$ 218,648,758
21	Total Account 454, 456 and 456.1		\$ 289,969,562

Potomac Electric Power Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE 100 Basis Point increase in ROE and Income Taxes

Α

(Line 127 + Line 138) 121,196,943 100 Basis Point increase in ROE

			(=	,,
В	100 Basis Point increase in ROE			1.00%
turn Ca	alculation			
59	Rate Base		(Line 39 + 58)	1,196,352,866
	Long Term Interest			
100	Long Term Interest		p117.62c through 67c	188,161,241
101 102	Less LTD Interest on Securitization B(Note P) Long Term Interest		Attachment 8 "(Line 100 - line 101)"	188,161,24
103	Preferred Dividends	enter positive	p118.29c	(
	Common Stock			
104	Proprietary Capital		p112.16c	4,044,328,16
105	Less Preferred Stock	enter negative	(Line 114)	
106	Less Account 216.1	enter negative	p112.12c	-1,646,36
107	Common Stock		(Sum Lines 104 to 106)	4,042,681,80
	Capitalization			
108	Long Term Debt		p112.17c through 21c	3,998,076,923
09	Less Loss on Reacquired Debt Plus Gain on Reacquired Debt	enter negative enter positive	p111.81c p113.61c	-6,158,70
110 111	Plus Gain on Reacquired Debt Less ADIT associated with Gain or Loss	enter positive enter negative	Attachment 1B - ADIT EOY, Line 7	1,697,15
112	Less LTD on Securitization Bonds	enter negative	Attachment 8	1,097,13
113	Total Long Term Debt	onto nogativo	(Sum Lines 108 to 112)	3,993,615,374
114	Preferred Stock		p112.3c	2,222,212,21
115	Common Stock		(Line 107)	4,042,681,80
116	Total Capitalization		(Sum Lines 113 to 115)	8,036,297,175
17	Debt %	Total Long Term Debt	(Line 108 / (108+114+115))	49.729
118	Preferred %	Preferred Stock	(Line 114 / (108+114+115))	0.009
19	Common %	Common Stock	(Line 115 / (108+114+115))	50.289
20	Debt Cost	Total Long Term Debt	(Line 102 / 113)	0.047
21	Preferred Cost	Preferred Stock	(Line 103 / 114)	0.000
22	Common Cost (Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.1150
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0234
24	Weighted Cost of Preferred	Preferred Stock	(Line 117 120)	0.000
125	Weighted Cost of Common	Common Stock	(Line 119 * 122)	0.057
126	Total Return (R)		(Sum Lines 123 to 125)	0.081
127	Investment Return = Rate Base * Rate of Return		(Line 59 * 126)	97,198,940
mposit			(ame or visa)	
mposii	te Income Taxes			
128	Income Tax Rates FIT=Federal Income Tax Rate	(Note I from ATT H-9A)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I from ATT H-9A)		8.309
130	p = percent of federal income tax deductible for state purposes		Per State Tax Code	0.00%
131	T = 1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			27.56%
32a 32b	T/ (1-T) Tax Gross-Up Factor 1*1/(1-T)			38.04% 1.3804
J_D				1.0004
	ITC Adjustment	(Note U from ATT H-9A)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT	-23,01
134 136	Tax Gross-Up Factor ITC Adjustment Allocated to Transmission	(Note I from Appendix A)	(Line 132b) (Line 133 * 134)	1.3804 -31,76
			•	
36a	Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T from ATT H-9A)	Attachment 5, Line 136a	234,20
36b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136b	-1,598,15
36c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136c	-289,86
36d	Amortization of Other Flow-Through Items - Transmission Component	(Note T from ATT H-9A)	Attachment 5, Line 136d	
36e	Other Income Tax Adjustments - Expense / (Benefit)	·	(Line 136a + 136b + 136c + 136d)	-1,653,81
36f	Tax Gross-Up Factor		(Line 132b)	1.3804
36g	Other Income Tax Adjustment		(Line 136e * 136f)	-2,282,92
137	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R))) =	(Line 132a * 127 * (1-(123 / 126)))	26,312,685
400	Tatal lassons Tanas		(1: 405 + 400- + 107)	00 000 000
138	Total Income Taxes		(Line 135 + 136g +137)	23,998,002

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Electric / Non-electric Cost Support	
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7 Common Plant O&M (Note A) p356	
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28 Plant Held for Future Use (Including Land) (Note C) p214 (See Attachment 9, colu Directly Assigned A&G	1001 U 1778-202 1 2778-202 1 3 Specific destination based on paid recorded are studied.
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12 Transmission Plant in Service	ATT H-SA	PM	p207.5E.g (See Allactioned 9, line 16, columns)	Adaptered 9, See 14,
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13 Onescol & Managhin 14 Les Anomos (Sile 15 Per Dissemblemin Lisase Prymerin 15 Per Dissemblemin Lisase Prymerin 16 Per Dissemblemin Lisase Prymerin 17 Les Managhiny Commission Ray Anomal (Sil 17 Les Managhiny Commission Ray Anomal (Sil 18 Regulativy Commission Ray Anomal (Sil 18 Prymerin Primerin Anomal (Sil 18 Primerin Anomal (Sil 18 Primerin Anomal (Sil 18 Primerin Ray Anomal (Sil 18 Primeri	ATT H-SA ATT H-SA ATT H-SA ATT H-SA ATT H-SA ATT H-SA ATT H-SA ATT H-SA ATT H-SA	rec	p200.3 g & p207 Mbg (See Albahmeri S, See 14, outpots)	Absolution 5, the 50, the contract 5, the 50, the contract 5, the 50, the contract 5, the 50,
13 Comment & Managhin 14 Learn Assemble 15 Learn Pergenty Ball Learn Pergentin 15 Learn Pergenty Paradistrian Annuard SSL 15 Learn Pergenty Paradistrian Annuard SSL 16 Learn Comment Assemble Systematic SSL 18 Learn Comment Assemble Springer Street 18 Pergelative Commenter Exp. Annuard SSL 18 Pergelative Commenter Exp. Annuard SSL 18 Pergelative Commenter Exp. Annuard SSL 21 Pergelaty Perceives Annuard SSL 22 Persynly Perceives Annuard SSL 23 Comment Annuard SSL 25 Comment Annuard SSL 26 Comment Annuard SSL 27 Comment Annuard SSL 28 Comment Annua	ATT H-SA ATT H-SA	F167 F160 F160 F160 F160 F160 F170 F170 F170	cutament () p.223 Malia p.200 J.S. d. p.200 J.S. d. p.203 Sillia p.203 Sillia p.	p200-321 MLb p200-301 3.4
16 Less Properly Insurance Associat ISS 17 Less Resolution Commission East Associat ISS	ATTH-SA ATTH-SA	F100 F100	p023 1899 p023 1899	p200-323, Willia p200-323, 1999
18 Less General Advertising Exp. Account 930.1 19 Resultator Commission East Account 938	ATT H-SA ATT H-SA	F161 F169	p023,1919 p023,1999	9220-323, 1916 9220-323, 1916
20 Cennel Advelop Exp Associal 935.1 21 Properly Insurance Associal 936	ATTH-SA ATTH-SA	F170	p000,1919 p000,1919	p200-323,1916 p200-323,1936
22 Central Advertising Exp. Associal 830.1	ATT H-SA	P176	p023.191b	9330-333.1916 P336-337.75ds (See
23 Transmission Depresiation Expense 24 Connect Depresiation	ATT H-SA	FIRE FIRE	PDB 756s (Dee Kladerseri I) sDB 706s (Dee Alladerseri I)	Affailmed II p336-337.1364c/See
26 Clement Depresiden 28 Interglite Americation	ATTHINA	PRE	pCR 1684 (See Alladoresi S) pCR 1684 (See Alladoresi S)	Allastoned II p336.337 Nike (Ine
26 Common Depresiation - Electric Cirily	ATT H-SA	FIRE	pDE-11 is (See Allactioned S)	p200-323. Willia p200-323. Willia P200-323. Willia Allaciment III p200-323. William p200-323. William
				Allaniamed [1] [Bits ayaba 237.114 [Bits ayaba 23
27 Common Americados - Electric Only	ATT H-SA	PTRE	p336 or p336.114 (See Alladonesi S)	[See Allachment 5] p114-117 Alla Desagn
28 Long Term Interest 29 Proporting Capital	ATT H-SA	F215 F222	p117.00 8rough 6% p110.18s	p112-113.16s
30 Less Account 216.1 21 Less Account 219	ATT H-SA ATT H-SA	F228	p112.10s p112.10s	p10-113-0s p10-113-0s
21 Leany Term Indiana Commission of State Comm	ATTHESA ATTHESA ATTHESA ATTHESA ATTHESA ATTHESA ATTHESA ATTHESA	P218 P222 P226 P228 P228 P230 P231 P231	point in Jacks 1 is just reconstructing a partition of principle EN pr	p113-113.1% Broady 21s p110-111.85s
36 Plus Claim on Reacquired Debt 35 Professed Stock	ATT H-SA	F231 F238	97138% 971236	p112-112-EN p112-112-En 112-113-Enm 18-c &
36 Foolisis X 37 Foolisis Y	ATTH-SA ATTH-SA	DOMS COME	112 lines 18 x 8 d lin 21 x 8 d 112 line 3 x 8 d	112-113 lone 18 c 8 d to 21 c 8 d 112-113 lon 2 c 8 d 112-113 lone 18 c 8
37 Feature V 38 Feature Z	ATTH-SA ATTH-SA	DOME	112 line 3 a & d 112 lines 16 a & d	
				E Total - Pig 274-275 (Form 1-P Ser - see role 7, below)
39 ADM 392	18 - ADIT BOY	BING	Total - Pg. 275 (Form 1-F Sec. see note 7, below)	note 7, betrag
				made T, Mariano T, Mar
			T. Re: Point 1/F Ster. Sum of substates for Associate 2822 and 2823 should be to Point No. 1-F, p.332.87-a.	resource and sind 2023 should be to
60 Instructions for Assessed 280	18 - ADIT BOY	B200	p.113.87.e	TIME TO THE TYPE
41 ADT 283 (Subject to Providen)	18 - ADIT BOY	1214	Total - Pg. 277 (Form 1-F Star) see note 7, below)	Point 1 Filler see
	217641 807			7. Re: Form 14' Sec.
				2. Fee Face 1.9 the Control of the C
C Indicators to Assess TO	THE APPLY NOW	8774	T. Rec. Form 1-F Ster. Stem of substate for Associate 282 and 282 should be to Form No. 1-F, p.113.87-a	282 should be to Furn No. 1 F, p. 112-
				113.874 Tube: Pg 274.075
63 ADM 260	1C - ADIT BOY	BING	Total - Pg. 275 (Form 1-F Stell see note 7, below)	(Facts 1-F State uses note 7, better)
				2. For Fame 1.9 Binds Assemble 1.9 Binds Assemble 1.9 Binds Assemble 1.9 Binds From the 1
			T. Rev Form 1 F Dec. Start of substate for	Assesseds 282 and 282 should be to
65. Instructions for Associat 282	1C - ADT BOY	8200	T. Re: Form 1-F their Shan of exhibitors for Accounts 282 and 283 should be to Form No. 1-F, 0.713.87-6	Fam No. 1 P, p. 112- 113.07-a
				Total - Pg 279-277 (Form 1-F Stell - see
45 ADT 283 (Subject to Providence)	1C - AGIT BOY	B264	Total - Pg. 277 (Form 1-F Stell see note 7, below)	note 7, better)
				7. Her. Parish 1-P Steri. Starts of exhibition for
			T. Rec. From 1-P Ster. Sum of automate for Associate SRS and SRS should be to Form No. 1-P, p.113-87-a	283 shall be to Form No. 1 F. o. 112
66 Individions for Associal 283	1C - ADIT BOY	8276	p.71287.s	113.874 Total "Taxons Other
67 Alladored 2 - Taxes Other Than Income Worksheet	2 - Other Tax	ORR	Total "Taxes Other Than Income Taxes" - accil 408.10 (p. 114.14)	Than Income Taxes" - aud 606.10 (p. 116
	2 - Other Tax	CRB		2. Too. Feel and the Management of the Managemen
65 Assumulated Intergitin Americation 69 Plus Timennicator Lease Payments	8 - Coal Support 1 8 - Coal Support 1	PT PSZ	p200.21s (See Allachment 9, column 5) p200.34	N)
				ASSOCIATION (See
10 CNPS Expensed Leave Marksheet	B - Cont Support 1	F33	p207.100g (See Allachment SA, ustures b)	Adaptived St., Colombia, 1920 OT St., Giber Adaptived St., Colombia, 1920 OT St., Giber Adaptived St., Colombia, 1920 OT St., 1920 OT S
11 CWP & Expensed Lease Worksheet	8 - Cont Support 1	FSS	p207.5Eg (See Albadrosed B, solution b)	Attachment B, column b)
52 Less Regulatory Commission Exp Associal SSS 53 Regulatory Commission Exp Associal SSS	B - Cond Support 1 B - Cond Support 1	PSD PSZ	µ003.1896 µ003.1896	\$200.001.1896 \$200.001.1896
55 Central Advertising Exp. Associal 555.1 55 Central Advertising Exp. Associal 555.1	B - Coal Support 1 B - Coal Support 1	PSE PTI	µ003.1919 µ003.1919	\$200.003.1016 \$200.003.1016
11 CNVP & Expensed Leave Workshop Annual SIS 12 Lean Regulatory Commission Ray Annual SIS 13 Command Annual SIS 12 Command SIS 13 Command Annual SIS 13 Command Annual SIS 13 Command Annual SIS 13 Command Annual SIS 13 Command Annual SIS 13 Command Annual SIS 14 Command Annual SIS 14 Command SIS 14 Command SIS 15 Comma	8 - Coal Support 1 8 - Coal Support 1	F36 F30 F32 F38 F71 F111 F263 F266 F266	pOCT-SEq (See Alkadroned B, solution b) pOCS-SBB pOCS-SBB pOCS-SBB pOCS-SBB pOCS-SBB pOCS-SBB pOCS-SBB pOCS-SBB pOCS-SBB	p.110-111, LEF p200-207-100g
SE Assumabled Margine Annotation SE Transmission Flant In Service	5 - Coal Support 1 5 - Coal Support 1 5 - Coal Support 1	F265 F265	9200.2% 9207.08.0	#200 201 21v
60 General & Hamphie	B - Cont Support 1	FRET	poor signs poor mag	9206 207 Mg & 9206 207 Mg
61 Total ABG 62 Transmission CBM	8 - Cont Report 1 8 - Cont Report 1	F204 F200	Total y 323.1872 p321.1123	Total 9-320- 323-187a
62 Transmission CBM	B - Cont Support 1	P200		9300-333-112-b 1666-9-330- 111-112-b
ES Trust AND	B - Cont Support 1	FORD	Total p.323.187 b Accord 606 p.323.187 b and c	The control of the co
	a - Law dayport 1	cene		204-207-87-9
			207.85g minus 207.67g. Properled monthly	amounts expected to be included in 200-
	2 - Sale Sale	C10	207.88 g minus 207.87 g. Propelled morehly balances that are the amounts expedied to be included in 207.88 g for end of year and records for other morehs (folial I).	207.88 giller and of year and records for
66 Transmission(Gross Plant In Sentium)	9 - Nate Base	C10		concentrated (Malle I) 200-207-886 g minut
60 Ceneral & Mangkin/Dross Plant in Sensory	9 - Nate Sans	D10	207.85 g. minus 207.65 g for end of year, records to other months.	converse magnetical for an approximation of the converse magnetical for an approximation of the converse magnetic magnet
				200 201 2% for end of year, records for other
66 Integrate (Assembled Assertisation)	9 - Nate Sase	110	200.2% for end of year, records for other months.	The state of the s
				Projected monthly balances that are the
				amounts expedied to be included in 200
67 Tolid Plantin Service(Street Plant in Service)	SA - Green Plant & AMO		p207.106.g. Projected monthly balances that are to amounts expected to be included in 207.106.g for end of year and records for other months.	207.106.g/bir end of year and records for
so come municipi Service (Stock Plant in Service)	ed. Greek Plant & ARC	C10	was us year and records for other months.	200 207 Mily Promised monthly
				balances that are the amounts expected to
			207.08 g. Projected monthly between that are the	See tradicional do 2007 ARI gifter most of
65 Transmission(Gross Plant In Sentor)	SA - Gross Plant & ARC	D10	227.88.g. Projected morehly latterces that are the amounts expected to be included in 207.88.g for er of year and records for other morehic (fields I)	of year and records for other months (Note 1)
	-			200.007 Mig. plus * 200.0g for end of
69 General & Hamphin/Gross Plant In Sensor)	SA - Gross Plant & ARC	810	207.85 g. plus 205.5 g. for end of year, records for other months.	year, records for other modifies
				207.76.g. + 200 207.83.g. + 200
				207.8Eg. Projected monthly between that
				are the amounts expected to be
				Included in 200- 207.07 g. + 250-
			207.07 g + 207.76.g + 207.85.g + 207.86.g. Projected monthly balances that are the amounts expected to be included in 207.07.g + 207.76.g + 207.85.g + 207.86.g. for end of year and records?	207.76 g + 250- 207.83 g + 250-
	SA - Greek Plant & ARIO		expedied to be included in 207.07.g. + 207.76.g. + 207.85.g. + 207.86.g. for end of year and records?	207.86.g. har end of or year and records for
70 Total Plantin Service/Asset Retirement Obligations)	SA - Gross Plant & ARC	G10	other months.	by your and momentum of the Conference of the Co
				batimos tral are the amounts exemited to
			207.07 a. Protected months belancer for on the	See Institutional in 2006.
71 Transmission/Assel Religence (Chilgations)	SA - Greek Plant & ARC	Man	207.67 g. Proposed monthly balances that are the amounts expected to be included in 207.67 g for er of year and records for other months.	of year and records for
				200-227 SEg. for end of year, records for
72 General & Islangbie (Asset Retirement Obligations)	SA - Gross Plant & ARD	110	207.98 g. for end of year, records for other months	other months. 200-201 2% for end of
73 Intanglife Areas (Assumulated Depresation & Americanion)	SA - Gross Plant & ARD	F30	200.2% for end of year, records for other months.	year, records for other months
				pear, records for other
76 Intergible Aread, (Asset Retirement Chilgothora) 75 Effectives 116 - CMS Windows	SA - Greek Plant & ARC		200.2% for end of year, records for other months.	220 223 X3.6 to 220
76 Intanglish Arnol. (Asset Retirement Chilgations) 75 Albahrment 11A - CMM Workpaper 76 Albahrment 11B - ABC Workpaper	11A - DEM	17	321.83 6-9 321.112 6	220 223 81a to 120 223 112a 220 223 181 a to 220 223 1824 183
75. Infançática Annol. (Mased Retirement Chliquidens). 75. Alkadronell T.S CASE Virolpaper. 76. Alkadronell T.B AGS Workpaper. 77. Alkadronell T.B AGS Workpaper. 77. Alkadronell T.B AGS Workpaper.				200220TM (a) to make of year control for year control for year control for year control for year control for year control for year year year year year year year yea

