

May 12, 2023

Ms. Kimberly D. Bose Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Room 1A Washington, DC 20426

Re: Atlantic City Electric Company ("Atlantic City"), Docket No. ER09-1156

Informational Filing of 2023 Formula Rate Annual Update; Notice

of Annual Update

Dear Ms. Bose,

Atlantic City hereby submits electronically, for informational purposes, its 2023 Annual Formula Rate Update. Atlantic City's Formula Rate implementation protocols provide that:

[o]n or before May 15 of each year, Atlantic [Atlantic City Electric Company] shall recalculate its Annual Transmission Revenue Requirements, producing an "Annual Update" for the upcoming Rate Year, and:

- (i) cause such Annual Update to be posted at a publicly accessible location on PJM's internet website;
- (ii) cause notice of such posting to be provided to PJM's membership; and
- (iii) file such Annual Update with the FERC as an informational filing.¹

The same information contained in this informational filing has been transmitted to PJM for posting on its website as required by the Formula Rate implementation protocols. Thus, all interested parties should have ample notice of and access to the Annual Update. The protocols provide specific procedures for notice, review, exchanges of information and potential challenges to aspects of the Annual Update. Consequently, and as the

¹ See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.b.

Commission has concluded, there is no need for the Commission to notice this informational filing for comment. ²

Atlantic City's 2023 Annual Update contains no expenses or costs that have been alleged or judged in any administrative or judicial proceeding to be illegal, duplicative, or unnecessary costs that are demonstrably the product of discriminatory employment practices, as defined in 18 C.F.R. § 35.13(b)(7).

In addition, Atlantic City provides notification regarding accounting changes made in 2022. Other than as noted below, Atlantic City did not implement any new accounting guidance or accounting policies that impacted transmission formula rates. Atlantic City advises that it made mapping changes based on scope of work performed between FERC accounts for certain Distribution Controller Assets, Feasibility and Impact Studies, R&D memberships, and certain committee costs. Finally, Atlantic City made a change to its ACE Transitional Bond Charge Regulatory Liability.

Other accounting changes as defined in the Settlement are discussed in applicable disclosure statements filed within the Securities and Exchange Commission Form 10-K and/or within the FERC Form No. 1. Atlantic City has made no change to Other Post-Employment Benefits ("OPEB") charges that exceed the filing threshold set forth in the Protocols.³

Thank you for your attention to this informational filing. Please direct any questions to the undersigned.

Very truly yours,

/s/ Amy L. Blauman

Amy L. Blauman

Enclosures

cc: All parties on Service Lists in Docket Nos. ER05-515, EL13-48 and EL15-27.

² See Letter Order Re: Annual Update to Formula Rate in Docket No. ER09-1156 (February 17, 2010).

³ See Settlement, Exhibit A containing PJM Tariff Attachment H1-B, Section 2.h.

ACE Jun23May24 Attachment H-1A PTRR 2023

ATTACHMENT H-1A

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Description Control of State	Direct Transmission Wages Expense Exelon Business Services Company Transmission Wages Expense PHI Service Company Transmission Wages Expense Total Transmission Wages Expense Total Direct Wages Expense Total Exelon Business Services Company Wages Expense Total PHI Service Company Wages Expense Total PMI Service Company Wages Expense Total Wages Expense Less Direct A&G Wages Expense Less Exelon Business Services Company A&G Expense		p354 footnote p354 footnote	
Description Control of State	Direct Transmission Wages Expense Exelon Business Services Company Transmission Wages Expense PHI Service Company Transmission Wages Expense Total Transmission Wages Expense Total Direct Wages Expense Total Exelon Business Services Company Wages Expense Total PHI Service Company Wages Expense Total PMI Service Company Wages Expense Total Wages Expense Less Direct A&G Wages Expense Less Exelon Business Services Company A&G Expense		p354 footnote p354 footnote	
Medican Content Transmission Sequence (1997) Medican Content Transmi	DHI Service Company Transmission Wages Expense Total Transmission Wages Expense Total Direct Wages Expense Total Expense Business Services Company Wages Expense Total PHI Service Company Wages Expense Total Wages Expense Loss Direct A&G Wages Expense Less Expense Services Company A&G Expense		p354 footnote	
Total Care Or Organization	Total Direct Wages Expense Total Extend Business Services Company Wages Expense Total PHI Service Company Wages Expense Total Wages Expense Less Direct A&G Wages Expense Less Extend Business Services Company A&G Expense			93
Total General Bostonia General Gener	a Total Exelon Business Services Company Wages Expense Total PHI Service Company Wages Expense Total Wages Expense Less Direct A&G Wages Expense Less Expense Expense Less Expense Services Company A&G Expense			\$ 7,49 \$ 36,71
Total Age Colored Co	: Total Wages Expense Less Direct A&G Wages Expense Less Exelon Business Services Company A&G Expense		p354 footnote	11,25
Loo De André All Proprés deputes (Extra 21 - 2004)	Less Direct A&G Wages Expense Less Exelon Business Services Company A&G Expense			\$ 77,47
Less 14 Service Company AND Expenses \$000 features \$0000 features \$000 features \$0000 features \$0000 features \$0			p354.27b	\$ 3,18
Page Advanced Page Pag	Loss Frii delvice Company Add Expense		p354 footnote p354 footnote	10,9
Page Advanced Page Pag	Total		(Line 2c - 3-3a-3h)	55.7
East Furth Forces 1968 207 769 100 entirement New Per A comme) 5-627.				
Less Augus Cont is Andrew Care Fire Control Care Fire Contro				
Common Part I Section		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	5,427,41
Accommission Compression First Excision First	Common Plant In Service - Electric		(Line 24 - 24a)	E 427 4:
Less begre Casts & Anthree Less begre Casts & An				
Accounted integrition fromtration Accounted integrition for formation (1) (86 A) Accounted common Accountance (1) (86 A) To account account	Accumulated Depreciation (Total Electric Plant)			1,204,56
Accomated Common Amendman - Lebers (1946 A) 2005 (See Advisorment 5, the 14, column 6) Accomated Common Part Operations - Lebers (1946 A) 2005 (See Advisorment 5) in 16 Accomated Common Part Operations - Lebers (1946 A) 2005 (See Advisorment 5) in 16 Accomated Common Part Operations - Lebers (1946 A) 2005 (See Advisorment 6) in 16 Accomated Common Part Operations - Lebers (1946 A) 2005 (See Advisorment 6) in 16 Accomated Common Part Operations - Lebers (1946 A) 2005 (See Advisorment 6) (See Advisorm	Accumulated Intangible Amortization	(Note A)	p200.21c (See Attachment 9, line 14, column h)	68,79
Lab Marge Coult is Anthress Adal Anthress (), See 15, columns () Less Marge Coult is Anthress (), See 15, columns () Less Marge Coult is Anthress (), See 15, columns () Total Anomalised Derectation () (Less 1-5 to 10 to 10 to 11 to 10	Less Merger Costs to Achieve Accumulated Common Amortization - Electric	(Note A)		
Last Shear Costs & Actions Total Accountable Operations (Lare 9-13) (Lare 9-13	a Less Merger Costs to Achieve		Attachment 9, line 15, column i	
Total Accommission Coarse Plant		(Note A)	Attachment 9, line 15, column g	
Committee Comparison			(Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	1,273,3
Comparison Grosp Nate Comparison Grosp Nate Comparison Grosp Nate Comparison Grosp Nate Comparison Nate Place Comp	Net Plant		(Line 8 - 13)	4,154,0
Transmission Mar Plant	Transmission Gross Plant		(Line 29 - Line 28)	2,086,8
The Part of Service				:
Part To Arison Transmissor Part Service (Nate B) (2075 58 g) (Tow Alleschwert 8, live 14, column 1) \$ 2,000.55 c 10 to Alleschwert 8, live 15, column 5 \$ 2,000.55 c 10 to Alleschwert 8, live 15, column 5 \$ 2,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 2,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 6 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 7 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 8, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 15, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 15, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 15, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 15, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 15, live 15, column 9 \$ 3,000.55 c 10 to Alleschwert 15, live 15, column 15 \$ 3,000.55 c 10 to Alleschwert 15, live 15, column 15				1,676,6
Part 1 P	Calculations			
Transmissor Part In Stortion Loss Slarger Costs by Affaire Loss Slarger Costs by Affaire The Loss Interferencial (Left Bilbs)		J		
The Line Interioration of Historia. Line Interioration of Historia	Transmission Plant In Service	(Note B)	p207.58.g (See Attachment 9, line 14, column b)	\$ 2,039,9
Commandation Part in Brance Clare 19-189 2,085 2007 for g (See Allaciment 9, line 14, column c) 340 34			Attachment 9, line 15, column b	
Common Flort (Sectic Chris)			(Line 40, 40a)	2 020 0
Less Marger Carles to Achieve (Note 8.5 p) (Note 9.5 p) (Note				
Common Part (Sectic Coly)				348,88
Total Ceneral & Common Line 22 - 22 a * 24 - 24a) 348.	Common Plant (Electric Only)	(Notes A & B)	p356 (See Attachment 9, line 14, column d)	
Mage & Salary Alboration Factor Cline 52 29)	Less Merger Costs to Achieve Total General & Common			348,8
Paint Haid for Future Use (including Land)	Wage & Salary Allocation Factor		(Line 5)	46.6
TOTAL Plant in Service	General & Common Plant Allocated to Transmission		(Line 25 - 26)	
Accumulated Depreciation Transmission Related Accumulated Depreciation Transmission Related Accumulated Depreciation Transmission Related Accumulated Depreciation Transmission Related Depreciation Transmission Related Accumulated Depreciation Transmission Related Related Relative Relat	Plant Held for Future Use (Including Land)	(Note C)	p214 (See Attachment 9, line 30, column c)	7
Transmission Noormaled Depreciation Sample	TOTAL Plant In Service		(Line 22 + 27 + 28)	2,087,6
Les Merger Costs to Archieve (Lune 30 - 30s) 300. Transmission Accumulated Depreciation Less Merger Costs to Archieve (Lune 30 - 30s) 300. Accumulated General Depreciation (Experience) 2012 28 c (See alteshment 8, he 14, column f) 75. Accumulated Common Amortization - Sectic (Lune 11 - 11a) (Lune 10 - 10a) (Experience) 4 (Lune 11 - 11a) (Lune 10 - 10a) (Experience) 4 (Lune 11 - 11a) (Lune 12 - 12a) (Lune 12	Accumulated Depreciation			
Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Note B)	p219.25.c (See Attachment 9, line 14, column e)	390,88
Less Merger Costs to Achieve Attachment 9, line 15, column 1 (Line 10 - 10g) 68.7			(Line 30 - 30a)	390,88
Less Merger Costs to Achieve				75.0
Accumulated Common Amortization - Electric (Line 11 - 11a) Common Plan Accumulated Depreciation (Electric Only) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 36 - 36) (Line 36 - 36) (Line 37 - 31a + 32 + 33 + 34) (Line 37 - 31a + 32 + 33 + 34) (Line 38 - 36) (Line 38 -	a Less Merger Costs to Achieve		p219.28.c (See attachment 9, line 14, column t) Attachment 9, line 15, column f	75,0
Common Pierri Accountained Depreciation (Electric Cethy)	Accumulated Intangible Amortization		(Line 10 - 10a)	68,79
Total Accumulated Depreciation			(Line 11 - 11a) (Line 12 - 12a)	
General & Common Allocated to Transmission	Total Accumulated Depreciation		(Line 31 - 31a + 32 + 33 + 34)	143,79
TOTAL Net Property, Plant & Equipment			(Line 3) (Line 35 * 36)	19,3
ToTAL Net Property, Plant & Equipment (Line 29 - 38) 1,877.	TOTAL Accumulated Depreciation		(Line 30b + 37)	410,2
Accumulated Defered Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accel. Amort) Account No. 291 (ADIT - Cother Property) Projected Activity Note V) Attachment 1A - ADIT Summary, Line 48 Account No. 291 (ADIT - Other Property) Attachment 1A - ADIT Summary, Line 96 (E. Account No. 291 (ADIT - Other Property) Accountated Deferice Investment Tax Credits) Accountated Deferent more Taxes Allocated To Transmission (Line 401 - 400 - 402 - 440 -				
Account No. 190 (ADIT) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 24 19.5 Account No. 281 (ADIT - Acced Amort) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 48 (320, 11 A - ACCOUNT No. 282 (ADIT - Other Property) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 72 (320, 11 A - ACCOUNT No. 283 (ADIT - Other) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 96 (6 A - ACCOUNT No. 283 (ADIT - Other) Projected Activity (Note V) Attachment 1A - ADIT Summary, Line 96 (7 A - ACCOUNT No. 283 (ADIT - Other) Projected Activity (Note U) Attachment 1A - ADIT Summary, Line 96 (8 A - ACCOUNT No. 283 (ADIT - Other) Projected Activity (Note U) Attachment 1A - ADIT Summary, Line 120 (301, CUnamortized Deficient / (Excess) ADIT - Federal Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 76 (43, 5 Unamortized Deficient / (Excess) ADIT - State Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 152 (Line 40 + 42 + 41b) (Line 40 + 42) (Line 40 + 4	Street To Rate Base		(Lilie 23 - 30)	1,077,-
Account No. 28t (ADIT - Acced. Amort)	Accumulated Deferred Income Taxes (ADIT)			
Account No. 282 (ADIT - Other Property)			Attachment 1A - ADIT Summary, Line 48	19,9
Account No. 255 (Accoum. Deferred Investment Tax Credits) Projected Activity (Note U) Attachment 1A - ADIT Summary, Line 120 (Line 40a + 40b + 40c + 40d + 40e) (301,0 (301,0 Line 40b + 40c + 40d + 40e) (301,0 (301,0 Line 40b + 40c + 40d + 40e) (301,0 (301,0 Line 40c + 40d + 40e) (301,0 Line 40c + 40d + 40e) (301,0 Line 40d + 40e) (404,40d + 40e	Account No. 282 (ADIT - Other Property) Projected Activity	(Note V)	Attachment 1A - ADIT Summary, Line 72	(320,1
Accumulated Deficient / (Excess) ADIT Federal Projected Activity (Note W) Attachment 1D - ADIT Rate Base Adjustment, Line 76 (43.6			Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary. Line 120	(8)
Unamortized Deficient (Excess) ADIT - Federal Projected Activity (Note W) Attachment 10 - ADIT Rate Base Adjustment, Line 76 (43.6 Line 410 - ADIT Rate Base Adjustment, Line 76 (43.6 Line 410 - ADIT Rate Base Adjustment, Line 76 (43.6 Line 410 - ADIT Rate Base Adjustment, Line 152 (Line 411 - 41b) (Line 411 -	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40a + 40b + 40c + 40d + 40e)	(301,0
Diamortized Deficient / (Excess) ADIT - State		(Note W)	Attachment 1D - ADIT Rate Base Adjustment 1 ine 76	(43,6
Adjusted Accumulated Deferred Income Taxes Allocated To Transmission (Line 40f + 42) 344, Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note B) p216.43.b (See Attachment 9, line 30, column b) Transmission O&M Reserves Total Balance Transmission Related Account Reserves Enter Negative Attachment 5 -4, Prepayments Prepayments Prepayments Attachment 9, line 30, column f (Line 45) 3, Materials and Supplies Undistributed Stores Exp St	Unamortized Deficient / (Excess) ADIT - State Projected Activity	(Note W)	Attachment 1D - ADIT Rate Base Adjustment, Line 152	*
Transmission Related CWIP (Current Year 12 Month weighted average balances) (Note B) p216.43.b (See Attachment 9, line 30, column b) Transmission O&M Reserves Total Balance Transmission Related Account Reserves Total Balance Transmission Related Account Reserves Enter Negative Attachment 5 4, Prepayments Prepayments Attachment 9, line 30, column f 3, (Inite 45) Attachment 9, line 30, column f 3, (Line 45) 3, Materials and Supplies Undistributed Stores Exp Undistributed Stores Exp Undistributed Stores Exp Wage & Salary Allocation Factor Total Transmission Materials & Supplies (Note A) p227.6c & 16.c (See Attachment 9, line 30, column e) (Line 47) (Line 47) Transmission Materials & Supplies (Note AA) p227.6c & 16.c (See Attachment 9, line 30, column d) 5, Total Materials & Supplies (Note AA) p227.6c & 16.c (See Attachment 9, line 30, column d) 5, Total Materials & Supplies (Note AA) p227.6c & 16.c (See Attachment 9, line 30, column d) 5, Cash Working Capital Operation & Maintenance Expense (Line 85) 39, 4186				
Transmission O&M Reserves Total Balance Transmission Related Account Reserves Enter Negative Attachment 5 4,	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 40f + 42)	-344,7
Total Balance Transmission Related Account Reserves Enter Negative Attachment 5 4, Prepayments	Transmission Related CWIP (Current Year 12 Month weighted average balances)	(Note B)	p216.43.b (See Attachment 9, line 30, column b)	
Prepayments		Enter Negative	Attachment 5	-4,9
Total Prepayments Allocated to Transmission	Prepayments		44 4 40 5 90 5	
Undistributed Stores Exp		(Note A)		3,5 3,5
Wage & Salary Allocation Factor (Line 5) Total Transmission Materials & Supplies (Note AA) p227 8c + p227.5c (See Attachment 9, line 30, column d) 5. Total Materials & Supplies Allocated to Transmission (Line 49 + 50) 5. Cesh Working Capital Coperation & Maintenance Expense (Line 85) 39. 1/8th Rule x 1/8	Materials and Supplies	(Note A)		
Transmission Materials & Supplies (Note AA) p227 8c + p227.5c (See Attachment 9, line 30, column d) 5,			(Line 5) (Line 47 * 48)	
Total Materials & Supplies Allocated to Transmission (Line 49 + 50) 5, Cash Working Capital (Line 85) 39, 1.//Bit Nele x 1/8 4	Wage & Salary Allocation Factor			
Operation & Maintenance Expense (Line 85) 39. 1/8ht Rule x 1/8	Wage & Salary Allocation Factor Total Transmission Allocated	(Note AA)		5,2
3 1/8th Rule x 1/8	Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d)	
	Wage & Salary Allocation Factor Total Transmission Allocated Transmission Materials & Supplies Total Materials & Supplies Allocated to Transmission Cash Working Capital	(Note AA)	p227.8c + p227.5c (See Attachment 9, line 30, column d) (Line 49 + 50)	5,2 5,2