Potomac Electric Power Company Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	\$ 999,848	938,533	1,740,359	-	-	-	\$ 15,712	\$ 3,694,452
Support Services	8,541,151	6,904,412	16,453,680	-	-	-	5,824,574	37,723,817
Financial Services	7,084,775	6,736,381	11,839,845	-	-	-	239,695	25,900,696
Human Resources	3,032,535	2,090,978	4,542,399	-	-	-	-	9,665,912
Legal Services	1,718,407	1,519,443	2,612,206	-	-	-	308,874	6,158,930
Customer Services	46,029,354	42,843,903	33,737,617	7,592	15,393	8,379	-	122,642,238
Information Technology	10,336,671	10,430,421	16,292,672	-	-	-	42,652	37,102,416
Government Affairs	9,619,610	9,019,239	13,322,195	-	-	-	92,469	32,053,513
Communication Services	1,971,984	1,704,622	3,285,350	-	-	-	33,810	6,995,766
Regulated Electric and Gas Operation Service	39,226,433	37,403,578	60,224,409	262,593	188,280	77,396	1,378	137,384,067
Supply Services	\$ 661,065	429,653	1,390,769	-	-	-	\$ 145	\$ 2,481,632
Total -	\$ 129,221,833	\$ 120,021,163	\$ 165,441,501	\$ 270,185	\$ 203,673	\$ 85,775	\$ 6,559,309	\$ 421,803,439

FERC Form

Page 43 of 49

Document Accession #: 20240429-8004

Filed Date: 04/29/2024

	of Respondent: ervice Company		port ls: un Original un Resubmission	Date of Report 12/31/2023		Year/Period of Report: End of: 2023/ Q4																									
	Schedule XVII - Analysis of Billing - Associate Companies (Account 457)																														
1. 1	For Services Rendered to Associate Companies (Account 457), list all of the associate companies,																														
Line No.	Name of Associate Comp (a)	pany	Account 457.1 Direct Costs Charged (b)	Account 457,2 Indirect Costs Charged (c)	Comp	ount 457,3 ensation for of Capital (d)	Total Amount Billed (e)																								
1	Potomac Electric Company		49,343,101	115,089,880	1,008,520		1,008,520		1,008,520		1,008,520		1,008,520		1,008,520		1,008,520		1,008,520		1,008,520		1,008,520		1,008,520		1,008,520		1,008,520		165,441,501
2	Delmarva Power & Light Com	pany	41,123,133	87,551,240		547,460	129,221,833																								
3	Atlantic City Electric Company	у	37,015,611	82,491,619		513,933	120,021,163																								
4	Exelon Business Services Co LLC	mpany,	0	5,820,353			5,820,353																								
5	Pepco Holdings LLC		526,874	193,468		13,167	733,509																								
6	Baltimore Gas and Electric Co	ompany	201,710	68,475			270,185																								
7	Commonwealth Edison Comp	any	0	203,673			203,673																								
8	PECO Energy Company		0	85,775			85,775																								
9	Conectiv LLC		5,447				5,447																								
10							0																								
40	Total		128,215,876	291,504,483		2,083,080	421,803,439																								

FERC FORM No. 60 (REVISED 12-07)