,	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstandin Net Outstanding Credits	ng Network Credits	(Note N) (Note N)	From PJM From PJM (Line 55 - 56)	
TO	TAL Adjustment to Rate Base			(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-335,975
	e Base			(Line 39 + 58)	1,341,450
Nai	e base			(Line 33 + 36)	1,341,40
Tra	nsmission O&M				
	Transmission O&M Less extraordinary property loss			Attachment 11A, line 27, column c Attachment 5	26,528
	Plus amortized extraordinary property loss			Attachment 5	
	Less Account 565 Less Merger Costs to Achieve			p321.96.b Attachment 10, line 1, column x	
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Plus Transmission Lease Payments	Account 565	(Note O) (Note A)	PJM Data p200.3.c	
	Transmission O&M			(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	26,528
Allo	cated General & Common Expenses Common Plant O&M		(Note A)	p356	
	Total A&G For informational purposes: PBOB expense in FERC Account 926		(Note S)	Attachment 11B, line 15, column a Attachment 5	92,651 (1,510
	Less Merger Costs to Achieve Less Other			Attachment 10, line 2, column b Attachment 5	396
	Less Property Insurance Account 924			p323.185b	617
	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1		(Note E)	p323.189b p323.191b	954 603
	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues		(Note D)	p335.b p352-353	
	General & Common Expenses		(Note D)	(Lines 67 + 68) - Sum (68b to 73)	90,079
	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission			(Line 5) (Line 74 * 75)	13 12,112
Dire	ectly Assigned A&G				
	Regulatory Commission Exp Account 928 General Advertising Exp Account 930.1		(Note G) (Note K)	p323.189b p323.191b	317
	Subtotal - Transmission Related			(Line 77 + 78)	317
	Property Insurance Account 924 General Advertising Exp Account 930.1		(Note F)	p323.185b p323.191b	617
	Total Gross Plant Allocation Factor			(Line 80 + 81) (Line 16)	617 38
	A&G Directly Assigned to Transmission			(Line 82 * 83)	237
	Total Transmission O&M			(Line 66 + 76 + 79 + 84)	39,195
ciatio	n & Amortization Expense				
Dep	preciation Expense			D000 71 (0 At 1 1 1 5)	70.55
	Transmission Depreciation Expense			P336.7b (See Attachment 5)	72,55
	General Depreciation Less Merger Costs to Achieve			p336.10b (See Attachment 5) Attachment 10, line 8, column b	10,652
	Intangible Amortization		(Note A)	p336.1d&e (See Attachment 5)	24,628
				Attachment 10, line 9, column h	24,020
	Less Merger Costs to Achieve Total			Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a)	35,28
				Attachment 10, line 9, column b	35,28°
	Total Wage & Salary Allocation Factor		(Note A)	Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5)	35,28°
	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only		(Note A) (Note A)	Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11b. (See Attachment 5) p356 or p336.11d (See Attachment 5)	35,28 1:
	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor			Attachment 10, line 9, column b (Line 87 - 87a + 86 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5)	35,28 1: 4,74
	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission			Attachment 10, line 9, column b (Line 87 - 87a - 88 - 88a) (Line 5) (Line 88 - 89) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 - 93) (Line 95) (Line 94 - 95)	35,28* 11 4,74
	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization			Attachment 10, line 9, column b (Line 87 - 87a + 86 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5)	35,28* 11 4,74
Othe	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization			Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 88 - 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 - 93) (Line 5) (Line 94 - 95)	35.28 12 4,74 13 77,29
Othe Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission It Transmission Depreciation & Amortization Total Transmission Depreciation & Amortization			Attachment 10, line 9, column b (Line 87 - 84 - 88 - 88a) (Line 5) (Line 5) (Line 89 - 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 - 95) (Line 94 - 95) (Line 94 - 95) Attachment 2	35,28 1: 4,74 1: 77,29
Othe	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization			Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 88 - 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 - 93) (Line 5) (Line 94 - 95)	35,28 1: 4,74 1: 77,29
Tax Tot	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization (then Income as Other than Income all Taxes Other than Income			Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98)	35,28 1: 4,74 1: 77,29 1,21
Tax Tot	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization It has Income as Other than Income are Taxes Other than Income pitalization Calculations g Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds			Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11-0 (See Attachment 5) p356 or p336.11-1 (See Attachment 5) (Line 94 * 93) (Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98)	35,28 1: 4,74 1: 77,29 1,21 1,21 62,75
Tot Tot Lor	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization In than Income as Other than Income are Taxes Other than Income platization Calculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Long Term Interest Long Term Interest		(Note A)	Attachment 10, line 9, column b (Line 5) (Line 5) (Line 5) (Line 5) (Line 5) (Line 8) (Line 5) (Line 8) (Line 8) (Line 8) (Line 9) (Line 9) (Line 9) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98)	35,28* 11 4,74 13 17 77,29 1,21 1,21 62,75;
Tot Tot Lor	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization It has Income as Other than Income are Taxes Other than Income pitalization Calculations g Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds		(Note A)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11-0 (See Attachment 5) p356 or p336.11-1 (See Attachment 5) (Line 94 * 93) (Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98)	35,28* 11 4,74 13 17 77,29 1,21 1,21 62,75;
Tot Tot Lor	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortzation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission al Transmission Depreciation & Amortization **The Income** **Example Of the Transmission Depreciation & Amortization **The Income** **Example Of the Transmission Depreciation & Amortization **The Income** **Example Of the Transmission Depreciation & Amortization **The Income** **Example Of the Transmission Depreciation & Amortization **The Income** **Example Of the Income** **Example Of the Transmission Depreciation & Amortization **Example Of the Income** **Example Of the Inc		(Note A)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 101)* p118.29c	35.281 15 4,74 13 77.297 1,216 1,21 62,757 15 62,743
Tax Tot / Ca Lor	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization r than Income es Other than Income all Taxes Other than Income platization Calculations g term Interest Long Term Interest Less Proferted Dividends Interest Preferred Dividends Interest Preferred Stock		(Note A) (Note P) enter positive enter negative	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 109 - line 101)" p118.29c p112.16c (Line 114)	35.28 11 4,74 13 77.29 1,216 1,21 62,743
Tax Tot / Ca Lor	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization all Transmission Depreciation & Amortization at Itans Income as Other than Income all Taxes Other than Income pitalization Calculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Income Security Allocated Secu		(Note P) enter positive	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) P117.62c through 67c Attachment 8 **(Line 100 - line 101)** p118.29c p112.16c (Line 114) p112.12c p112.15c	35.28 13 4,74 13 77.29; 1,216 1,21 62,75; 62,75; 1,722,67;
Tother Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization at Itansmission Depreciation & Am		(Note P) enter positive enter negative enter negative	Attachment 10, line 9, column b (Line 5) (Line 5) (Line 5) (Line 5) (Line 5) (Line 5) (Line 8) (Line 5) (Line 9) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	35.28 13 4,74 13 77.29; 1,216 1,21 62,75; 62,75; 1,722,67;
Tother Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission al Transmission Depreciation & Amortization at Transmission Depreciation & Amo		(Note P) enter positive enter negative enter negative enter negative (Note Z)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c	35.28 13 4,74 13 77.29 1.21 1.21 62.75 1.722.67 1,722.67 1,722.67
Tother Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Than Income as Other than Income as Other than Income all Taxes Other than Income platication Colculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less LPD Interest on Securitization Bonds Less Preferred Stock Less Account 216 Less Account 216 Less Account 219 Common Stock Ditalization Long Term Debt Less Loss on Reacquired Debt		(Note P) enter positive enter negative enter negative (Note Z)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 6) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 5) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 p118.29c p119.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c	35.28 13 4,74 13 77.29 1.21 1.21 62.75 1.722.67 1,722.67 1,722.67
Tax Tot Ca Lor Pre	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Than Income as Other than Income as Other than Income all Taxes Other than Income platication Colculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less Freferred Stock Less Account 216 Less Account 216 Less Account 219 Common Stock Progream Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Ga		(Note P) enter positive enter negative enter negative enter negative enter positive enter positive	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 6) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 5) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 p118.29c p119.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 8 - ADIT EOY, Line 7	35.28 13 4,74 13 77.29 1,21 1,21 62,74 1,722,67 1,722,67 1,722,67 1,722,67
Tother Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Attention Depreciation & Amortization Bonds Long Term Interest Less Account 216 Less Account 219 Common Stock Less Loss on Reacquired Debt Less Loss on Reacquired Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less Less Los no Securitization Bonds Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less Less Los no Securition Bonds	(Note P)	(Note P) enter positive enter negative enter negative (Note Z) enter negative enter negative	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c	35.281 15 4,74 15 77.297 1,216 62,757 1,722,672 1,722,672 1,721,226 (2,673 610
Tother Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Attention Depreciation & Amortization Both Transmission Depreciation & Amortization Bonds Long Term Interest for Defended & Depreciation & Amortization Less Account 219 Common Stock Less Application Reacquired Debt Less Loss on Reacquired Debt Less Application & Amortization Bonds Total Long Term Debt	(Note P)	(Note A) (Note P) enter positive enter negative enter negative enter negative enter positive enter positive enter positive enter positive enter positive enter positive	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.52c through 67c Attachment 8 "(Line 109 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.9c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.9c	35.28 13 4,74 13 77.29 1.21 62,75 1.722,67 1,722,67 1,721,226 (2,67 61 1,719,163
Tax Tot Ca Lor Pre	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Than Income as Other than Income as Other than Income as Other than Income Than Income as Other than Income as Taxes Other than Income be so Other than Income as Taxes Other than Income Than Income as Taxes Other than Income Than Income Than Income as Taxes Other than Income Than I	(Note P)	(Note P) enter positive enter negative enter negative enter negative enter positive enter positive enter positive enter positive enter positive (Note Z)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 6) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 - 95) (Line 5) (Line 94 - 95) (Line 94 - 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 8 Attachment 8 Attachment 8 (Sum Lines 108 to 112)	35.28* 13 4,74 11 13 77.29; 1,21 1,21 62,74; 1,722,67; 1,721,224 (2,67; 61 1,719,16; 1,722,67;
Tax Tot Ca Lor Pre	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization **Chem Income** all Transmission Depreciation & Amortization **Chem Income** all Taxes Other than Income all Taxes Other than Income **Proposition Geliculations** g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest On Securitization Bonds **Loss Propertary Capital Less Account 216 1 Less Account 216 1 Less Account 219 Common Stock Long Term Debt Less Loss on Reacquired Debt Less Long Term Debt Less Account 219 Less Account 219 Less Account 219 Ton Securitization Bonds Total Long Term Debt Less ADT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Common Stock Total Capitalization Debt % Total Total Capitalization	Long Term Debt	(Note A) (Note P) enter positive enter negative enter negative enter negative enter positive enter positive enter positive enter positive (Note Z) (Note X) (Note Y)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 69 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 93) (Line 5) (Line 94 * 95) Attachment 2 (Line 94 * 95) Attachment 2 (Line 98) Attachment 8 *Cine 100 - line 101)* p118.29 p112.16c (Line 114) p112.12c p111.81c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 107) (Sum Lines 113 to 115) (Line 107) (Sum Lines 113 to 115) (Line 108) (108+114+115)	35.28 13 4,74 13 77.29 1.21 62,75 62,75 1,722,67 1,722,67 61 1,719,16 1,729,67 3,441,838
Tother Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Than Income as Other than Income as Other than Income all Taxes Other than Income platization Colculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less Account 216 Less Account 216 Less Account 216 Less Account 219 Common Stock Profread Stock Less Account 216 Less LS on Reacquired Debt Plus Gain on Reacquired Debt Preferred Stock Common Stock Total Long Term Debt Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total		(Note P) enter positive enter negative enter negative enter negative enter positive enter positive enter positive (Note Z)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 p118.29c p119.16c (Line 114) p112.12c p112.16c (Sim Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 8 Attachment 18 - ADIT EOY, Line 7 Attachment 18 - ADIT EOY, Line 7 Attachment 1907 (Sum Lines 108 to 112) p12.3c (Line 107) (Sum Lines 108 to 115)	35.28* 13 4,74 13 15 177.29; 1,214 1,214 1,22,672 1,722,672 1,721,224 (2,673) 61 1,719,163 1,722,672 3,441,833 46
Tother Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization In Transmission Depreciation & Amortization Bonds In Transmission Depreciation Bonds In Total Less ADT associated with Gain or Los Less Los In Do Securitization Bonds Total Long Term Debt Interfered Stock Common Stock Total Capitalization Debt % Total Prefered % Prefer Common & Common Debt Cost Total	Long Term Debt rred Stock non Stock Long Term Debt	(Note A) (Note P) enter positive enter negative enter negative enter negative enter positive enter positive (Note Z) (Note X) (Note Y)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 69 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p111.81c p112.17c through 21c p111.81c p112.17c through 21c p111.81c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / (108+114+115)) (Line 114 / (108+114+115)) (Line 116 / (108+114+115)) (Line 102 / 113)	35.281 13 4,74 13 77.297 1,216 62,757 1,722,672 1,722,672 1,721,226 (2,673 611 1,719,163 1,722,672 3,441,838 60 50
Tother Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Than Income as Other than Income as Other than Income all Taxes Other than Income Than Income as Other than Income all Taxes Other than Income building of the Common Stock Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less Account 216 Less Account 217 Common Stock Profered Stock Less Account 216 Less LTD on Securitization Bonds Total Long Term Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Preferred 5% Common % Common Stock Total Preferred 5% Common % Common 5% Common 5	Long Term Debt red Stock non Stock Long Term Debt red Stock	(Note P) enter positive enter negative enter negative enter positive enter positive (Note Z) enter negative enter positive enter positive enter positive (Note Z) (Note Q) (Note Q) (Note Q)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 94 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) P117.62c through 67c Attachment 8 P118.29c p112.16c (Line 114) p112.12c p112.6c (Line 114) p112.12c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - DIT EOY, Line 7 Attachment 18 - DIT EOY, Line 7 Attachment 19 (Line 107) (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 116, (108+114+115)) (Line 116, (108+114+115)) (Line 102, 113) (Line 103, 1141)	35,281 124,74 13 77,297 1,216 1,216 1,722,672 1,722,672 1,721,226 (2,873 610 1,719,128 (3,873 610 1,719,128 (4,873 3,441,835 60 60 60 60 60 60 60 60 60 60
Tax Tot Ca Lor Pre	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Than Income as Other than Income as Other than Income all Taxes Other than Income platization Colculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less Account 216 Less LTD on Securitization Bonds Total Long Term Debt Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Preferred Stock Common % Common % Common Cost Total Preferred Cost Prefered Cost Common Cost Cost Common Cost Cost Cost Cost Cost Cost Cost Cost	Long Term Debt red Stock non Stock Long Term Debt red Stock non Stock	(Note A) (Note P) enter positive enter negative enter negative enter negative enter positive enter positive (Note Z) (Note X) (Note Y)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 6) (Line 89 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 96 * 93) (Line 5) (Line 97 * 95) (Line 98 * 91 + 96) Attachment 2 (Line 98 * 91 + 96) Attachment 8 p117.62c through 67c Attachment 8 p118.29c p112.16c (Line 114) p112.12c p112.16c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - ADIT EOY, Line 7 Attachment 18 - (Line 107) (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 116 (108+114+115)) (Line 116 (108+114+115)) (Line 103/114) Fixed	35,281 13 4,74 13 77,297 1,216 1,216 1,72,672 1,722,672 1,722,672 1,721,286 (2,673 610 1,711,22,672 3,441,335 49 0 0 0 0 0
Tother Tax	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Than Income as Other than Income as Other than Income all Taxes Other than Income platication Colculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less Account 216 Less LTD on Securitization Bonds Total Long Term Debt Less Land Transcociated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Preferred Cost Common % Common % Common Cost Unique Cost of Debt Weighted Cost of Debt Weighted Cost of Debt Weighted Cost of Debt Weighted Cost of Preferred Preferred Weighted Cost of Preferred Preferred Weighted Cost of Debt Weighted Cost of Preferred	Long Term Debt red Stock non Stock Long Term Debt red Stock non Stock Long Term Debt (WCLTD) red Stock	(Note P) enter positive enter negative enter negative enter positive enter positive (Note Z) enter negative enter positive enter positive enter positive (Note Z) (Note Q) (Note Q) (Note Q)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 5) (Line 5) (Line 97 - 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 98 - 93) (Line 5) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98 - 91 + 96) Attachment 2 (Line 98 - 91 + 96) p117.62c through 67c Attachment 8	35,281 13 4,74 13 77,297 1,216 1,216 1,72,672 1,722,672 1,722,672 1,721,226 (2,673 610 1,711,226 1,722,672 3,441,835 0 0 0 0 10 10 10 10 10 10 10
Other	Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization Than Income as Other than Income as Other than Income all Taxes Other than Income platication Colculations g Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less Account 216 Less LTD on Securitization Bonds Total Long Term Debt Less Land Transcociated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Preferred Cost Common % Common % Common Cost Unique Cost of Debt Weighted Cost of Debt Weighted Cost of Debt Weighted Cost of Debt Weighted Cost of Preferred Preferred Weighted Cost of Preferred Preferred Weighted Cost of Debt Weighted Cost of Preferred	Long Term Debt rred Stock non Stock Long Term Debt rred Stock non Stock Long Term Debt red Stock Long Term Debt Long Term Debt Long Term Debt (WCLTD)	(Note P) enter positive enter negative enter negative enter positive enter positive (Note Z) enter negative enter positive enter positive enter positive (Note Z) (Note Q) (Note Q) (Note Q)	Attachment 10, line 9, column b (Line 87 - 88 - 88a) (Line 5) (Line 5) (Line 69 - 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 98 - 93) (Line 94 - 95) (Line 94 - 95) (Line 94 - 95) Attachment 2 (Line 98) Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 - (Line 101)" (Sum Lines 104 to 105 to 112) p12.3c (Line 107 (198+144+115)) (Line 114 / (108+144+115)) (Line 115 / (108+144+115)) (Line 103 / 114) Fixed (Line 107 / 113) (Line 103 / 114) Fixed (Line 107 / 120)	1,72,672 1,72,672 1,72,672 1,72,672 1,72,2672