Page 307

107 108 163	Constr Work In Progress Accumulated Provision for Depreciation	24,526,841	20,517,675	35,748,744	55,941	163,794	67.000			
		2 020 740				103,754	67,330	•	81,080,325 8.230.392	
	Stores Expense Undistributed	3,028,748 647,412	2,826,659 416,571	2,373,001 1,364,883	1,984	-	-	-	2,428,866	Not included Wage & Salary Factor
182.3	Other Regulatory Assets	371,055	1,707,111	1,101,432		-	_		3,179,598	Not included
184	Clearing Accounts - Other *	1,775,363	1,190,442	5,601,781	-	-	-		8,567,586	Not included
186	Misc Deferred debits	-	-	(329)	-	-	-	-	(329)	
253	Other Deferred Credits	-	-	5,939	-	-	-	-	5,939	Not included
254 416-421.2	Other Regulatory Liabilities Other Income -Below the Line	35,906 (458,391)	(426,754)	(885.949)			-	6,559,309	35,906 4,788,215	Not included Not included
426.1-426.5	Other Income Deductions - Below the Line	2,073,967	1,782,228	3,324,663			_	-	7,180,858	Not included
430	Interest-Debt to Associated Companies	11,433	10,732	20,656	-	-	-	-		Not included
431	Other Interest Expense	(29,718)	(27,892)	(52,657)	-	-	-	•	(110,267)	Not included
557	Other expenses	721,620	382,475	928,397	-	-	-	-	2,032,492	Not included
560	Operation Supervision & Engineering	941,673	246,799	209,673	-	-	-	-	1,398,145	100% included
561.2 561.5	Load Dispatch - Monitor & Operate Transmission Sy	8,480	270	440	-	-	-			100% included
561.7	Reliability, Planning and Standards Generation Interconnection Studies									100% included 100% included
562	Station expenses	_	522	_	-	-	_	_	522	100% included
563	Overhead line expenses	1,236		-	=	-	-			100% included
566	Miscellaneous transmission expenses	943,725	1,569,290	1,974,365	39,350	-	-	-	4,526,730	100% included
567	Rents	-	-	-	-	-	-	-	-	100% included
568	Maintenance Supervision & Engineering	-	3	-	-	-	-		3	100% included
569	Maint of structures	12,166	6,194	1,944	-	-	•	-	20,304	
569.2	Maintenance of Computer Software	-	-		-	-	-	-	-	100% included
570 571	Maintenance of station equipment Maintenance of overhead lines	182,932 368,855	112,693 455,743	104,304 194.330	-	-	-	-		100% included 100% included
5/1 5/2	Maintenance of overnead lines Maintenance of underground lines	308,835	+33,/43	194,330	-	-		-	1,018,928	100% included
573	Maintenance of underground lines Maintenance of miscellaneous transmission plant	5,612	1,878	3,007	-	-		-	10,497	100% included
580	Operation Supervision & Engineering	114,797	98,814	166,406	-	-		-	380,017	Not included
581	Load dispatching	71,890	17,827	94,550	-	-	-	-	184,267	Not included
582	Station expenses	3,237	10	45,049	-	-	-	-	48,296	Not included
583	Overhead line expenses	5,498	17,798	30,012	-	-	-	-	53,308	Not included
584	Underground line expenses	13,559	6	42,276	-	-	-		55,841	Not included
585	Street lighting	4 004 404		-	-	•		-	2 400 504	Not included
586 587	Meter expenses Customer installations expenses	1,021,121 425,056	1,134,347 70,788	35,133 392,659			-	-	2,190,601 888,503	Not included Not included
588	Miscellaneous distribution expenses	3,094,072	3,742,845	5,634,916	7,918	1,670	10,066		12,491,487	Not included
589	Rents	462	(3)	28,590	-,	-,	,		29,049	Not included
590	Maintenance Supervision & Engineering	-	10	81,758	-	-	-	-	81,768	Not included
591	Maintain structures	6,188	4,167	24,541	-	-	-	•	34,896	Not included
592	Maintain equipment	87,620	258,310	753,094	157,400	-	-	-	1,256,424	Not included
593	Maintain overhead lines	1,330,754	761,987	1,781,657	-	-	-		3,874,398	Not included
594	Maintain underground line	15,834	8,522	176,966	-	-	-		201,322	Not included
595	Maintain line transformers	2,505	638	9,710	-	-	-	-	12,853	Not included
596 597	Maintain street lighting & signal systems Maintain meters	6,584 723,436	3,534 5	18,832 5,481			-		28,950 728,922	Not included Not included
598	Maintain distribution plant	26,460	27.285	35,211					88,956	Not included
813	Other gas supply expenses	224,994		-	-	-	_	-	224,994	Not included
850	Operation Supervision & Engineering	75	-	-	-	-	-	-	75	Not included
851	System control & load dispatching	400	-	-	-	-	-		400	Not included
856	Mains expense	1,248	-	-	-	-	-	-	1,248	Not included
857	Measuring & regulating station expenses	447	-	-	-	-	-	-	447	Not included
859	Other transmission expenses	12	-	-	-	-	-	-	12	Not included
860	Rents	277	-	-	-	-		-	277	Not included
863 870	Maintenance of mains Operation Supervision & Engineering	2,939 1,560	-		-		-	-	2,939 1,560	Not included Not included
871	Distribution load dispatching	25								Not included
874	Mains & service expenses	21,442		_			_			Not included
875	Measuring & regulating station exp-Gener	52			-			-		Not included
878	Meter & house regulator expense	668,248	-	-	-	-	-	-	668,248	Not included
879	Customer installations expenses	239	-		-	-	-	-	239	Not included
880	Other distribution expenses	12,347	-	-	-	-	-	-	12,347	Not included
881	Rents	50	-		-	-		-	50	Not included
885	Maintenance Supervision & Engineering	(14)	-	-	-	-	-	-		Not included
887 888	Maintenance of mains	9,160	-	-	-	-	-	-		Not included Not included
888 892	Maintenance of compressor station equipment Maintenance of services	6,007	-	-	-	-		-		Not included Not included
893	Maintenance of services Maintenance of meters & house regulators	359,576		-	-	-				Not included
894	Maintenance of other equipment	385	-	_	-	-	_	-		Not included
902	Meter reading expenses	164,698	329,134	-	-	-		-		Not included
903	Customer records and collection expenses	40,717,775	40,790,528	31,574,369	-	15,393	8,379	-	113,106,444	
907	Supervision - Customer Svc & Information	-	129,846	-	-	-	-	-	129,846	Not included
908	Customer assistance expenses	2,397,789	2,997,691	4,000,983	-	-	-	-	9,396,463	
909	Informational & instructional advertising	8,786	8,252	16,457	-	-		-	33,495	
910 921	Miscellaneous customer service Office supplies & expenses	92,855	94,570	155,467	7,592	-		-	342,892	
921	Outside services employed	40,935,784	37,166,103	65,875,363	7,592	22,816		-	7,592 144,000,066	
924	Property insurance	21,445	20,128	38,507	_		-	-	80,080	
925	Injuries & damages	5,694	5,272	9,869	-	-	-	-		Wage & Salary Factor
928	Regulatory commission expenses	882,840	1,066,332	1,444,425	-	-	-	-		Direct transmission Only
930.1	General ad expenses	341,113	320,350	617,604	-	-		-	1,279,067	Direct transmission Only
	A ST TO THE ST T	223,929	172,965	331,828	_	_	-	-	728,722	Wage & Salary Factor
930.2 935	Miscellaneous general expenses Maintenance of general plant	1,668	463	(20)						Wage & Salary Factor

Potomac Electric Power Company Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	No	n - Regulated	Total
BSC Commercial Operations Grp	\$ 78,065	65,178	129,984	232,042	488,355	220,120	\$	75,958	\$ 1,289,701
BSC Communications	909,135	759,080	1,513,765	2,424,415	5,791,741	2,386,914		884,827	14,669,876
BSC Corp Development	87,579	73,122	145,826	233,544	535,761	229,096		105,695	1,410,622
BSC Corp Secretary	512,178	426,081	956,830	1,610,969	3,437,883	1,593,360		549,473	9,086,774
BSC Corp Strategy	779,327	651,697	1,297,146	2,489,809	4,582,376	1,980,022		734,856	12,515,234
BSC Corporate SLA	1,010,257	791,575	1,132,420	2,609,320	5,055,725	2,161,867		356,960	13,118,125
BSC Executive Services	4,682,048	3,903,890	7,812,381	12,477,061	28,662,805	12,275,509		4,712,633	74,526,328
BSC Exelon Utilities	9,976,572	5,896,750	12,481,285	19,112,721	26,812,545	21,641,503		1,046,559	96,967,934
BSC Exelon Transmission Co	-	-	-	-	-	-		5,667	5,667
BSC Finance	8,973,289	7,663,367	15,302,234	23,575,377	44,138,133	20,572,783		10,612,852	130,838,035
BSC Gen Company Activities	276,811	234,166	461,219	756,277	1,669,707	735,735		524,503	4,658,418
BSC Gen Counsel	1,648,716	1,376,514	2,560,984	4,352,514	15,308,881	4,340,372		1,690,102	31,278,083
BSC HR	3,100,026	2,113,404	4,617,753	10,763,940	22,094,171	9,958,287		4,345,307	56,992,888
BSC Inform. Technology	79,300,004	78,505,690	116,637,646	221,031,646	475,871,604	245,005,407		17,762,693	1,234,114,690
BSC Investment	182,032	151,807	303,009	485,195	1,112,912	475,582		175,769	2,886,305
BSC Legal Services	1,592,962	1,601,926	2,630,864	3,679,610	7,134,642	3,898,642		797,215	21,335,861
BSC Real Estate	631,479	590,121	428,939	994,842	4,309,138	1,608,636		66,356	8,629,513
BSC Reg & Govt Affairs	599,612	501,341	998,019	1,697,041	3,665,122	1,707,401		976,287	10,144,822
BSC Supply Srv	\$ 1,527,760	1,511,744	3,679,881	4,176,802	10,651,779	5,431,712	\$	58,818	\$ 27,038,496
Total	\$ 115,867,851	\$ 106,817,454	\$ 173,090,184	\$ 312,703,126	\$ 661,323,280	\$ 336,222,949	\$	45,482,530	\$ 1,751,507,373

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

To be completed in conjunction with Attachment H-9A.

	(1)	(2) Attachment H-9A	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	2,012,842,528 1,390,709,630	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-9A, line 85 (line 3 divided by line 1 col 3)	61,404,153 0.03	0.03
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-9A, line 86a plus line 91 plus line 96 (line 5 divided by line 1 col 3)	8,015,345 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-9A, line 99 (line 7 divided by line 1 col 3)	17,688,588 0.01	0.01
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-9A, line 154 (line 9 divided by line 1 col 3)	(7,367,012) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.04
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-9A, line 138 (line 12 divided by line 2 col 3)	21,709,942 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-9A, line 145 (line 14 divided by line 2 col 3)	91,183,993 0.07	0.07
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.08	0.08

Attachment 6 True-Up Revenue Requirement Worksheet Potomac Electric Power Company

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amor tization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17e 17f 17f 17f 17f 17i 17i 17i 17n 17o 17o 17p 17r 17r 17r 17r 17r 17r 17r 17r 17r 17r	Zonal Biglion Sub Biglion Sub Biglion Sub Biglion Sub Biglion Sub Biglion Sub Biglion His S00/230 W transformer - second 1000 MVA Reconductor Diskerson-Quince Orchard 230 W Chaik Pont 230 M Breaker 14 Chaik Pont 230 M Breaker 24 Chaik Pont 230 M Breaker 24 Chaik Pont 230 M Breaker 24 Chaik Pont 230 M Breaker 38 Biglion His Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- Add 3rd 500/230 M Breaker 14 Sub- 250 M Brea	Zonal 80288 80319 80387-1/80367-2 80387-1/80367-2 80387-1/80367-2 80387-2 80478 80499 80478 80499 80470-1 80496 81125 80490-1 80496 81125 80490-1 80496 81125 80501-1 80496 81125 80501-1 80496 81125 80501-1 8050	\$ 1,668,658,624 \$ 33,558,380 \$ 20,000,000 \$ 2,000,000 \$ 2,000,000 \$ 2,000,000 \$ 2,000,000 \$ 15,675,382 \$ 29,544,337 \$ 19,021,804 \$ 19,021,804 \$ 19,021,804 \$ 19,021,804 \$ 19,021,804 \$ 19,021,804 \$ 19,021,804 \$ 19,021,804	0.04 0.04 0.04 0.04 0.04 0.04 0.04 0.04	66,106,832 1,329,464 1,453,913 779,232 779,232 779,232 762,332 628,922 1,170,434 2,207,434 3,41,634 3,41,634 8,44,64 8,44,64 8,44,64 8,44,64 8,44,64 8,44,64 8,44,64 8,44,64	\$ 23,051,411 \$ 27,437,619 \$ 14,952,381 \$ 1,495,238 \$ 1,495,238 \$ 1,495,238 \$ 1,514,286 \$ 12,246,723 \$ 22,791,361 \$ 45,191,188 \$ 4,032,222 \$ 15,221,584 \$ 43,422,927 \$ 7,320,180 \$ 6,685,714 \$ 33,14,286	0.08 0.08 0.08 0.08 0.08 0.08 0.08 0.08	91,093,528 1,871,240 2,227,310 1,213,739 112,379 112,379 112,379 112,925 594,155 1,850,139 3,873,39 5,874,29 5,874,29 5,874,29 5,874,29 6,974,29 6,	27,481,842 558,841 1,046,571 1,71,433 57,143 57,143 57,143 453,562 453,562 1,673,748 1,493,422 543,490 1,481,490 245,362 1,114,20	184, 561, 169 4, 153, 674 4, 720, 794 4, 727, 794 4, 727, 794 4, 727, 794 4, 727, 794 4, 727, 794 4, 727, 794 4, 727, 794 4, 727, 794 4	150 150 150 150 150 150 150 150 150	215,921 117,668	184, 881, 199 4, 338, 755 6, 4,945, 715 7, 764 7, 764 7, 764 7, 764 7, 764 7, 764 7, 764 7, 764 7, 764 7, 766 7, 7		184,681,190 4,388,715 6,4945,715 2,695,212 257,7764 293,701 2173,445 4,044,419 7,733 2,653,670 7,060,530 1,182,246 6,524 6,534
18	Annual Totals		2,012,842,528		79,741,073	1,390,709,630		112,893,936	37,315,668	229,950,677		910,561	230,861,238		230,861,238

- Gross Transmission Plant is that Identified on page 2 line 2 of Attachment H
 Inclusive of any CVMP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
 Project Gross Plant is the butic capital investments for the project calculated in the same method as the gross plant value in the 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
 Project Depreciation Expenses in the facilities on the project accurated in the project accurated in the same method as the gross plant value in the 1. This value includes SWP and fundamentized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item.
 Project Depreciation Expenses in the actual value booked for the project and included in the Depreciation Expenses in Atlantment H, page 2, line 14. Project Depreciation Expenses includes the amortization of Abandoned Plant and Anadoned Plant and Anadon

Attachment 6A True-Up Potomac Electric Power Company

1 2	Rate Year being Trued-Up			quirement Projected Rate Year	Revenue Received	Actual Revenue Requirement	Annual True-Up Calcula	tion		1
2	A	В	С	D	F	F	G	н	1	.i
			Projected	% of Total	Revenue	Actual	Net		Interest	
	All True-Up Items	PJM Project Number	Net Revenue Requirement ¹	Revenue Requirement	Received (E, Line 2) x (D)	Net Revenue Requirement ²	Under/(Over) Collection (F)-(E)	Prior Period Adjustment ⁵	Income (Expense)	Total True-Up (G) + (H) + (I)
3 3a 3b 3c 3c 3d 3e 3f 3i 3g 3h 3m 3n 3n 3n 3g 3g 3g 3g 3g 3g 3g 3g 3g 3g 3g 3g 3g	Zonai	Zonal							#DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O! #DIV/O!	#BUVOI #BUVOI
4	Total Annual Revenue Requirements (Note A		-	-	-	-		-	#DIV/0!	#DIV/0!
	Motoe:					Monthly Interest Rate Interest Income (Expense)			#DIV/0! #DIV/0!	

- Notes:
 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year
 2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Yea
 2) From Pattachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Yea
 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up reven
 Column E, lines 3 are sourced from the projected revenue requirement for the year at issue
 4) Interest from Attachment 6.
 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific

	Adjustments

13 Jan-Dec (Year 1)

5	Prior Period Adjustments (Note B) Prior Period Adjustments listed in row 3r to 3t	In Dollars	(Note B)	Col. (b) + Col. (c)
6	TO calculates NITS revenues, net of true-ups, received in calendar Year	r 1 (e.g., 2018		I.
10	Jan-May (Year 1, June-Dec (Year 1)	(A) PJM Billed Revenue Received	(B) True-up	(C) Annual (net of true-ups)
11	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by popula	iting template with Year 1 actua	ŀ	-

For each project or Attachment H-9A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-9A will then be entered in Cot. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-9A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Cot. (G), Cot. (G), Cot. (E) is subtracted from Cot. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Cot. (H). Column (I) is the applicable interest rate from Attachment 8B. Column (I) adds the interest on the sum of Cot. (G), and (H). Col. (J) is the sum of Cot. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 6B True-Up Interest Rate Potomac Electric Power Company

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17		Month (Note A) January February March April May June July August September October November December January February March April May	[A] FERC Monthly Interest Rate
18	Average of lines 1-17 above		#DIV/0!

Note A: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated

19 Year

0	А	В	С	D	Е	F
		RTO Project Number or			Monthly Interest	
Project Name		Zonal	Amount	17 Months	Rate	Interest
			Attachment 6A, Col. G +			Col. C x Col D >
			Col H		Line 18 above	Col E
Total		Zonal	-	17	#DIV/0!	#DIV/0!
a			-	17	#DIV/0!	#DIV/0!
			-	17	#DIV/0!	#DIV/0!
			-	17	#DIV/0!	#DIV/0!
b			-	17	#DIV/0!	#DIV/0!
е			-	17	#DIV/0!	#DIV/0!
·			-	17	#DIV/0!	#DIV/0!
9			-	17	#DIV/0!	#DIV/0!
1			-	17	#DIV/0!	#DIV/0!
			-	17	#DIV/0!	#DIV/0!
			-	17	#DIV/0!	#DIV/0!
k			-	17	#DIV/0!	#DIV/0!
			-	17	#DIV/0!	#DIV/0!
m			-	17	#DIV/0!	#DIV/0!
n			-	17	#DIV/0!	#DIV/0!
			-	17	#DIV/0!	#DIV/0!
0			-	17	#DIV/0!	#DIV/0!
7			-	17	#DIV/0!	#DIV/0!
			-	17	#DIV/0!	#DIV/0!
S						
					-	
Total			_			#DIV/0!

Potomac Electric Power Company Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carryi	ng Charge																
2	Fixed Charge Rat																	
3	Α	Formula Line 160	Net Plant Carry	ina Charaa with	acut Danraciatia		13.85%											
5	B	167				n t in ROE without D												
6	Ç	107	Line B less Line		100 Dasis Foli	t iii NOL without L	0.60%											
· ·	Ü		LINE D 1033 LINE				0.0070											
7	FCR if a CIAC																	
8	D	161	Net Plant Carry	ing Charge with	nout Depreciation	n, Return, nor Inc	5.73%											
9																		
10	The FCR resulting					a for subsequent												
11								ie noint PTO m	ambarehin add	ler as authorized by	v EEBC: provid	led that the nr	niacte idantifia	d in Docket N	ne EB08-686 and	1 ED08-1423 ha	ve heen award	nd an addition
***	THE ROE IS 10.57	willeli illelaa	es a base ROE 0	1 10.0 % KOE pe	SI FERG OIGEI III										05. ER06-666 and	1 ER00-1423 IIa	7e Deeli awaru	eu an auditioi
	Details		B0288 Brighton	Sub			BO319 Burche MVA	s Hill 500/230 k	/ transformer -	second 1000	BO367.1/BO3 Orchard 230 I	67.2 Reconduc V	tor Dickerson-	Quince	BO512.7 Chalk	Point 230 kV Br	eaker 1A	
12 "Yes" if a project under PJM OATT Schedule 12, otherwise																		
"No"	Schedule 12	(Yes or No)	Yes				No				Yes				Yes			
13 Useful life of project	Life		52				52				52				52			
14 "Yes" if the customer has paid a																		
lump sum payment in the amount of the investment on line																		
18. Otherwise "No"	CIAC	(Yes or No)	No				No				No				No			
15 Input the allowed ROE Incentive		(,																
	Increased ROE (Ba	asis Points)	150				150				150				0			
16 From line 4 above if "No" on line 14 and From line 8 above if																		
"Yes" on line 14	Base FCR		13.85%				13.85%				13.85%				13.85%			
17 Line 6 times line 15 divided by	Budo i dix		10.0070				10.0070				10.0070				10.0070			
100 basis points	FCR for This Proje	ect	14.75%				14.75%				14.75%				13.85%			
18 Columns A, B or C from																		
Attachment 6	Investment		33,558,380				36,700,000				20,000,000				2,000,000			
19 Line 18 divided by line 13	Annual Depr Amortizati		645.353				705,769				384.615				38.462			
20 From Columns H. I or J from	Amortizati	on Exp	645,353				705,769				304,013				30,402			
Attachment 6	Month In Service or N	Month for CWIP	6.5				8.0				8.0				8.0			
		Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
51	Base FCR	2023	20,654,384	645,353	20,009,030	3,416,917	24,816,190	705,769	24,110,421	4,045,439	13,523,810	384,615	13,139,194	2,204,599	1,352,381	38,462	1,313,919	220,460
52	W Increased ROE	2023	20,654,384	645,353	20,009,030	3,596,108	24,816,190	705,769	24,110,421	4,261,360	13,523,810	384,615	13,139,194	2,322,267	1,352,381	38,462	1,313,919	220,460
53	Base FCR	2024	20,009,030	645,353	19,363,677	3,327,525	24,110,421	705,769	23,404,652	3,947,679	13,139,194	384,615	12,754,579	2,151,324	1,313,919	38,462	1,275,458	215,132
54	W Increased ROE	2024	20,009,030	645,353	19,363,677	3,500,937	24,110,421	705,769	23,404,652	4,157,280	13,139,194	384,615	12,754,579	2,265,548	1,313,919	38,462	1,275,458	215,132
55	Base FCR	2025	19,363,677	645,353	18,718,323	3,238,134	23,404,652	705,769	22,698,883	3,849,919	12,754,579	384,615	12,369,963	2,098,049	1,275,458	38,462	1,236,996	209,805
56	W Increased ROE	2025	19,363,677	645,353	18,718,323	3,405,766	23,404,652	705,769	22,698,883	4,053,199	12,754,579	384,615	12,369,963	2,208,828	1,275,458	38,462	1,236,996	209,805
57	Base FCR	2026	18,718,323	645,353	18,072,970	3,148,742	22,698,883	705,769	21,993,114	3,752,159	12,369,963	384,615	11,985,348	2,044,773	1,236,996	38,462	1,198,535	204,477
58 59	W Increased ROE Base FCR	2026 2027	18,718,323	645,353	18,072,970	3,310,595	22,698,883	705,769	21,993,114	3,949,119	12,369,963	384,615	11,985,348	2,152,108	1,236,996	38,462	1,198,535	204,477
60	Base FCR W Increased ROB	2027	18,072,970 18,072,970	645,353 645,353	17,427,617 17,427,617	3,059,351 3,215,424	21,993,114 21,993,114	705,769 705,769	21,287,344 21,287,344	3,654,399 3,845,038	11,985,348 11,985,348	384,615 384,615	11,600,733 11,600,733	1,991,498 2.095,389	1,198,535 1,198,535	38,462 38,462	1,160,073 1,160,073	199,150 199,150
61	w increased ROB	2021	10,012,970	040,303	17,427,017	3,213,424	21,995,114	100,169	21,201,344	3,043,038	11,900,348	304,015	11,000,733	2,090,389	1, 190,035	30,402	1,100,073	199,100
62																		J
63			<u> </u>				<u> </u>											

nal 150 basis point adder and, thus, their ROE is 12.0%.