Comp	site Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		9.00%
130	P	(Percent of federal income tax deductible for state purposes)	Per State Tax Code	0.00%
131 132a	T TUE	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * P)} =		28.11% 39.10%
132a 132b	T/ (1-T) Tax Gross-Up Factor	1*1/(1-T)		39.10% 1.3910
1020	Tax Oross-Op Tactor	1 1/(1-1)		1.5310
	ITC Adjustment	(Note U)		
133	Investment Tax Credit Amortization	enter negative	Attachment 1B - ADIT EOY	(93,544)
134	Tax Gross-Up Factor		(Line 132b)	1.3910
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	(130,121)
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission De	epreciation Expense (Note T)	Attachment 5, Line 136a	140,071
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Trans	mission Component (Note T)	Attachment 5, Line 136b	(981,820)
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmi	ission Component (Note T)	Attachment 5, Line 136c	-
136d	Amortization of Other Flow-Through Items - Transmission Compor	ent (Note T)	Attachment 5, Line 136d	
136e 136f	Other Income Tax Adjustments - Expense / (Benefit) Tax Gross-Up Factor 1/(1-T)		(Line 136a + 136b + 136c + 136d) (Line 132b)	(841,749) 1.3910
136g	Other Income Tax Adjustment		(Line 1326) (Line 136e * 136f)	(1,170,884)
1509	Other meditie rax Aujustinent		(Ellie 1306 1301)	(1,170,004)
137	Income Tax Component =	CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	27,549,305
138	Total Income Taxes		(Line 135 + 136g +137)	26,248,300
DEV/E	II IE REOLIREMENT			
K-V-	IOE REQUIREMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,677,432,927
140	Adjustment to Rate Base		(Line 58)	-335,975,991
141	Rate Base		(Line 59)	1,341,456,936
440	O&M		(I in a DE)	20 405 727
142 143	Depreciation & Amortization		(Line 85) (Line 97)	39,195,727 77,297,731
144	Taxes Other than Income		(Line 99)	1,216,887
145	Investment Return		(Line 127)	94,925,158
146	Income Taxes		(Line 138)	26,248,300
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	238,883,802
	Adjustment to Remove Revenue Requirements Associated with Exclude	1 Transmission Facilities		
148	Transmission Plant In Service	Transmission rasmiss	(Line 19)	2,039,962,749
149	Excluded Transmission Facilities	(Note M)	Attachment 5	0
150	Included Transmission Facilities		(Line 148 - 149)	2,039,962,749
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152 153	Gross Revenue Requirement Adjusted Gross Revenue Requirement		(Line 147) (Line 151 * 152)	238,883,802 238,883,802
100	Adjusted Gross Neverlae Negalierierie		(LING 131 132)	250,005,002
	Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3	5,117,585
155	Interest on Network Credits	(Note N)	PJM Data	-
156	NUB B : I		(Line 153 - 154 + 155)	233,766,218
156	Net Revenue Requirement		(Line 153 - 154 + 155)	233,766,218
	Net Plant Carrying Charge			
157	Net Revenue Requirement		(Line 156)	233,766,218
158	Net Transmission Plant		(Line 19 - 30)	1,649,072,775
159	Net Plant Carrying Charge		(Line 157 / 158)	14.18%
160	Net Plant Carrying Charge without Depreciation	_	(Line 157 - 86) / 158	9.78%
161	Net Plant Carrying Charge without Depreciation, Return, nor Incom	ne laxes	(Line 157 - 86 - 127 - 138) / 158	2.43%
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in Re	0E		
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	112,592,760
163	Increased Return and Taxes		Attachment 4	130,507,301
164 165	Net Revenue Requirement per 100 Basis Point increase in ROE Net Transmission Plant		(Line 162 + 163) (Line 19 - 30)	243,100,061 1,649,072,775
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)	14.74%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without De	preciation	(Line 164 - 86) / 165	10.34%
168	Net Revenue Requirement		(Line 156)	233,766,218
169	True-up amount	INA Cab. 40 annianta	Attachment 6A, line 4, column j	5,297,776
170 171	Plus any increased ROE calculated on Attachment 7 other than PJ Facility Credits under Section 30.9 of the PJM OATT and Facility 0		Attachment 6, line 18, column 12 Attachment 5	270,807
171	Net Zonal Revenue Requirement	predits to vinciand per settlement in EROS-313	(Line 168 + 169 + 170 + 171)	239,334,801
1/2	1101 Zona Advenue Mequirement		(2.1.0 .00 . 100 . 170 . 171)	200,004,001
	Network Zonal Service Rate			
	1 CP Peak	(Note L)	PJM Data	2,614.0
173			(Line 172 / 173)	91,559
173 174	Rate (\$/MW-Year)		(Ello 1727 170)	,
	Rate (\$/MW-Year) Network Service Rate (\$/MW/Year)		(Line 174)	91,559

- Electric portion only
 Exclude Construction Work in Progress and lesses that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plant (RTEP) detailed on Attachments 9 or 94.
 For the Reconciliation, new transmission plant hat was actually placed in service weighted by the number of months it was actually in service
 CWIP will be linked to Albachment 6 which shows detail support by project (incentive and non-incentive).

 All Repulatory Commission Expenses
 All Repulatory Commission Expenses of early related to transmission service. RTO filings, or transmission siting tenized in Form 1 at 351.h.
 The currently effective incense tax rate, where FTIs in the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite STI was developed.

 The ROE is 10.5% which includes as base ROE of 10.0% ROE per FERF corder in Docket No. EL-13-48 and as 10 basis point RTO more has a subtrized by FERC: provided, that the projects Education and outreach expenses relating to transmission, for example siting or billing
 As provided for in Section 3.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates per Attachment 5.

 Lottantion and outreach expenses relating to transmission, for example siting or billing
 Contact and the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates per At
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filling, see Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filling, See Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. To
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 15th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- 2 Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).

 A Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is derived by applying the wage and salary allocator to the total of line 5 and is specified in a footnote to the Form 1, page 227.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Projected for the 12 Months Ended December 31, 2023			2023								
	Accumulated Deferred Income Taxes	(Account No. 190)	Days in Period										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection -	Proration of Deferred Tax (G)	Activity (Note A) (H)	(1)	Actua (J)	I - Proration of Deferred Tax A	Activity (Note B) (L)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	ADIT Subject to Proration			•		12/31/2022 (Actuals)			[Insert Date]				
2	Projected / Actual Activity					2023 Projected			[Insert Date]				
3	Januarv February	31		- 214	50.00% 50.00%	569.849 569,849	284.924 284,924	284.924 569,849	-		-	-	-
5	March	28 31 30 31		- 214 - 214	50.00%	569,849	284,924	854,773	1	:			
6	April May	30		- 214 - 214	50.00% 50.00%	569,849 569,849	284,924 284,924	1,139,698 1,424,622			-		-
8	June	30	185	214	86.45%	569.849	492.626	1,424,022		:			-
9	July	31	154	214	71.96%	569,849	410,078	2,327,327					-
10	August Sentember	31	123	3 214 3 214	57.48% 43.46%	569,849 569,849	327,530 247,645	2,654,856 2,902,501					1
12	October	30 31	93 62	214	28.97%	569,849	165,096	3,067,597		:	:		
13	November	30	32	214	14.95% 0.47%	569.849 569.849	85.211	3.152.808 3.155.471					-
14 15	Total (Sum of Lines 3 - 14)	31 365	1	214	0.47%	6,838,186	2,663 3,155,471	3,155,4/1	-	-		<u> </u>	
16						10/01/0000 (1 : 1)		45.000.000	[Insert Date]				
16 17	Beginning Balance - ADIT Not Subject t Beginning Balance - ADIT Adjustment	o Proration				12/31/2022 (Actuals) (Note F)		15,870,932	[Insert Date]				
18	Beginning Balance - DTA / (DTL)					(Col. (H), Line 16 + Line 17)		15,870,932	(Col. (M), Line 16 + Line	17)			-
19	Ending Balance - ADIT Not Subject to P	Prorotion				2023 Projected		17,711,213	[Insert Date]				
20	Ending Balance - ADIT Adjustment	Totation				(Note F)		-					1
21	Ending Balance - DTA / (DTL)					(Col. (H), Line 19 + Line 20)		17.711.213	(Col. (M), Line 19 + Line	20)			-
22	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 18 + Line 21]	(2)	16.791.072	([Col. (M), Line 18 + Line	211 /2)			_
23	Prorated ADIT					(Col. (H), Line 14)	,	3,155,471	(Col. (M), Line 14)				
24	Amount for Attachment H-1A, Line 40)a				(Col. (H), Line 22 + Line 23)		19,946,544	(Col. (M), Line 22 + Line	23)			
	Accumulated Deferred Income Taxes	s - Accelerated Am	ortization (Account No. 28	31)									
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection -	Proration of Deferred Tax (G)	Activity (Note A)	(1)	Actua (J)	I - Proration of Deferred Tax A	Activity (Note B)	(M)
	(A)	(5)	. ,	1 ''		(*)		Prorated				Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column F x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	(Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
25	ADIT Subject to Proration			Test Period		12/31/2022 (Actuals)	(Column E x Column F)	Balance)	[Insert Date]	(Note C)	(Note D)	(Note E)	Preceding Balance)
26	Projected / Actual Activity					2023 Projected			[Insert Date]				
						2023 Projected			(insert Date)				
27	January	31		- 214	50.00%								-
28 29	February March	28 31 30		- 214 - 214	50.00% 50.00%		:			:	:		
30	April	30		- 214	50.00%								-
31 32	Mav June	31 30	185	- 214 5 214	50.00% 86.45%			-			-		-
33	July	31	154	214	71.96%		:			:	:		
34 35	August Sentember	31 30	123 93	3 214 3 214	57.48% 43.46%			-					-
35 36	October	31	62	214						:	:		
37	November	30	32		14.95%								-
38 39	Total (Sum of Lines 27 - 38)	31 365	1	214	0.47%		<u> </u>		-	-	<u> </u>	<u> </u>	<u> </u>
40 41	Beginning Balance - ADIT Not Subject t Beginning Balance - ADIT Adjustment	o Proration				12/31/2022 (Actuals) (Note F)			[Insert Date]				-
42	Beginning Balance - ADN Adjustment Beginning Balance - DTA / (DTL)					(Col. (H), Line 40 + Line 41)		-	(Col. (M), Line 40 + Line	41)			
43 44 45	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)	Subject to Proration				2023 Projected (Note F) (Col. (H), Line 43 + Line 44)		-	[Insert Date] (Col. (M), Line 43 + Line	44)			
46							m						
46 47	Average Balance as adjusted (non-prora Prorated ADIT					([Col. (H), Line 42 + Line 45] (Col. (H), Line 38)	12)		([Col. (M), Line 42 + Line (Col. (M), Line 38)				:
48	Amount for Attachment H-1A, Line 40)b				(Col. (H), Line 46 + Line 47)			(Col. (M), Line 46 + Line	47)			
	Accumulated Deferred Income Taxes	s - Property (Accou	nt No. 282)										
	(A)	(D)	Days in Period	(D)	(E)	Projection - (F)	Proration of Deferred Tax (G)	Activity (Note A) (H)		Actua (J)	- Proration of Deferred Tax /	Activity (Note B)	(M)
	(A)	(6)	(C)		(E)	(F)		Prorated	(1)		(K)		Preserved Prorated
Line	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance
		Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
													1 receding buildinery
49	ADIT Subject to Proration					12/31/2022 (Actuals)		(94,872,114)	[Insert Date]				
50	Projected / Actual Activity					2023 Proiected			[Insert Date]				
51 52	January February	31 28		- 214 - 214		(304,501)			-		-		-
53	March	31		- 214	50.00%	(333,508)	(166,754)	(95,341,876)	1				
54	April	30		- 214	50.00%	(292.536)	(146.268)	(95.488.144)	-	-	-		-
55 56	May June	31 30	185	- 214 5 214	50.00% 86.45%	(282,286) (296,304)	(141,143) (256,151)	(95,629,287)		:			
57	July	30 31	154	214	71.96%	(276,137)	(198,716)	(96,084,153)					
58 59	August September	31 30	123 93	3 214 3 214	57.48% 43.46%	(273,366) (232.755)	(157,122) (101.150)	(96,241,275) (96,342,426)	-		-		-
60	October	31	62	214	28.97%	(155,449)	(45,037)	(96,387,462)		:	:	:	
61 62	November December	30	32	214	14.95%	(151,745) (249,777)	(22,691)	(96,410,153)	-			-	
62 63	Total (Sum of Lines 51 - 62)	31 365	1	214	0.47%	(3,149,879)							<u>-</u>

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

						Attuon	ment ix - Abii Sum	,					
	Rate Year =	Projected for the	ne 12 Months Ended	December 31,	2023								
64	Beginning Balance - ADIT Not Subject t	n Proration				12/31/2022 (Actuals)		(211,362,553)	[Insert Date]				
65 66	Beginning Balance - ADIT Depreciation Beginning Balance - DTA / (DTL)	Adjustment				(Note F) (Col. (H), Line 64 + Line 65)		(211,362,553)	(Col. (M), Line 64 + Line	er)			
										05)			
67 68	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Depreciation Ad	ubject to Proration justment				2023 Projected (Note F)		(236,087,638)	[Insert Date]				1
69	Ending Balance - DTA / (DTL)					(Col. (H), Line 67 + Line 68)		(236,087,638)	(Col. (M), Line 67 + Line	68)			-
70 71	Average Balance as adjusted (non-prora Prorated ADIT	ited)				([Col. (H), Line 66 + Line 69] (Col. (H), Line 62)	/2)	(223,725,095) (96,411,320)	([Col. (M), Line 66 + Line (Col. (M), Line 62)	69] /2)			
72	Amount for Attachment H-1A, Line 40	lc .				(Col. (H), Line 70 + Line 71)		(320,136,415)	(Col. (M), Line 70 + Line	71)			
	Accumulated Deferred Income Taxes	- Other (Account N	o. 283) Days in Period										
	(A)	(B)	(C)	(D)	(E)	(F)	Proration of Deferred Ta: (G)	(H)	(I)	(J)	- Proration of Deferred Tax A (K)	(L)	(M)
Line	11	Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
73	ADIT Subject to Proration					12/31/2022 (Actuals)			[Insert Date]				
74	Projected / Actual Activity					2023 Projected			[Insert Date]				
		31				2023 Floietieu			Illiseit Datei				
75 76	January February	28		- 214 - 214	50.00%		:			:	:	:	
77 78	March April	31 30		- 214 - 214	50.00% 50.00%					:			
79 80	May	31	401	- 214 5 214	50.00% 86.45%		-					-	
80 81	June July	30 31	185 154	1 214	71.96%		:	:		:	:	:	:
82 83	August	31	123	3 214		-	-	-	-				-
83 84	September October	30 31	90	2 214	43.46% 28.97%		:	:		:			:
85	November	30	30	2 214	14.95%		-	-	-				-
86 87	December Total (Sum of Lines 75 - 86)	365		1 214	0.47%	-	-		-	-			
88	Beginning Balance - ADIT Not Subject t	o Drorotion				12/31/2022 (Actuals)		(1,068,692)	[Insert Date]				
89	Beginning Balance - ADIT Adjustment	o riolation				(Note F)		-					
90	Beginning Balance - DTA / (DTL)					(Col. (H), Line 88 + Line 89)		(1,068,692)	(Col. (M), Line 88 + Line	89)			-
91 92	Estimated Ending Balance - ADIT Not S Ending Balance - ADIT Adjustment	ubject to Proration				2023 Projected (Note F)		(659.746)	[Insert Date]				:
93	Ending Balance - DTA / (DTL)					(Col. (H), Line 91 + Line 92)		(659,746)	(Col. (M), Line 91 + Line	92)			-
94 95	Average Balance as adjusted (non-prora	ited)				([Col. (H), Line 90 + Line 93]	/2)	(864,219)	([Col. (M), Line 90 + Line (Col. (M), Line 86)	93] /2)			
96 96	Prorated ADIT Amount for Attachment H-1A, Line 40	ld				(Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		(864,219)	(Col. (M), Line 86) (Col. (M), Line 94 + Line	95)			
	Accumulated Deferred Investment Ta	x Credits (Account	No. 255)										
	(A)	(B)	Days in Period (C)	(D)	(E)	Projection - (F)	Proration of Deferred ITC	C Activity (Note A) (H)	0	Actual (J)	- Proration of Deferred ITC A	ctivity (Note B)	(M)
		''		Total Days			Prorated Projected	Prorated	.,	Difference	Preserve Proration	Preserve Proration	Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M,
				TOSK T CHOO			(Oblanii E x Oblanii 1)	Balance)		(read 0)	(read b)	(NOICE)	Preceding Balance)
97	DITC Subject to Proration					12/31/2022 (Actuals)			[Insert Date]				
98	Projected / Actual Activity					2023 Projected			[Insert Date]				
99 100	January February	31 28		- 214 - 214	50.00% 50.00%		-	-	-	-	-	-	-
101	March	31		- 214	50.00%		:			:	:	:	:
102	April	30		- 214	50.00%	-	-	-	-				-
103 104	May June	31 30	185	- 214 5 214	50.00% 86.45%		:			:	:	:	
105	July	31	154	1 214	71.96%			-					-
106 107	August September	31 30	123	3 214 3 214	57.48% 43.46%		-	-	-		-		-
108	October	31	62	2 214	28.97%		:						1
109 110	November December	30	32	2 214	14.95%		-					-	
111	Total (Sum of Lines 99 - 110)	365		219	0.47%	-			-	· ·			
						10011000011 . 1:							
112 113	Beginning Balance - DITC Not Subject t Beginning Balance - DITC Adjustment	o Profation				12/31/2022 (Actuals) (Note F)			[Insert Date]				
114	Beginning Balance - DITC					(Col. (H), Line 112 + Line 11	3)	-	(Col. (M), Line 112 + Lin	e 113)			-
115	Estimated Ending Balance - DITC Not S	Subject to Proration				2023 Projected			[Insert Date]				
116 117	Ending Balance - DITC Adjustment Ending Balance - DITC					(Note F) (Col. (H), Line 115 + Line 11	5)	-	(Col. (M), Line 115 + Lin	e 116)			-
		-dd\											
118 119	Average Balance as adjusted (non-prora Prorated DITC					([Col. (H), Line 114 + Line 11 (Col. (H), Line 110)		:	([Col. (M), Line 114 + Li (Col. (M), Line 110)				:
120	Amount for Attachment H-1A, Line 40	le				(Col. (H), Line 118 + Line 11	9)		(Col. (M), Line 118 + Lin	e 119)			

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Projected for the 12 Months Ended December 31, 2023

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up" adjustment.