BO512.8 Chalk	Point 230 kV B	reaker 1B		BO512.9 Cha	ılk Point 230 kV	Breaker 2A		B0512.12 Cha	ılk Point 230 kV	Breaker 3A		BO478 Burch 93	es Hill-Palmer (r Upgrade 230	90, 91, 92,	BO499 Burch	es Hill Sub: Ad	ld 3rd 500/230k	ťV
Yes 52				Yes 52				Yes 52				Yes 52				Yes 52			
No				No				No				No				No			
0				0				0				150				150			
13.85%				13.85%				13.85%				13.85%				13.85%			
13.85%				13.85%				13.85%				14.75%				14.75%			
2,000,000				2,000,000				2,000,000				15,875,382				29,544,357			
38,462				38,462				38,462				305,296				568,161			
8.0				8.0				12.0				6.0				6.0			
Beginning	Depreciation	Ending	Revenue		Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue		Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
1,352,381 1,352,381	38,462 38,462	1,313,919 1,313,919	220,460 220,460	1,352,381 1,352,381	38,462 38,462	1,313,919 1,313,919	220,460 220,460	1,371,429 1,371,429	38,462 38,462	1,332,967 1,332,967	223,098 223,098	11,112,767 11,112,767	305,296 305,296	10,807,472 10,807,472	1,802,299 1,899,086	20,681,050 20,681,050	568,161 568,161	20,112,889 20,112,889	3,354,110 3,534,231
1,313,919	38,462	1,275,458	215,132	1,313,919	38,462	1,275,458	215,132	1,371,429	38,462	1,294,505	217,771	10,807,472	305,296	10,507,472	1,760,011	20,061,030	568,161	19,544,728	3,275,411
1,313,919	38,462	1,275,458	215,132	1,313,919	38,462	1,275,458	215,132	1,332,967	38,462	1,294,505	217,771	10,807,472	305,296	10,502,176	1,854,064	20,112,889	568,161	19,544,728	3,450,444
1,275,458	38,462	1,236,996	209,805	1,275,458	38,462	1,236,996	209,805	1,294,505	38,462	1,256,044	212,443	10,502,176	305,296	10,196,880	1,717,723	19,544,728	568,161	18,976,568	3,196,712
1,275,458	38,462	1,236,996	209,805	1,275,458	38,462	1,236,996	209,805	1,294,505	38,462	1,256,044	212,443	10,502,176	305,296	10,196,880	1,809,041	19,544,728	568,161	18,976,568	3,366,657
1,236,996	38,462	1,198,535	204,477	1,236,996	38,462	1,198,535	204,477	1,256,044	38,462	1,217,582	207,116	10,196,880	305,296	9,891,584	1,675,435	18,976,568	568,161	18,408,407	3,118,013
1,236,996 1,198,535	38,462 38,462	1,198,535 1,160,073	204,477 199,150	1,236,996 1,198,535	38,462 38,462	1,198,535 1,160,073	204,477 199,150	1,256,044 1,217,582	38,462 38,462	1,217,582 1,179,121	207,116 201,788	10,196,880 9,891,584	305,296 305,296	9,891,584 9.586,288	1,764,019 1,633,146	18,976,568 18,408,407	568,161 568,161	18,408,407 17,840,246	3,282,869 3,039,314
1,198,535	38,462	1,160,073	199,150	1,198,535	38,462	1,160,073	199,150	1,217,582	38,462	1,179,121	201,788	9,891,584	305,296	9,586,288	1,718,997	18,408,407	568,161	17,840,246	3,199,082
	,	,,		, 11,111	,	, ,	,	,,	,	, -,,	,.	.,,		.,,====	, -,	.,,		,,	.,,

Yes 52 Yes 52 Yes 52 52 Yes 52 52 52 52 52 52 52 52 52 52 52 52 52 52 52 52 52 80 <th< th=""><th>52</th><th>Yes 52</th></th<>	52	Yes 52
52 52 52 52 No 0 150 13.85% 13.85% 13.85% 13.85% 13.85% 13.85% 14.75% 58,581,170 5,226,954 19,021,804 1,126,561 10,018 6.0 6.0 20 20 8eginning 41,006,819 1,126,561 39,880,258 6,650,600 3,658,868 100,518 3,558,349 593,405 13,862,884 368,804 13,497,080 2,205,63 41,006,819 1,126,561 39,880,258 6,650,600 3,658,868 100,518 3,558,349 593,405 13,862,884 368,804 13,497,080 2,235,36 39,880,258 1,126,561 39,753,697 6,494,553 3,558,349 100,518 3,457,831 579,482 13,497,080 365,804 13,131,276 2,302,28 3,475,831 579,482 13,497,080 365,804 13,131,276 2,302,28 3,8753,697 6,494,553 3,558,349 100,518 3,457,831 579,482 13,497,080 365,804 13,	52	
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0 13.85% 13.85% 13.85% 13.85% 14.75% 14.75% 14.75% 15.226,954 19,021,804 15.00 2.0 Beginning Depreciation Ending Revenue 6.60 6.0 2.0 Beginning 1,126,561 39,880,258 6,650,600 3,658,868 100,518 3,558,349 593,405 13,862,884 365,804 13,497,080 2,255,36 39,880,258 1,126,561 39,880,258 6,650,600 3,658,868 100,518 3,558,349 593,405 13,862,884 365,804 13,497,080 2,255,36 39,880,258 1,126,561 39,880,258 6,650,600 3,658,868 100,518 3,558,349 593,405 13,862,884 365,804 13,497,080 2,255,36 39,880,258 1,126,561 39,880,258 6,650,600 3,658,868 100,518 3,558,349 593,405 13,862,884 365,804 13,497,080 2,255,36 39,880,258 1,126,561 39,8753,697 6,494,553 3,558,349 100,518 3,457,813 579,482 13,497,080 365,804 13,131,276 2,302,28 38,753,697 1,126,561 37,627,136 6,338,507 3,457,831 100,518 3,357,313 565,559 13,131,276 365,804 12,765,472 2,248,34 3,357,313 3,357,313 565,559 13,131,276 365,804 12,765,472 2,248,34 3,357,313 3,357,3	No	
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13.85% 1,170 5,226,954 19,021,804 1,126,561 6,00 5,226,954 2,005,180 5,226,954 2,005,180 5,226,954 2,005,180 5,226,954 3,658,04 5,226,954 3,658,04 5,226,954 3,658,04 5,226,954 3,658,04 5,226,954 3,658,04 5,226,954 3,658,04 5,226,954 3,258,045 5,226,954 3,258,045 5,226,954 3,258,045 5,226,954 3,258,045 3,	0	0
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5,226,954 100,518 365,804 2.0 2.0 2.0 365,804		13.85%
1,126,561		
Beginning 41,006,819 Depreciation 1,126,561 Ending 39,880,258 Revenue 6,650,600 Beginning 3,658,868 Depreciation 100,518 Ending 3,558,349 Revenue 593,405 Beginning 13,862,884 Depreciation 36,804 Depreciation 13,862,884 Ending 36,804 Revenue 13,497,080 2,225,36 Revenue 2,225,36 Beginning 4,497,080 Depreciation 13,862,884 Ending 36,804 Revenue 13,497,080 2,225,36 Revenue 2,235,36 Revenue 13,862,884 365,804 13,497,080 2,225,36 Revenue 2,235,36 Revenue 2,235,36 Revenue 3,680,40 13,497,080 2,235,36 Revenue 3,680,40 13,497,080 2,365,23 Revenue 2,235,36 Revenue 3,497,080 13,862,884 365,804 13,497,080 2,365,23 2,365,23 Revenue 3,457,831 10,0518 3,457,831 579,482 13,497,080 365,804 13,131,276 2,302,28 2,302,28 3,375,313 565,599 13,131,276 365,804 12,765,472 2,248,34 38,753,697 1,126,561 3,7627,136 6,338,507 3,457,831 100,518 3,357,313 565,559 13,131,276 365,804 12,765,472 2,248,		,623,505
Beginning Depreciation Ending Revenue Beginning Revenue Beginning Depreciation Ending Access 22.25.36 22.25.36 41.26.61 3.862.884 365.804 13.497.080 2.255.36 42.255.36 41.26.61 3.862.884 365.804 13.497.080 2.255.36 42.255.36 42.255.36 42.255.36 42.255.36 42.255.36 42.255.36 42.255.36 42.255.36 42.255.36 42.255.3		165,837
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38,753,697 1,126,561 37,627,136 6,338,507 3,457,831 100,518 3,357,313 565,559 13,131,276 365,804 12,765,472 2,248,34	88 38,722,027 997,161 37,724,866 6,222,644 6,5	,538,379 165,837 6,372,542 1,048,533
		,372,542 165,837 6,206,705 1,025,562
		,372,542 165,837 6,206,705 1,025,562
		,206,705 165,837 6,040,869 1,002,591
37,627,136 1,126,561 36,500,575 6,182,461 3,357,313 100,518 3,256,794 551,635 12,765,472 365,804 12,399,688 2,194,39	97 36,727,706 997,161 35,730,545 5,946,399 6,2	,206,705 165,837 6,040,869 1,002,591
36,500,575 1,126,561 35,374,014 6,026,415 3,256,794 100,518 3,156,276 537,712 12,399,668 365,804 12,033,864 2,032,68 36,500,575 1,126,561 35,374,014 6,026,415 3,256,794 100,518 3,156,276 537,712 12,399,668 365,804 12,033,864 2,140,45		,040,869 165,837 5,875,032 979,620
36,500,575 1,126,561 35,374,014 6,026,415 3,256,794 100,518 3,156,276 537,712 12,399,668 365,804 12,033,864 2,140,45	82 35,730,545 997,161 34,733,385 5,808,277 6,0	,040,869 165,837 5,875,032 979,620

0467.1 Recon	ductor the Dic	kerson - Pleasa		b1126 Upgrad Ritchie 059	e the 230kV lin	e from Buzzar	d 016 -	Orchard 230 I	ductor the Dicke kV '23032' circui Dickerson stati	it and upgrade	terminal					
Yes				Yes				Yes								
52				52				52								
No				No				No								
0				0				0								
13.85%				13.85%				13.85%								
13.85%				13.85%				13.85%								
9,000,000				39,000,000				9,200,000								
173,077				750,000				176,923								
6.0				6.0				6.0								
0.0				0.0				6.0								
									Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue C		
6,042,857	173,077	5,869,780	986,133	29,528,571	750,000	28,778,571	4,736,282	7,228,571	176,923	7,051,648		\$ 39,495,580		\$ 39,49	5,580	
6,042,857 5,869,780	173,077 173,077	5,869,780 5,696,703	986,133 962,159	29,528,571 28,778,571	750,000 750,000	28,778,571 28,028,571	4,736,282 4,632,395	7,228,571 7.051.648	176,923 176,923	7,051,648 6,874,725		\$ 40,406,141 \$ 38,578,756	\$ 40,406,141	\$ 38.57	8,756	\$ 910,5
5,869,780	173,077	5,696,703	962,159	28,778,571	750,000	28.028.571	4,632,395	7,051,648	176,923	6,874,725		\$ 39,462,674	\$ 39,462,674	\$ 30,5 <i>1</i>	0,750	\$ 883.9
5,696,703	173,077	5,523,626	938,185	28.028.571	750,000	27,278,571	4,632,393	6.874.725	176,923	6.697.802		\$ 37,661,932	\$ 39,462,674	\$ 37.66	1,932	\$ 000,8
5,696,703	173,077	5,523,626	938,185	28,028,571	750,000	27,278,571	4,528,508	6,874,725	176,923	6,697,802		\$ 38,519,207	\$ 38,519,207	φ 37,00	11,532	\$ 857.2
5,523,626	173,077	5,350,549	914,212	27,278,571	750,000	26,528,571	4,424,622	6,697,802	176,923	6,520,879		\$ 36,745,108	\$ 50,513,207	\$ 36.74	5,108	ψ 001,Z
5.523.626	173,077	5.350.549	914.212	27,278,571	750,000	26.528.571	4.424.622	6.697.802	176,923	6.520.879		\$ 37,575,741	\$ 37,575,741	Ψ 50,74	0,.00	\$ 830.6
5,350,549	173,077	5,177,473	890,238	26,528,571	750,000	25,778,571	4,320,735	6,520,879	176,923	6,343,956		\$ 35,828,284	- 01,010,141	\$ 35.82	8,284	- 000,0
5,350,549	173,077	5,177,473	890,238	26,528,571	750,000	25,778,571	4,320,735	6,520,879	176,923	6,343,956		\$ 36,632,274	\$ 36,632,274	,	.,	
													\$ 747,947,848	\$ 729,59	0.050	

Potomac Electric Power Company Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	<u> </u>	
	101	Long Term Interest Less LTD Interest on Securitization Bonds 0
	440	Capitalization
	112	Less LTD on Securitization Bonds 0
		Calculation of the above Securitization Adjustments

Attachment 9 Rate Base Worksheet

	(Note K)		Gross Plant In Service			Accumulated Depreciation		Accumula	ated Amortization		Net Plant In Service	
Line No		Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
	Attachment H-9A, Line No:	19	23	24	30	31	12	10	11			
		207.58.g minus 207.57.g. Projected			Projected monthly balances							
		monthly balances that are the amounts			that are expected to be							
		expected to be included in 207.58.g for		Electric Only, Form No 1,	included in 219.25.c for end		Electric Only, Form No 1,		Electric Only, Form No 1, page 356			
		end of year and records for other months	207.99.g minus 207.98.g for end	page 356 for end of year,	of year and records for other	219.28.c for end of year,	page 356 for end of year,	200.21c for end of year,	for end of year, records for other			
			of year, records for other months	records for other months	months (Note I)	records for other months	records for other months	records for other months	months	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h) Co	ol. (d) - Col. (g) - Col. (i)
1	December Prior Year	1,864,901,730	619,296,846	-	605,660,281	145,698,307	-	99,641,134	-	1,259,241,449	373,957,406	
2	January	1,874,105,201	621,397,105	-	607,755,686	147,635,537	-	102,702,713		1,266,349,515		-
3	February	1,883,777,851	624,670,719	-		149,296,749	-	105,711,402	-	1,272,450,760		
4	March	1,890,638,695	631,100,638	-	614,091,914	150,860,363	-	108,746,608	-	1,276,546,781		
5	April	1,896,391,019	632,056,237	-	614,461,712	152,323,006	-	111,769,075	-	1,281,929,307		
6	May	1,907,680,955	633,606,302	-		153,817,244	-	114,846,047	-	1,289,144,528		
7	June	1,950,641,164	639,067,025	-	620,798,114	155,172,799	-	117,944,458		1,329,843,050		
8	July	1,959,681,710	641,564,747	-	624,084,546	156,431,956	-	121,080,190		1,335,597,164		-
9	August	2,130,601,627	644,242,025	-	020,501,010	157,698,290	-	124,264,453	-	1,504,297,009		-
	September	2,140,967,488	648,158,505	-	632,211,135	159,094,660	-	127,347,095	-	1,508,756,353		
	October	2,144,795,207	649,421,106	-	635,410,060	160,874,944	-	130,400,662	-	1,509,385,147		
	November	2,147,409,560	666,500,034	-	637,594,231	161,355,388	-	133,518,799	-	1,509,815,329		
	December	2,375,360,655	678,466,381	-	639,491,853	156,781,935	-	136,828,164		1,735,868,802		
	Average of the 13 Monthly Balances (Attachment 9A	2,012,842,528	640,734,436	-	622,132,898	154,387,783	-	118,061,600	· · · · · · · · · · · · · · · · · · ·	1,390,709,630	368,285,053	
	Less Merger Cost to Achieve (Attachment 10)		-			-		-			-	-
16	Average of the 13 Monthly Balances Less Merger Cost to Achieve	2,012,842,528	640,734,436	-	622,132,898	154,387,783	-	118,061,600	-	1,390,709,630	368,285,053	-

					Adjustments to F	Rate Base						
Line No	Month	CWIP	PHFU		Undistributed		Unamortized Regulatory Asset	Unamortized Abandoned Plant	Account No. 282 Accumulated Deferred Income Taxes (Note D)	Account No. 283 Accumulated Deferred Income Taxes (Note D)	Account No. 190 Accumulated Deferred Income Taxes (Note D)	Account No. 255 Accumulated Deferred Investment Credit
	(a)	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Stores Expense	Prepayments						
		(b)	(c) 28	(d)	(e)	(f)	(g)	(h) 43b	(i)	(j)	(k)	(1)
	Attachment H-9A, Line No:	43a	28	50	47	45		43b				
				227. 8. c + 227.5.c (see Att								
					(227.16.c * Labor Ratio) for							
			214 for end of year, records for		end of year, records for other							
		(Note C)	other months	months	months	Notes J		Notes B & F	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year		-	17,200,302	-	49,174,088	-	227,410				
	January		-			47,661,749	-	217,135				
	February					45,924,810	-	206,861				
	March					44,233,743	-	196,586				
21	April					39,919,783	-	186,312				
22	May					39,527,178	-	176,037				
	June					39,185,327	-	165,763				
24	July					38,907,098	-	155,488				
25	August					38,628,784	-	145,213				
	September			22,270,555		38,390,060	-	134,939				
	October		-			37,963,921	-	124,664				
	November		-			37,599,678	-	114,390				
	December		-	23,960,556		46,038,257	-	104,115				
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1	-	-	21,580,261	-	41,781,114	-	165,763				

- Notes:

 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.

 Includes only CWP authorized by the Commission for inclusion in rate base; (ii) the CWIP balance eligible for inclusion in rate base; (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report field pursuant to Section 7 of the Protocolie will plant recovery authorized by FERC.

 BY APPLIED COMPANIES AND PROTOCOLIE AND PROTOCOL
- Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the
- recovery of a regulatory state is perinded only to pre-commercial and romation expenses, and is subject to Firet approval octor una anotization of the regular rate year when costs are first recovered.

 Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant
- The formula Rate shall include a credit to rate base for all unfituded reserves (funds collected from customers through cost accruals to account; that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfituded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account; that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfituded reserve will be included on lines 30 above. The allocators in Col. (g) and Col. (m) will be the same allocators used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- Calculate using 13 month average balance, except ADIT.
 Projected balances are for the calendar year the revenue under this formula begins to be charged From Attachment 5, line 45 column F for the end of year balance and records for other months.
- In the true-up calculation, actual monthly balance records are used