Rate Year Projected Activity

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column M for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167()-1(n)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behavior of a subject to the proration requirements are averaged instead of prorated. For accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged rule that the prorates in the procedule ADT behavior.
- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-1(h)(6) and averaged in accordance with IRC Section 168(i)(0)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADT in the projected revenue requirement will result in a adjustment to the project of provided promote ADT activity in the true-up adjustment. Differences attributable to one-projection of ADT in the projected revenue requirement and in an adjustment to the projected protect ADT activity in 50 percent of the difference requirement and in an adjustment to the projected protect ADT activity in 50 percent of the difference requirement and in a register of the projected protection and the activity and under projected monthly ADT activity and the sould monthly ADT activity and the sould monthly ADT activity and the sould monthly ADT activity is an increase. So precent of actual monthly ADT activity and the sould. This section is used to calculate ADT activity in the true-up adjustment.
- c Column J is the difference between projected monthly and actual monthly actual monthly actual with (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity) that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity) are positive in Column J represents under-projection (excess of actual activity over projected activity) are positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity)
- D Column K preserves proration when actual monthly and projected monthly schildly are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x (Column II). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F This section is reserved for adjustment necessary to comply with the IRS normalization rules.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

			De	ecember 31, 2023 (Projected	1)	
			Gas, Production,	Only		
			Distribution, or	Transmission	Plant	Labor
Line	ADIT (Not Subject to Proration)	Total	Other Related	Related	Related	Related
1	ADIT-190	17,711,213		-	17,115,078	596,135
2	ADIT-281	and the second s	-	-	-	-
3	ADIT-282	(236,087,638)	-	-	(236,087,638)	-
4	ADIT-283	(659,746)	-	-	(389,394)	(270,353)
5	ADITC-255	-		-	-	-
6	Subtotal - Transmission ADIT	(219,036,171)			(219,361,953)	325,782
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

(610,245)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	703,688	-	-	-	703,688	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bodily Injuries	1,579,678	-	-	1,355,290	224,388	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	1,804,241	-	-	-	1,804,241	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	207.379	207.379	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	104,007	104,007	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	1,856,411	-	-	-	1,856,411	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Other Expenses	729,544	729,544		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	140,068	-	-	-	140,068	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	28,110	-	-	-	28,110	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	892,759	892,759	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	1,515,008	-	-	-	1,515,008	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	15,563,235	15,563,235	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,974,016	1,974,016	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	17,841	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Deferred Revenue	2,800,663	2,800,663	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-	-	443,467		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Other Deferred Credits	49,214	49,214	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	7,256,030	7,256,030	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve State Income Taxes	(2,308)	(2,308)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Charitable Contribution Carryforward	298.463	298.463	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	50,552,074	7,839,061	-	42,713,013		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	524,396	-	-	524,396		Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Accrued Deferred Tax Assets	38,332	38,332	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability	38,944,596	38,944,596	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	128,020,912	76,694,990	-	45,036,165	6,289,756	
Less: ASC 740 ADIT Adjustments excluded from rate base	(524,396)	-	-	(524,396)	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(38,944,596)	(38,944,596)				
Less: OPEB related ADIT, Above if not separately removed	(1,856,411)	(36,944,090)			(1,856,411)	
Total: ADIT-190 (Not Subject to Proration)	86,695,509	37,750,394		44,511,769	4,433,346	
Total: ADIT-190 (NOT Subject to Proration)	86,695,509	37,750,394	-	44,511,769	4,433,346	
Wages & Salary Allocator	11				13.45%	
Gross Plant Allocator				38.45%	10.40%	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	17,711,213	-	-	17,115,078	596,135	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Corporate Alternative Minimum Tax	17,784,304	-		17.784.304	-	Electric portion included in rate base to the extent attributable to plant related ADIT balances included in rate
				, . ,		base that have not been monetized
Subtotal: ADIT-190 (Subject to Proration)	17,784,304	-	-	17,784,304	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	17,784,304	-	-	17,784,304	-	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				38.45%		
Transmission Allocator			100.00%		<u> </u>	
Other Allocator		0.00%				
ADIT - Transmission	6,838,186	-	-	6,838,186	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	128,020,912	76,694,990	-	45,036,165	6,289,756	
ADIT-190 (Subject to Proration)	17,784,304	-		17,784,304	-	
Total - FERC Form 1, Page 234	145,805,216	76,694,990		62,820,470	6,289,756	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Isbor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D)	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(612,285,883)	1,715,326	-	(614,001,210)	-	ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	27,286,443	27,286,443		-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(15,284,374)	(10,827,360)	(4,457,013)	-	-	Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded
						from Rate Base.
Plant Deferred Taxes - Flow-through	(14,351,772)	(14,351,772)	-	-	-	Plant related basis difference not currently includible in rate base.
Subtotal: ADIT-282 (Not Subject to Proration)	(614,635,586)	3,822,637	(4,457,013)	(614,001,210)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	14,351,772	14,351,772	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	15,284,374	10,827,360	4,457,013	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282 (Not Subject to Proration)	(584,999,441)	29,001,769	-	(614,001,210)	-	
Waqes & Salary Allocator					13.45%	
Gross Plant Allocator				38.45%		
Transmission Allocator			100.00%			
Other Allocator		0.00%			-	
ADIT - Transmission	(236,087,638)	-		(236,087,638)	-	

(A)	(B)	(C) Gas, Production,	(D)	(E)	(F)	(G)
		Distribution, or	Only Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(254,929,161)	-	-	(254,929,161)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(254,929,161)			(254,929,161)		
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(254,929,161)	-		(254,929,161)		
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				38.45%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(98,021,995)	-		(98,021,995)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(614,635,586)	3,822,637	(4,457,013)	(614,001,210)	-	
ADIT-282 (Subject to Proration)	(254,929,161)	-	-	(254,929,161)	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(869,564,747)	3,822,637	(4,457,013)	(868,930,371)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the Item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Asset Retirement Obligation	(384,190)	(384,190)	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	150,379	-	-	150,379	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
						formula.
Other Deferred Debits	(1,163,088)	-		(1,163,088)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
						formula.
Pension Asset	(2,010,565)	-	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
						purposes & deductibility of cash fundings for tax purposes.
Regulatory Asset	(42,913,909)	(42,913,909)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,418,432)	(1,418,432)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Renewable Energy Credits	(58,792)	(58,792)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(541,951)	(541,951)	-	-	-	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
						bond issue for book purposes. Excluded here since included in Cost of Debt.
Subtotal: ADIT-283 (Not Subject to Proration)	(48,340,549)	(45,317,275)		(1,012,709)	(2,010,565)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(48,340,549)	(45,317,275)	-	(1,012,709)	(2,010,565)	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				38.45%		
Transmission Allocator			100.00%			
Other Allocator		0.00%			<u> </u>	
ADIT - Transmission	(659,746)			(389,394)	(270,353)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Subject to Proration)	-	-	-	-	٠	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				38.45%	·	
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	-	-	-	-	-	

(B)	(C)	(D)	(E)	(F)	(G)
	Distribution, or	Transmission	Plant	Labor	
Total	Other Related	Related	Related	Related	Justification
(48,340,549)	(45,317,275)		(1,012,709)	(2,010,565)	
-	-		-	-	
(48,340,549)	(45,317,275)	-	(1,012,709)	(2,010,565)	
		(48,340,549) (45,317,275) 	Gas, Production, Only	Gas. Production, Only Distribution, or Transmission Plant	Gas. Production, Only Transmission Plant Labor

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(1,865,513)	-	-	(1,865,513)	-	A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to
	1					Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized
						Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a
						reduction to rate base and as an amortization against taxable income.
	(1,865,513)			(1,865,513)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(1,865,513)	-	-	(1,865,513)		
Less: Adjustment to rate base	1,865,513			1,865,513		
Less. Adjustment to rate base	1,000,513	-	-	1,805,515		
Total: ADIT-255						
Total: ADIT-200	-	-	-	-		
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				38.45%	13:43 /6	
Transmission Allocator			100.00%	30.4370		
Other Allocator		0.00%	100.0070			
Unamortized Investment Tax Credit - Transmission	-	-		-		
	"	-				
(A)	(B)	(C)	(D)	(E)	(F)	(G)
• •	* *	Gas. Production.	Only	* *	* *	***

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	243,283	•	-	243,283		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 256 and reduce rate bases, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
	040.000			040.000		
Subtotal: (Form No. 1 p. 266 & 267)	243,283	-	-	243,283	-	
Total: Investment Tax Amortization	243,283			243,283	-	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				38.45%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	93,544	-	-	93,544	-	

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

				December 31, 2022 Actuals		
			Gas, Production,	Only		
Line	ADIT (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related
1	ADIT-190	15,870,932	-		15,274,797	596,135
2	ADIT-281	and the second s	-			
3	ADIT-282	(211,362,553)	-		(211,362,553)	-
4	ADIT-283	(1,068,692)	-		(383,121)	(685,571)
5	ADITC-255	-			-	-
6	Subtotal - Transmission ADIT	(196,560,313)			(196,470,877)	(89,436)

 Line
 Description
 Total

 7
 ADIT (Reacquired Debt)
 (751,657)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
		Other Related	Related	Related		
Accrued Benefits	703,688			•	703,688	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bodily Injuries	1,579,678			1,355,290	224,388	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	1,804,241	-	-	-	1,804,241	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
	207.379	207.379				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Environmental Liability				-		
Accrued Liability - Legal	104,007	104,007	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	2,359,537	-	-	•		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Other Expenses	908,306	908,306	-	-	and the second second	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	140,068	-	-	-	140,068	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	28,110	-	-	-	28,110	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	892,759	892.759				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	1,515,008	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	15.563.235	15.563.235				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1.974.016	1.974.016		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	17,841	1,874,010	:	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
8.6	2.800.663	2.800.663				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Revenue		2,800,663				
NJ AMA Credit	443,467	-	-	443,467		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Other Deferred Credits	49,214	49,214		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	7,256,030	7,256,030		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	-	-		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(2.308)	(2.308)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Charitable Contribution Carryforward	298,463	298,463		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	46,416,387	7,839,061		38,577,326		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	592,783			592,783		Pursuant to the requirements of ASC T40, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Accrued Deferred Tax Assets	38.332	38,332		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability	41,541,645	41,541,645	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	127.232.549	79,470,800		40.968.866	6.792.883	
		79,470,800			6,792,883	
Less: ASC 740 ADIT Adjustments excluded from rate base	(592,783)	-		(592,783)		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-			-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(41,541,645)	(41,541,645)		-		
Less: OPEB related ADIT, Above if not separately removed	(2,359,537)	-		-	(2,359,537)	
Total: ADIT-190 (Not Subject to Proration)	82 738 584	37 929 156		40.376.083	4 433 346	
Total Addit - 100 (Not designed to Fioration)	02,730,384	31,029,130		40,376,063	+,433,346	
Wages & Salary Allocator					13.45%	
Wages & Salary Allocator Gross Plant Allocator				37.83%	13.45%	
Transmission Allocator			100.00%	37.83%		
Transmission Allocator Other Allocator		0.000	100.00%			
	45.07	0.00%		45.0	,	
ADIT - Transmission	15,870,932	-		15,274,797	596,135	