Attachment 9A Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations) Pepco

	Gross Plant In Servi	Si .			Asset Retirem	ent Obligation:			Gross Plant in Service Less Project	ed Asset Retirement Obligation	
Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
				207 57 4 + 207 74 4 + 207 84 4				6			
					207 57 a Projected monthly						
n207 104 a Projected monthly b	lances 207 58 a Projected monthly balances that										
			Electric Only Form No 1				Electric Only Form No 1 page				
						207 98 g for end of year					
				records for other months	records for other months	records for other months	other months	Col. (b) - Col. (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
11,088,6	0,830 1,864,901,730	620,947,371	-	14,037,631		1,650,525	-	11,074,583,199	1,864,901,730	619,296,846	-
		623,047,630		14,037,631			-	11,121,368,194	1,874,105,201		
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		650,808,136		11,030,528		1,387,030		11.827.239.677	2.144.795.207	649,421,106	
				11,030,528		1,387,030	-	11,879,563,541	2,147,409,560		-
		679,853,411		11,030,528		1,387,030	-	12,238,071,867	2,375,360,655	678,466,381	-
Balances 11,522,1											
Datances 11,322,1	4,107 2,012,842,528	642,303,885	-	13,075,134	-	1,569,449	-	11,509,038,973	2,012,842,528	640,734,436	
Datances 11,322,1		. ,,,		13,075,134	-	1,569,449	-	,,,,		640,734,436	-
11,322,1		642,303,885 Accumulated Depreciation & An		13,075,134	-	1,569,449	-	,,,,	2,012,842,528 rement Obligations	640,734,436	-
Total Plant in Service	Transmission	Accumulated Depreciation & An	nortization Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	Asset Retir	rement Obligations Intangible Amort.	Common Depr.	Common Amort.
	7. 1. 1.	Accumulated Depreciation & An	nortization	7,,		, , , ,		Asset Retir	rement Obligations		
Total Plant in Service	Transmission	Accumulated Depreciation & An	nortization Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service (h)	Transmission (i)	Asset Retir	rement Obligations Intangible Amort.	Common Depr.	Common Amort.
Total Plant in Service (b)	Transmission (c)	Accumulated Depreciation & An	nortization Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	Asset Retir	rement Obligations Intangible Amort.	Common Depr.	Common Amort.
Total Plant in Service (b) 219.29.c Projected monthly balar	Transmission (c)	Accumulated Depreciation & An General Depr. (d)	nortization Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service (h) 219.29.c Projected monthly	Transmission (i) 219.25.c Projected monthly	Asset Retir	rement Obligations Intangible Amort.	Common Depr.	Common Amort. (m)
Total Plant in Service (b) 219.29.c Projected monthly balar are the amounts expected to be i	Transmission (c)	Accumulated Depreciation & An General Depr. (d)	nortization Intangible Amort. (e)	Common Depr. (f)	Common Amort.	Total Plant in Service (h) 219.29.e Projected monthly balances that are the amounts	Transmission (i) 219.25.e Projected monthly balances that are the amounts	Asset Retir General Depr. (j)	rement Obligations Intangible Amort.	Common Depr. (I) Electric Only, Form No 1, page	Common Amort. (m) Electric Only, Form No 1, page
Total Plant in Service (b) 219.29.c Projected monthly balar are the amounts expected to be i	Transmission (c) ces that 219.25.c Projected monthly balances that	Accumulated Depreciation & An General Depr. (d)	nortization Intangible Amort. (e)	Common Depr. (f) Electric Only, Form No 1, page	Common Amort. (g) Electric Only, Form No 1,	Total Plant in Service (h) 219.29.e Projected monthly balances that are the amounts expected to be included in	Transmission (i) 219.25.e Projected monthly balances that are the amounts expected to be included in	Asset Retir General Depr. (j)	ement Obligations Intangible Amort. (k)	Common Depr. (I) Electric Only, Form No 1, page	Common Amort. (m) Electric Only, Form No 1, page
Total Plant in Service (b) 219.29 c Projected monthly balar are the amounts expected to be in 219.29 c for end of year and for other months. 3,681,4	transmission (c) ces that 219.25 c Projected monthly balances that telluded are the amounts expected to be included in coords 219.25 c for end of year and records for other months 605.60.281	Accumulated Depreciation & An General Depr. (d) 219.28c for end of year, records for other months 146,158,753	Intangible Amort. (e) 200.21c for end of year, records for other months 99,641,134	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3,206.612	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retir General Depr. (j) 219.28c for end of year, records for other months 460,446	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29s Projected monthly bala in the amounts expected to be in 219.29s, for only of some for other months for other months. for other months and a service of the months	Transmission (c) tes that 219.25 e Projected monthly balances that be a projected to be included in the included in the included are the amounts expected to be included as the months of the months of the months of the project of t	Accumulated Depreciation & An General Depr. (d) 219.28c for end of year, records for other months 146,158,753 148,114,511	Intangible Amort. (e) 200.21c for end of year, records for other months 99,641,134 102,702,713	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3.206.612 3.256.689	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retir General Depr. (j) 219.28c for end of year, records for other months 40,446 478,980	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29 c Projected monthly balar are the amounts expected to be in 219.29c for end of year and for other months 3.8814 3.6997, 3.7156	ces that 219.25 c Projected monthly balances that cluded are the amounts expected to be included in core of the co	Accumulated Depreciation & An General Depr. (d) 219.28c for end of year, records for other months 146,158,753 148,114,517 149,794,262	Intangible Amort. (e) 200.21c for end of year, records for other months 102,702,713 105,711,402	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29 c for end of year and records for other months 3,206,612 3,256,698 3,286,424	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retir General Depr. (j) 219.28c for end of year, records for other months 460,446 478,980 497,514	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29.c Projected monthly balas are the amounts expected to be in 219.29.c for end of year and for other months. 3.61.4, 3.715.6 3.729.6 3.729.6 3.729.6	Transmission (c) ces that 219.25 c Projected monthly balances that the amounts expected to be included in control 219.25 c for end of year and records for other months (1.33) (1.33) (1.34) (1.35) (1.35) (1.36) (1.37) (1.37) (1.37) (1.38) (1.39) (1.31) (1.31) (1.31) (1.31) (1.31) (1.31) (1.31)	Accumulated Depreciation & Ai General Depr. (d) 219.28e for end of year, records for other month (58,753 148,114,517 149,794,262 151,376,410	Intangible Amort. (e) 200.21c for end of year, records for other months 90,641,134 102,702,713 105,711,402 108,746,608	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 3.206,612 3.256,608 3.386,424 3.278.725	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retii General Depr. (i) 219.28c for end of year, records for other months (47,580 479,514 516,047	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29 c Projected monthly balar are the amounts expected to be in 219.29c for end of year and for other months 3.699.7 3.715.6 3.729.6 3.738.8	ces that 219.25 c Projected monthly balances that teluded are the amounts expected to be included in corost of the corost of 219.25 c for end of year and records for other months of 607,656,62.281 (607,755,686) (61),1327,091 (614,60),121 (614,60),121 (614,61),121 (Accumulated Depreciation & An General Depr. (d) 219.28c for end of year, records for other months 146,158,753 148,114,517 149,794,262 151,376,410 152,387,387.	200.21c for end of year, records for other mounts 102,702,713, 105,711,402 108,746,603 111,769,075	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (b) 219-29. Projected monthly balances that are the amounts expected to be included in 19-29-6 for ond of year and records for other months 3,206,612 3,256,098 3,286,424 3,278,725 3,329,651	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retir General Depr. (j) 219.28c for end of year, records for other months 460,446 478,980 497,514 516,047 534,581	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29.c Projected monthly balar are the amounts expected to be in 219.20 for end of year and for other months 3.681, 3.715.6, 3.725.6, 3.725.8, 3.735.8, 3.735.8	Transmission (c) ces that 219.25 c Projected monthly balances that the amounts expected to be included in crost 519.25 for end of year and records for other months 1,331 (6),560,38 (6),90 (611,327,00) (614,461,71) (618,536,42) (614,461,71) (618,536,42) (618,536,42)	Accumulated Depreciation & Ai General Depr. (dd) 219.28c for end of year, records for other months for othe	200.21c for end of year, records for other months 95,641,134 102,702,713 105,711,402 108,746,608 111,769,075 114,846,047	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.29 c Projected monthly balances that are the amounts expected to be included in 129.29 c for end of year and records for other months 3,206,642 3,228,725 3,329,651 3,379,737	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retii General Depr. (j) 219.28c for end of year, records for other months 47,980 497,514 516,047 534,581 553,115	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29 c Projected monthly bala are the amounts expected to be in 219.29 c for other months 3.681.4 3.693.7 3.715.6 3.735.8 3.755.8	Transmission (c) set that 219.25c Projected monthly balances that cluded are the amounts expected to be included in 219.25c for end of year and records for other months 219.25c for end of year and records for other months 219.25c for end of year and records for other months 219.25c for end of year and records for other months 219.25c for end of year and records for other months 219.25c for end of year and records for other months 219.25c for end of year and records for end of year and year an	Accumulated Depreciation & As General Depr. (d) 219.28c for end of year, records for other months 146,158,753 148,114,517 149,759.26c 1512,587,587 154,370,359 155,744,448	200.21c for end of year, records for other mounts 102,702,711,402 108,746,603 111,769,075 114,846,047 117,944,458	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.29e Projected monthly balances that are the amounts expected to be included in 219.29e for end of year and records for other months 3.206.612 3.206.623 3.329.623 3.329.633 3.339.333 3.430,148	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retii General Depr. (j) 219.28c for end of year, records for other months 400.446 475.930 497.514 534.581 535.315 571,649	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29.c Projected monthly balar are the amounts expected to be in 219.20 for end of year and for other months 3.681, 3.715.6, 3.725.6, 3.725.8, 3.735.8, 3.735.8	tes that 219.25 c Projected monthly balances that 219.25 c Projected monthly balances that are the amounts expected to be included in conds 219.25 c for end of year and records for other months 65.566, 22 c for end of year and records for other months 61.569, 26 c for end of year and year of the form of t	Accumulated Depreciation & Ai General Depr. (d) 219.2% for end of year, records for other months 148, 138, 733 148, 134, 202 151, 376,410 152, 387,373,379 153,744,448 157,022,139	200.21c for end of year, records for other months 95,641,134 102,702,713 105,711,402 108,746,608 111,769,075 114,846,047	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.29 c Projected monthly balances that are the amounts expected to be included in 129.29 c for end of year and records for other months 3,206,642 3,228,725 3,329,651 3,379,737	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retii General Depr. (j) 219.28c for end of year, records for other months 47,980 497,514 516,047 534,581 553,115	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29.c Projected monthly balar are the amounts expected to be in 219.29.c for end of year and for other months 3.681,4 3.793,5 3.735,5 3.735,5 3.735,7 3.738,3 3.735,5 3.7371,7 3.7899	Transmission (c) see that 219.25 e Projected mouthly balances that cluded are the amounts expected to be included in 219.25 c for end of year and records for other mouths 219.25 c for end of year and records for other mouths 605.660.28 (2) 13.31 (60.25 (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	Accumulated Depreciation & As General Depr. (d) 219.28e for end of year, records for other months 146,158,733 148,114,517 149,794262 151,376,410 152,87,736,414 157,022,139 155,734,348 157,022,39 153,307,007	200.21c for end of year, records for other months 102,702,713 108,746,608 111,769,075 114,846,047 117,944,458 121,080,190	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.29 c Projected monthly balances that are the amounts expected to be included in 129.29 c for end of year and records for other months 3.256,661 3.278.725 3.236,611 3.379.737 3.430,148 3.480,234	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retir General Depr. (j) 219.28c for end of year, records for other months 460,446 97.514 1516,047 154,581 553,115 571,649 590,183	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29 e Projected monthly bala are the amounts expected to be in 219.29 for end of younged for other monthly 3.881,4 3.881,4 3.715,6 3.729,6 3.738,5 3.735,1 3.711,7 3.804,4 3.824,1 3.845,3 3.824,1 3.845,3 3.824,1	Transmission (c) 1219.25 c Projected monthly balances that 219.25 c Projected monthly balances that 219.25 c for end of your and records for end of your and records for end of your and records for end of your and records for end of your and records for end of your and records for end of your and the end of	Accumulated Depreciation & As General Depr. (d) 219.28e for end of year, records for other montls 146, 158,738 144,794,726 153,764,10 152,887,887 153,704,370 157,744,488 161,504,388 161,504,388	200.21c for end of year, records for other months 99.641,134 102,702,713 105,711,402 111,769,075 114,846,047 117,944,453 122,246,453 123,347,095 130,006,662	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.20 c Projected monthly balances that are the amounts expected to be included in 219.23 c for other months records for other months records for other months 3.206.612 3.226.628 3.286.424 3.278.725 3.329.631 3.379.737 3.430.1483 3.530.320 3.576.709 3.608.918	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retii General Depr. (I) 219.28c for end of year, records for other months 479,280 479,514 510,047 534,581 531,163 900,717 601,217 602,441	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29 c Projected monthly bala are the amounts expected to be in 219.29 c for order ormoths. 3.681,4 3.692,7 3.725,6 3.725,6 3.735,6 3.771,7 3.789,9 3.804,4 3.322,5 3.785,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5 3.825,5	Transmission (c) set that 219.25 c Projected monthly balances that the amounts expected to be included in the amounts expected to be included in 219.25 c for end of year and records for other months 605,660,281 9,121 605,660,281 9,121 614,61,71 9,125 614,61 9,125	Accumulated Depreciation & Ar General Depr. (d) 219.28c for end of year, records for other mounts 148,118,715 149,794,26c 151,376,410 152,877,30 153,704,498 157,022,139 158,307,007 159,714,498 161,504,385 161,994,433	200.21c for end of year, records for other months 102,702,711,402 108,746,608 111,796,975 117,944,438 121,080,190 124,264,433 127,347,095 130,400,662 133,518,799	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219-20e Projected monthly balances that are the amounts expected to be included in 219-20e for end of year and records for other months 3.206,612 3.226,513 3.3278,73 3.430,148 3.480,234 3.530,320 3.608,913 3.668,913 3.668,913 3.668,913 3.668,913	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retir General Depr. (j) 219.28c for end of year, records for other months 460.446 478.980 497.514 516.047 534.35 5371.649 590.183 608.717 619.837 629.441 639.045	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
Total Plant in Service (b) 219.29 e Projected monthly bala are the amounts expected to be in 219.29 for end of younged for other monthly 3.881,4 3.881,4 3.715,6 3.729,6 3.738,5 3.735,1 3.711,7 3.804,4 3.824,1 3.845,3 3.824,1 3.845,3 3.824,1	Transmission (c) Less that 219.25 c Projected monthly balances that are the amounts expected to be included a ret the amounts expected to be included in controls 219.25 for end of year and records for 919.21 (of 5.60, 28.8) (of 5.60, 28.8) (of 11.32, 70.9) (of 11.32, 70.9) (of 11.32, 70.9) (of 11.32, 70.9) (of 13.32, 70.9) (of	Accumulated Depreciation & As General Depr. (d) 219.28c for end of year, records for other months 146, 188, 735 149, 794-262 151, 376-410 152, 887, 887 153, 703, 79 157, 744, 948 151, 762, 139 161, 504, 328 161, 504, 3	200.21c for end of year, records for other months 99.641,134 102,702,713 105,711,402 111,769,075 114,846,047 117,944,453 122,246,453 123,347,095 130,006,662	Common Depr. (f) Electric Only, Form No 1, page 336 for end of year, records for	Common Amort. (g) Electric Only, Form No 1, page 356 for end of year,	Total Plant in Service (h) 219.20 c Projected monthly balances that are the amounts expected to be included in 219.23 c for other months records for other months records for other months 3.206.612 3.226.628 3.286.424 3.278.725 3.329.631 3.379.737 3.430.1483 3.530.320 3.576.709 3.608.918	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	Asset Retii General Depr. (I) 219.28c for end of year, records for other months 479,280 479,514 510,047 534,581 531,163 900,717 601,217 602,441	Intangible Amort. (k) 200.21c for end of year, records for	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	Common Amort. (m) Electric Only, Form No 1, page 356 for end of year, records for
	(b) p207.104.g. Projected monthly be that are the amounts expected included in 397.104 g. for end and receives for each grade and receives for each grade in 1.135.44 in 1.190.16 in 11.256.53 in 11.256.37 in 1.135.44 in 1.190.16 in 11.256.37 in 1.135.47 in 1.190.26 in 11.256.37 in 1.135.47 in 1.190.26 in 1.180.25 in 1.180.25 in 1.180.25 in 1.180.25 in 1.180.25 in 12.280.15 in 12.280.15 in 12.280.15 in 12.280.15 in 12.280.15 in 1.280.15 Total Plant in Service Transmission (c)	Total Plant in Service Transmission (e) General & Intangible (d)	Total Plant in Service Transmission (e) General & Intangible (c)	Total Plant in Service	Total Plant in Service	Trais Plant in Service Transmission Ceneral & Intangible Common Ceneral & Intangible Cen	Total Plant in Service Transmission (e) Common (e) Total Plant in Service (f) (g) Common (g) (h) (i) (i) (i) (ii)	Total Plant in Service Transmission (e)	Total Plant in Service Transmission Ceneral & Intangible Common Control (c) Col. (c)	Trais Plant in Service Transmission General & Intangible Common (p) Col. (p)	

	i i						
			Projected Accumulated Depre	ciation & Amortization Less F	rojected Asset Retirement O	bligations	
Line							
No	Month	Total Plant in Service	Transmission	General Depreciation	Intangible Amortization	Common Depreciation	Common Amortization
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Attachment H-9A, Line No:	9	30	31	32	12	11
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year	3,678,234,719	605,660,281	145,698,307	99,641,134	-	-
30	January	3,696,502,423	607,755,686	147,635,537	102,702,713	-	-
31	February	3,712,380,573	611,327,091	149,296,749	105,711,402	-	-
32	March	3,726,363,293	614,091,914	150,860,363	108,746,608	-	-
33	April	3,735,220,678	614,461,712	152,323,006	111,769,075	-	-
34	May	3,751,714,430	618,536,427	153,817,244	114,846,047	-	-
35	June	3,768,337,978	620,798,114	155,172,799	117,944,458	-	-
36	July	3,786,513,605	624,084,546	156,431,956	121,080,190	-	-
37	August	3,800,954,322	626,304,618	157,698,290	124,264,453	-	-
38	September	3,820,578,146	632,211,135	159,094,660	127,347,095	-	-
39	October	3,841,975,684	635,410,060	160,874,944	130,400,662	-	-
40	November	3,855,183,529	637,594,231	161,355,388	133,518,799	-	-
41	December	3,862,065,586	639,491,853	156,781,935	136,828,164	-	-
42	Average of the 13 Monthly Balances	3,772,001,920	622,132,898	154,387,783	118,061,600	-	-

Potomac Electric Power Company Attachment 10 - Merger Costs

	(a)	(b)	(c)	(d)	()		(x)
	O&M Cost To Achieve FERC Account	Total	Allocation to Trans.				Total
1 2	Transmission O&M A&G		100.00% 15.02%			S S	-
3			13.0276			s	-
4 5	Total	\$ -				\$	-
6	Depreciation & Amortization Expense Cost To Achieve						
7 8	FERC Account General Plant	Total	Allocation to Trans. 15.02%			s	Total -
9	Intangible Plant	-	15.02%			s	-
10 11	Total	s -				s s	-
	Capital Cost To Achieve included in the General and Intangible Plant Gross Plant	General	Intangible				Total
12	December Prior Year	-	-			s	
13 14	January February		1			s s	-
15	March	-	-			s	-
16 17	April May					S S	-
18	June	-	-			s	-
19 20	July August		1			S S	-
21	September	-	-			s	-
22 23	October November					s s	-
24	December					s	-
25	Average	-	-				-
26	Accumulated Depreciation	General	Intangible				Total
26 27	December Prior Year January		-			s s	-
28	February	-	-			s	-
29 30	March April					s s	-
31	May	-	-			s	-
32 33	June July		-			S S	-
34	August	-	-			s	-
35 36	September October	-	-			s s	-
37	November	-	-			s	-
38 39	December Average	-	-			S	-
3)							
	Potomac Electric Pow	er Compan	y .				-
			y				-
	Potomac Electric Pow		(c)	(d)	()		(x)
	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	ger Costs		(d)	()		(x) Total
40 41	Potomac Electric Pow Attachment 10 - Mer	ger Costs	(c)	(d) - -	() - -	\$ \$	
40 41 42	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February	ger Costs	(c)	(d) - -	- -	s s s	Total
40 41	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January	ger Costs	(c)	(d) - - - -	-	\$ \$ \$ \$	
40 41 42 43 44 45	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May	ger Costs	(c) Intangible	(d)	- - -	\$ \$ \$ \$ \$	Total
40 41 42 43 44	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April	ger Costs	(c) Intangible - - -	(d)	- - -	\$ \$ \$ \$ \$ \$ \$	Total
40 41 42 43 44 45 46 47 48	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August	ger Costs	(c) Intangible	(d)	- - -	\$ \$ \$ \$ \$ \$ \$	Total
40 41 42 43 44 45 46 47 48 49 50	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	ger Costs	(c) Intangible	(d)	- - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total
40 41 42 43 44 45 46 47 48 49 50 51	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January March April May June July July August September October November	ger Costs	(c) Intangible	(d)	- - -	s s s s s s s	Total
40 41 42 43 44 45 46 47 48 49 50	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October	ger Costs	(c) Intangible	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total
40 41 42 43 44 45 46 47 48 49 50 51 52	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	ger Costs	(c) Intangible	(d)	-	s s s s s s s	Total
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	ger Costs	(c) Intangible	(d)	-	s s s s s s s s	Total
40 41 42 43 44 45 46 47 48 49 50 51 52	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average	(b) General	(c) Intangible	(d)	-	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Total
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	(b) General General General General General General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s	Total
40 41 42 43 44 45 46 47 48 49 50 51 52 53	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	(b) General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	Total
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	(b) General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	Total
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August	(b) General General General General General General General General General General General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	Company
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June June July August September	(b) General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	-
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June January March April May June July August September October November September October September October September October September October Navember September October November	(b) General -	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December A verage Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June June June June	(b) General General General General General General General General General General General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January March April May June January March April May June July August September October November September October September October September October September October Navember September October November	(b) General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	-
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 60 61 62 63 64 65	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December A verage Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June June June June June June June June	(b) General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	-
40 41 42 43 44 45 46 47 50 51 52 53 54 55 56 57 58 60 61 62 63 64 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total	General -	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	Company
40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 61 62 63 64 65 66	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April March April Mary June July August September October November December Total Cost To Achieve included in Total Electric Plant in Service	(b) General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	Company
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 60 61 62 63 64 65 66	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March	General -	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	Company
40 41 42 43 44 45 46 47 48 49 50 51 52 53 55 56 57 58 59 60 61 62 63 64 65 66	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December January February Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February	General -	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	Company
40 41 42 43 44 45 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Prior Year January February March April May June July August	General -	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	Company
40 41 42 43 44 45 46 47 48 49 50 51 52 53 53 54 65 66 67 68 69 70 71 72	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Average Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January March April May May March April Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May March April May March April May March April May March April	General -	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	-
40 41 42 43 44 45 46 47 48 49 50 51 52 53 56 66 67 68 69 70 71 72 73 74 75 76	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September	General General General General General General General General General General General General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	Company
40 41 42 43 44 45 46 47 48 49 50 51 52 53 56 67 68 69 70 71 72 73 74 75 76 77 78	Potomac Electric Pow Attachment 10 - Mer (a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October April May June July August September October October November	General -	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	-
40 41 42 43 44 45 50 51 52 53 54 55 56 60 61 62 63 64 66 67 68 69 70 71 72 73 74 75 76 77	(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year January February March April May June July August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January March April May June June July August September October November December Total	General General General General General General General	(c) Intangible	(d)	-	s s s s s s s s s s s s s s s s s s s	-

Potomac Electric Power Company Attachment 11A - O&M Workpaper

(a) 321.83.b to 321.112.b (c)

(b)

			Total	Non-Recoverable	Directly Assigned	
1	Operation, Supervision & Engineering	560.0	\$ 10,308,690		\$	10,308,690
2	Load Dispatch-Reliability	561.1	-		\$	-
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	224,858		\$	224,858
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$	-
5	Scheduling, Sys Control & Dispatch Svc	561.4	47,269		\$	47,269
6	Reliability Planning & Standards Devel	561.5	-		\$	-
7	Transmission Service Studies	561.6	-		\$	-
8	Generation Interconnection Studies	561.7	-		\$	-
9	Reliability Planning & Standard Devel	561.8	11,901		\$	11,901
10	Station Expenses	562.0	-		\$	-
11	Overhead Line Expenses	563.0	-		\$	-
12	Underground Line Expenses	564.0	-		\$	-
13	Transmission of Electricity by Others	565.0	-		\$	-
14	Miscellaneous Transmission Expenses	566.0	6,077,361	163,779	\$	5,913,582
15	Rents	567.0	-		\$	-
16	Maintenance, Supervision & Engineering	568.0			\$	-
17	Maintenance of Structures	569.0	1,112,070		\$	1,112,070
18	Maintenance of Computer Hardware	569.1			\$	-
19	Maintenance of Computer Software	569.2			\$	-
20	Maintenance of Communication Equipment	569.3			\$	-
21	Maintenance of Misc Regional Transmission Plant	569.4			\$	-
22	Maintenance of Station Equipment	570.0	10,725,625		\$	10,725,625
23	Maintenance of Overhead Lines	571.0	4,821,173		\$	4,821,173
24	Maintenance of Underground Lines	572.0	502,174		\$	502,174
25	Maintenance of Misc Transmission Plant	573.0	993,508		\$	993,508
26	Transmission Expenses - Total (Sum of lines 1-25)		\$ 34,824,629	\$ 163,779	\$	34,660,850

Potomac Electric Power Company Attachment 11B - A&G Workpaper

(a) (b) (c) (d) 323.181.b to 323.196.b

(e)

			 Total	S&W Allocation	Net Plant Allocation	Non-Recoverable	Directly Assigned
1	Administrative and General Salaries	920.0	\$ 6,304,253	6,304,253	THE THE TAIL THE SECTION		\$ -
2	Office Supplies and Expenses	921.0	\$ 6,332,064	6,332,064			· -
3	Administrative Expenses Transferred-Credit	922.0	\$, , , . <u>-</u>	· · ·			-
4	Outside Service Employed	923.0	\$ 134,759,212	133,496,618		1,262,594	-
5	Property Insurance	924.0	\$ 1,576,903	· · ·	1,576,903	· · ·	-
6	Injuries and Damages	925.0	\$ 1,167,971	1,167,971	, ,		-
7	Employee Pensions and Benefits	926.0	\$ 24,825,584	24,825,584			-
8	Franchise Requirements	927.0	\$, , , . <u>-</u>	· · ·			-
9	Regulatory Commission Expenses	928.0	\$ 4,176,416	_		3,830,474	345,942
10	Duplicate Charges-Credit	929.0	\$ -	_			-
11	General Advertising Expenses	930.1	\$ 1,752,601	_		1,752,601	-
12	Miscellaneous General Expenses	930.2	\$ 1,248,229	1,248,229		-	-
13	Rents	931.0	\$ -	_			-
14	Maintenance of General Plant	935	\$ 373,816	\$ 373,816			\$ -
15	Administrative & General - Total (Sum of lines 1-14)		\$ 182,517,049	\$ 173,748,535	\$ 1,576,903	\$ 6,845,670	\$ 345,942
	,						
16			Allocation Factor	15.02%	18.98%	0.00%	100.00%
17			Transmission A&G 1	26,098,076	299,285	-	345,942
18						Total ²	\$ 26,743,303

¹ Multiply total amounts on line 15, columns (b)-(e) by allocation factors on line 16.

² Sum of line 17, columns (b), (c), (d), (e).

Potomac Electric Power Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350.2	Land and Land Rights	1.55%
352	Structures and Improvements	1.36%
353	Station Equipment	1.84%
354	Towers and Fixtures	2.22%
355	Poles and Fixtures	2.42%
356	Overhead Conductors and Devices	2.73%
357	Underground Conduit	1.48%
358	Underground Conductors and Devices	2.08%
359	Roads and Trails	1.01%
	Electric General	
390 - ALLOCABLE Other	Structures and Improvements	1.60%
390 - ALLOCABLE Major	Structures and Improvements	1.94%
390 - DC	Structures and Improvements	2.66%
390 - MD	Structures and Improvements	13.97%
390 - SMECO	Structures and Improvements	4.40%
391.1 - ALLOCABLE	Office Furniture and Equipment	6.67%
391.1 - DC	Office Furniture and Equipment	6.67%
391.1 - MD	Office Furniture and Equipment	6.66%
391.3 - ALLOCABLE	Office Furniture and Equipment	10.73%
391.3 - DC	Office Furniture and Equipment	10.00%
391.3 - MD	Office Furniture and Equipment	19.56%
393 - DC	Stores Equipment	4.00%
393 - MD	Stores Equipment	4.67%
394 - DC	Tools, Shop, Garage Equipment	4.00%
394 - MD	Tools, Shop, Garage Equipment	6.45%
395 - DC	Laboratory Equipment	6.67%
395 - MD	Laboratory Equipment	5.70%
396 - ALLOCABLE	Power Operated Equipment	2.24%
397 - ALLOCABLE	Communication Equipment	1.29%
397.1 - DC	Communication Equipment	6.63%
397 - MD	Communication Equipment	14.51%
397 - SMECO	Communication Equipment	4.40%
397.1 - ALLOCABLE	Communication Equipment	5.49%
397.2 - MD	Communication Equipment	6.59%
397.3 - DC	Communication Equipment	6.67%
397.3 - MD	Communication Equipment	6.59%
398 - DC	Miscellaneous Equipment	5.00%
398 - MD	Miscellaneous Equipment	6.65%

Electric Intangible

302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

- Note 1: Depreciation and amortization rates reflected in FERC Docket No. ER21-83 (transmission), Maryland Case No. 9385 (general and intangible), District of Columbia Formal Case Nos. 1150 and 1151 (general and intangible) and in the 2021 Annual Update (SMECO labeled subaccounts). Allocable subaccount depreciation and amortization rates are calculated and updated based on the approved Maryland and District of Columbia depreciation and amortization rates and weighted by jurisdictional plant balances.
- Note 2: Within five years of the effective date of the Settlement in Docket No. ER19-5 et al, and at least every five years thereafter, Pepco will file an FPA Section 205 rate proceeding, with a new depreciation study, to revise its transmission depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing, with a new depreciation study, that addresses its depreciation rates in the prior five years).
- Note 3: The rates on this schedule cannot be changed absent a section 205 or 206 filing.