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E) Plant	(F) Labor	(G)
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)	-			-	-	
					10 150	
Wages & Salary Allocator Gross Plant Allocator				37.83%	13.45%	
Transmission Allocator			100.00%	37.83%		
Other Allocator		0.00%	100.00%			
ADIT - Transmission		0.00%				
ADIT - Hallollilosivii				-	-	
(4)	(D)	(0)	(D)	(5)	(F)	(6)

		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	127,232,549	79,470,800		40,968,866	6,792,883	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	127,232,549	79,470,800		40,968,866	6,792,883	

- Instructions for Account 190:

 1. ADIT items related only to Transmission are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the litem giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(556,620,258)	2,077,316		(558,697,574)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	19.595.253	19,595,253		-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(12,384,116)	(8,902,200)	(3,481,916)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
						excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(14,798,518)	(14,798,518)	-	-	-	Plant related basis difference not currently includible in rate base.
Subtotal: ADIT-282 (Not Subject to Proration)	(564,207,639)	(2,028,149)	(3,481,916)	(558,697,574)		
Less: ASC 740 ADIT Adjustments excluded from rate base	14,798,518	14,798,518		-		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	12,384,116	8,902,200	3,481,916	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-	-		-		
Less: OPEB related ADIT, Above if not separately removed	-	-		-		
Total: ADIT-282 (Not Subject to Proration)	(537,025,005)	21,672,569		(558,697,574)		
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(211.362.553)			(211.362.553)		

(A)	(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
ADIT-282 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Plant Related Deferred Taxes	(250.776.779)	-		(250.776.779)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(250,776,779)	-	-	(250,776,779)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(250,776,779)		-	(250,776,779)	-	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%			-
Other Allocator		0.00%		·		The state of the s
ADIT - Transmission	(94,872,114)	-		(94,872,114)		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(564,207,639)	(2,028,149)	(3,481,916)	(558,697,574)		
ADIT-282 (Subject to Proration)	(250,776,779)	-		(250,776,779)		
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(814,984,418)	(2,028,149)	(3,481,916)	(809,474,353)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Asset Retirement Obligation	(384,190)	(384,190)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	150,379	-	-	150,379		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Other Deferred Debits	(1,163,088)		-	(1,163,088)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(5,098,466)		-			Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Regulatory Asset	(36.848.326)	(36.848.326)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,418,432)	(1,418,432)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Renewable Energy Credits	(58,792)	(58,792)				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(678,538)	(678,538)	-	-	•	The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt.
Subtotal: ADIT-283 (Not Subject to Proration)	(45,499,455)	(39,388,279)		(1,012,709)	(5,098,466)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Not Subject to Proration)	(45,499,455)	(39,388,279)		(1,012,709)	(5,098,466)	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(1,068,692)	-		(383,121)	(685,571)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)				-	-	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission						

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(45,499,455)	(39,388,279)		(1,012,709)	(5,098,466)	
ADIT-283 (Subject to Proration)	-	-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(45,499,455)	(39,388,279)		(1,012,709)	(5,098,466)	

- Instructions for Account 283:

 1. ADIT items related only to Transmission are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column E

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,108,797)	•		(2,108,797)		A utility that elected to use amontization of tax credits against travable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amontized Investment Tax Credit (Form 1, 266.8.) multiplied by (11-17). A utility must not include tax credits as a reduction to rate base and as an amontization against taxable income.
Subtotal: ADIT-255 (Form. No. 1 p. 266 & 267)	(2,108,797)	-		(2,108,797)		
Less: Adjustment to rate base	2,108,797			2,108,797		
Less: Adjustment to rate base	2,100,797			2,106,797		
Total: ADIT-255	-	-		-	-	
Wages & Salary Allocator				07 000	13.45%	
Gross Plant Allocator			100.000	37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission				-		

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADITC-255	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Investment Tax Credit Amortization	283,183	-	-	283,183		A utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No 25 and reduces rate bears, must reduce list income tax expenses by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	283,183			283.183		
Subtotal. ADIT-235 (FOIII NO. 1 p. 200 & 207)	265,165	-	·	203,103	-	
Total: Investment Tax Amortization	283.183			283.183		
				2001.00		
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	107,132			107,132		

Atlantic City Electric Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 10 - ADIT Rate Base Adjustment

	Rate Year =	Projected for the	e 12 Months Ended	d December 31,	2023								
	Deficient / (Excess) Accumulated De	eferred Income Taxes	(Account No. 190)			Federal Defici	ent / (Excess) Deferred	Income Taxes					
	(A)	(B)	yš in Period (C)	(D)	(E)	Projection - Proratio (F)	n of Deficient / (Excess) A	ADIT Activity (Note A) (H)	(1)	(J)	oration of Deficient / (Excess) (K)	(L)	(M)
Line	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Pronated Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Pr	roration				12/31/2022 (Actuals) 12/31/2023 (Projected)		3.570.954	Ilnsert Datel				
3	Projected / Actual Activity January	31		- 214	50.00%	12/31/2023 (Projected)		3.570.954	finsert Datel		-		
4 5	February March April	28 31 30 31 30 31 30		- 214 - 214 - 214 5 214 4 214 3 214 3 214 2 214 2 214	50.00% 50.00% 50.00% 50.00% 86.45% 71.96%	1	1	3.570.954 3.570.954 3.570.954 3.570.954 3.570.954 3.570.954	1	į	1		i .
7 8	Mav June July	31 30	188	- 214 5 214	50.00% 86.45%	-		3.570.954 3.570.954		i i	1		
9 10 11	July August September	31 31 30	188 15- 12: 90	4 214 3 214 3 214	71.96% 57.48% 43.46%	-	:	3.570.954 3.570.954 3.570.954		:	=		i i
12 13	October November December	31 30	60	2 214 2 214	28.97% 14.95% 0.47%	1	:	3.570.954 3,570,954 3.570,954	1	1	1	:	
14 15	Total (Sum of Lines 3 - 14)	365		1 214	0.47%	-	-	3.5/0.954	-	-	-	:	
16 17 18	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Not Subject to s) ADIT Adjustment s) ADIT	Proration			12/31/2022 (Actuals) (Note F) (Col. (H), Line 16 + Line 17)		1	(Col. (M), Line 16 + Line	17)			
19	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A					12/31/2023 (Projected)			linsert Datel				
21	Ending Balance - Deficient / (Excess) A	ADIT				(Col. (H), Line 19 + Line 20) (ICol. (H), Line 18 + Line 211/2)			(Col. (M). Line 19 + Line				= = =
22 23 24	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1					([Col. (H), Line 18 + Line 21] /2) (Col. (H), Line 14) (Col. (H), Line 22 + Line 23)		3.570.954 3.570.954	(TCol. (M). Line 18 + Lin (Col. (M). Line 14) (Col. (M). Line 22 + Line				<u>_</u>
	Deficient / (Excess) Accumulated De	aferred Income Taxes	- Property (Account)	No. 282)		Projection - Proratio	n of Deficient / (Excess) A	ADIT Activity (Note A)		Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(B)	(C)	(D) Total Days	(E)		Prorated Projected	(H) Prorated Projected Balance	(f) Actual Monthly	(J) Difference	Preserve Proration	(L) Preserve Proration	(M) Preserved Prorated Actual Balance
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Difference Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
25	Deficient / (Excess) ADIT Subject to Pr	roration				12/31/2022 (Actuals) 12/31/2023 (Projected)		(47.706.942)	finsert Datel				
26 27	Projected / Actual Activity January	31		- 214	50.00%	81 818	40,909	(47,666,033)	finsert Datel		-		
28 29 30	February March April May	28 31 30 31 30 31		- 214 - 214 - 214 - 214 5 214 4 214	50.00% 50.00% 50.00% 50.00% 50.00% 88.45% 71.96%	81.818 81.818 81,818	40,909 40,909 40,909	(47,625,123) (47,584,214) (47,543,305)	1	1	1	:	1
31 32 33	Mav June July	31 30	188	- 214 5 214	50.00% 86.45%	81.818 81.818 81,818	40.909 70.731 58,879	(47,543,505) (47,502,396) (47,431,665) (47,372,786)		-	1		
33 34 35 36	August September	31 31 30 31	18 15 12: 9: 6:	4 214 3 214 3 214 2 214	71.96% 57.48% 43.46%	81.818 81.818	47.026 35.557 23.704	(47,372,786) (47,325,760) (47,290,203) (47,266,499)		-	-		
36 37 38 39	October November December	31 30 31	60 30	2 214 2 214 1 214	28.97% 14.95% 0.47%	81.818 81.818 81.818	12.235	(47.266.499) (47.254.265) (47.253.882)		-	-		
39 40	Total (Sum of Lines 27 - 38) Beginning Balance - Deficient / (Excess	365	Descritio-			81,818 919,426	382 453.059		linsert Datel		-	-	
40 41 42	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustment s) ADIT Adjustment s) ADIT	riofation			12/31/2022 (Actuals) (Note F) (Col. (H), Line 40 + Line 41)			(Col. (M). Line 40 + Line	41)			
43 44	Ending Balance - Deficient / (Excess) A	ADIT Not Subject to Pro	oration			12/31/2023 (Projected) (Note F)			[Insert Date]				
44 45	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A					(Col. (H), Line 43 + Line 44)			(Col. (M). Line 43 + Line				
46 47 48	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 2	rased) 282				([Col. (H), Line 42 + Line 45] /2) (Col. (H), Line 38) (Col. (H), Line 46 + Line 47)		(47,253,882) (47,253,882)	(TCol. (M). Line 42 + Lin (Col. (M). Line 38) (Col. (M), Line 46 + Line	e 451/2) : 47)			<u> </u>
	Deficient / (Excess) Accumulated De		- Other (Account No.				n of Deficient / (Excess)			Actual - Pr	pration of Deficient / (Evenes)	ADIT Activity (Note B)	
	(A)	(B) Days	(C) Prorated Days	(D) Total Days	(E) Proration Amount	(F) Projected	n of Deficient / (Excess) A (G) Prorated Projected	(H) Prorated Projected Balance	(f) Actual Monthly	Difference	Preserve Proration	Preserve Proration	(M) Preserved Prorated
Line	Month	Per Month	Per Month	Total Days Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
49	ADIT Subject to Proration					12/31/2022 (Actuals)			Brisert Datel				
50	Projected / Actual Activity				50.00%	12/31/2023 (Projected)			Ilrsert Datel				
52 53 54	January February March				50.00% 50.00% 50.00%	1	:	-	1	1	-	:	
55 56	Acril Mav June				50.00% 50.00% 50.00%	1				-	-		
57 58 59	July August September				50.00% 50.00% 50.00%	1				1	÷		
60 61	October November				50.00% 50.00% 50.00%	1	:	1	1	1	1	:	
62 63 64	Total (Sum of Lines 51 - 62) Beginning Balance - Deficient / (Excess	-	December			12/31/2022 (Actuals)			[Insert Date]	-	-		
65 66	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustment s) ADIT	Picrason			(Note F) (Col. (H), Line 64 + Line 65)			(Col. (M). Line 64 + Line	(65)			
67 68 69	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT Not Subject to Pro ADIT Adjustment	oration			12/31/2023 (Projected) (Note F)			finsert Datel				1
	Ending Balance - Deficient / (Excess) A Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT					(Col. (H), Line 67 + Line 68) ([Col. (H), Line 66 + Line 69] /2)		-	(Cal. (M). Line 67 + Line ((Cal. (M). Line 66 + Line				-
70 71 72	Deficient / (Excess) ADIT - Account 2	283				([Col. (H), Line 66 + Line 69] /2) (Col. (H), Line 62) (Col. (H), Line 70 + Line 71)		=====	(TCol. (M), Line 66 + Lin (Col. (M), Line 62) (Col. (M), Line 70 + Line	71)			=====
Line	Unamortized Deficient / (Excess) AD (A)	OIT - Federal (Projecte	(B)		(C) Projected	Unamortized Deficient / (Exces	s) ADIT - Federal (Actual)	(E)	(F) Projected				
73 74	ADIT - 190	e Taxes	(Col. (H), Line 24) (Col. (H), Line 48)		EOY Balance	Deficient / (Excess) Deferred In ADIT - 190	come Taxes	(Col. (M), Line 24) (Col. (M), Line 48)	EOY Balance				
74 75 76	ADIT - 282 ADIT - 283 Unamortized Deficient / (Excess) AD	W. Fadami	(Col. (H), Line 48) (Col. (H), Line 72) (Entered in ATT H-		\$ 3,570,954 (47,253,882) - \$ (43,682,928)	ADIT - 282 ADIT - 283 Unamortized Deficient / (Exces	a) ADIT Fortunal	(Col. (M), Line 48) (Col. (M), Line 72) (Entered in ATT H-1A, Line 41a)	\$				
10	Gilanoritzed Denicient / (Excess) AD		TEMPORE IN PART IN	IX LIN TIE	(45,002,320)	Olivin Public	a) ADII - Tedelli	(CIMING II ATT THE CITE 4 IN)	•				
	Deficient / (Excess) Accumulated De	eferred Income Taxes	(Account No. 190)			Projection - Proratio	n of Deficient / (Excess)	ADIT Activity (Note A)		Actual - Pr	oration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(B)	(C)	(D) Total Days	(E)		n of Deficient / (Excess) A (G) Prorated Projected	Prorated	(1)	(J) Difference	(K) Preserve Proration	(L) Preserve Proration	(M) Preserved Prorated
Line	Month	Days Per Month	Remaining Days Per Month	in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
77	Deficient / (Excess) ADIT Subject to Pr	roration		-		12/31/2022 (Actuals)			Ilnsert Datel				,
78	Projected / Actual Activity					12/31/2023 (Proiected)			linsert Datel				
79 80 81	Januarv Februarv March				50.00% 50.00% 50.00%		i i	:		1	-		
81 82 83 84	March Acril Mav June				50.00% 50.00% 50.00%		1	-		1		:	
85 86 87	July August September				50.00% 50.00% 50.00%	1	i	i i		i			
87 88 89 90 91	October November				50.00% 50.00%		1	Ē		1			: :
	Total (Sum of Lines 79 - 90)				50.00%	-	-	<u> </u>	-	:	-		
92 93 94	Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess Beginning Balance - Deficient / (Excess	s) ADIT Adjustment	Proration			12/31/2022 (Actuals) (Note F) (Col. (H), Line 92 + Line 93)		1	[Insert Date] (Col. (M). Line 92 + Line	93)			1
	Ending Balance - Deficient / (Excess) A	ADIT Not Subject to Pro	oration			(Col. (H), Line 92 + Line 93) 12/31/2023 (Projected)			Rosert Datel				
95 96 97	Ending Balance - Deficient / (Excess) A Ending Balance - Deficient / (Excess) A	ADIT				(Note F) (Col. (H), Line 95 + Line 96)		-	(Col. (M). Line 95 + Line				-
98 99 100	Average Balance as adjusted (non-pror Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 1					([Col. (H), Line 94 + Line 97] /2) (Col. (H), Line 90) (Col. (H), Line 98 + Line 99)			(TCol. (M). Line 94 + Lin (Col. (M). Line 90) (Col. (M), Line 98 + Line	971/2)			
	Deficient / (Excess) Accumulated De	eferred income Taxes	- Property (Account)	No. 282)			n of Deficient / (Excess) A	ADIT Activity (Note A)		Actual - Pro	oration of Deficient / (Excess)	ADIT Activity (Note B)	
Line	(A) Month	(B) Days	(C) Prorated Days	(D) Total Days	(E) Proration Amount	Projection - Proration (F) Projected	Prorated Projected	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	Difference	Preserve Proration	Preserve Proration	(M) Preserved Prorated Actual Balance
		Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
101 102	Deficient / (Excess) ADIT Subject to Pr Projected / Actual Activity	roration				12/31/2022 (Actuals) 12/31/2023 (Projected)			[Insert Date]				
	January February				50.00% 50.00%	-		-					-
105 106	Heorusiy March Aoril Mav				50.00% 50.00%								
107 108	Mav June July August				50.00% 50.00% 50.00% 50.00%		1						
	f				50.00% 50.00% 50.00% 50.00%	1	İ			i			
110 111 111 112	September October						1			1	-		
1109 1110 1111 1112 1113 1114	September October November				50.00% 50.00%			<u>.</u>		-			
103 104 105 106 107 108 109 110 111 112 113 114 115	Sectember October November December Total (Sum of Lines 103 - 114)	s) ADIT Not Subject to	Proration			12/31/2022 (Actuals)	:		[Insert Date]	:		-	
116 117 118	Section February Section February Section February Section February Februar					(Note F) (Col. (H), Line 116 + Line 117)	:	:	(Cal. (M), Line 116 + Lin	- - se 117)	<u>-</u> -	-	<u> </u>
116 117 118	Section February Section February Section February Section February Februar					(Note F) (Col. (H), Line 116 + Line 117) 12/31/2023 (Projected) (Note F)	:		(Col. (M), Line 116 + Lin				
	Sectember October November December Total (Sum of Lines 103 - 114)	ADIT Not Subject to Pro ADIT Adjustment ADIT				(Note F) (Col. (H), Line 116 + Line 117)	2)		(Cal. (M), Line 116 + Lin	ne 120) ne 121] /2)	:	-	

	Deficient / (Excess) Accumulated De		Days in Period			Projection - Proratio	n of Deficient / (Excess) A	DIT Activity (Note A)		Actual - Pro	ration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
ine	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. M Preceding Balance)
125	ADIT Subject to Proration					12/31/2022 (Actuals)			Resert Datel				
126	Projected / Actual Activity					12/31/2023 (Projected)			Resert Datel				
127	January				50.00%			_					
128	February				50.00%			-	-		_		
129	March				50.00%	-	-		-				
130	April				50.00%		-	-	-	-	-		
131	Mav				50.00%		-	-	-	-	-		
132	June				50.00%	-	-		-	-		-	
133	July				50.00%	-	-	-	-	-	-	-	
134	August				50.00%	-	-	-	-	-	-	-	
135 136	September October				50.00% 50.00%	-		-	-	-			
136	October November				50.00%	-	-	-	-	-	-	-	
137	November December				50.00%	-	-	-	-	-	-	-	
139	Total (Sum of Lines 127 - 138)				50.00%		· ·						
140	Beginning Balance - Deficient / (Excess					12/31/2022 (Actuals)			Resert Datel				
141	Beginning Balance - Deficient / (Excess					(Note F)							
142	Beginning Balance - Deficient / (Excess) ADIT				(Col. (H), Line 140 + Line 141)			(Cal. (M). Line 140 + Lin	ie 141)			
143	Ending Balance - Deficient / (Excess) A	DIT Not Subject to	Proration			12/31/2023 (Projected)			finsert Datel				
144	Ending Balance - Deficient / (Excess) A	DIT Adjustment				(Note F)							
145	Ending Balance - Deficient / (Excess) A	DIT				(Col. (H), Line 143 + Line 144)			(Col. (M). Line 143 + Lin	ie 144)			
146	Average Balance as adjusted (non-pror-	ated)				(ICol. (H), Line 142 + Line 145) (2	9		(ICol. (M), Line 142 + Li	ne 1451 /2)			
147	Prorated Deficient / (Excess) ADIT					(Col. (H), Line 138)			(Cal. (M). Line 138)				
148	Deficient / (Excess) ADIT - Account 2	:83				(Col. (H), Line 146 + Line 147)		<u>-</u>	(Col. (M), Line 146 + Lin	ie 147)			
	Unamortized Deficient / (Excess) AD		_			Unamortized Deficient / (Exces							
	Unamortized Delicient / (Excess) ADI	ii - State (Project	(B)		(C)	(D)	s) ADIT - State (Actual)	(E)	(F)				
Line	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred In	come Taxes	Reference	Projected EOY Balance				
149	ADIT - 190		(Col. (H), Line 100		s -	ADIT - 190		(Col. (M). Line 100)	s -				
150	ADIT - 282		(Col. (H), Line 124			ADIT - 282		(Col. (M), Line 124)					
151	ADIT - 283		(Col. (H), Line 148			ADIT - 283		(Col (M), Line 148)	-				
152	Unamortized Deficient / (Excess) ADI	T State	(Entered in ATT H-	A Line 44b)	•	Unamortized Deficient / (Exces	e) ADIT State	(Entered in ATT H-1A, Line 41b)					

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "Trou-Lyf adjustment, use Columns (I), (U), (K), (L), and (M) and set the "Rate Year" below to "Trou-Lyf Adjustment".

Rate Year Psycholo Activity Check

2. For the Annual Update (Projected) Bing, see Attachment 1A - ADIT Summary, Column M for inputs. For the Annual Update (True-lp) Bing, See Attachment 1A - ADIT Summary, Column M for inputs.

- A This section is used to calculate the projected deficient (excess) ADIT balances. The computations in columns AH of this workpaper apply the provation rules of Reg. Sec. 1.67(§-10)(§) to the projected amnual activity of deficient (excess) accumulated deterring fromes these subjects to the normalization requirements. Activity related to the protocs of the account balances not subject to the promotion requirement are averaged instead off protated. For deficient (excess) accumulated deterring fromes was subject to the normalization requirements projected destripts for morting from the fault approximated deterring normal part has protected.
- Column (1) is the difference bedieses projected monthly and shall monthly active (1) column (1) manual Custom (F)). Specifically, if projected and schall scholly are both positive, a negative in Cultum (1) represents over-projected column (2) represents over-projected custom (2) and column (2) represents over-projected custom (2) and
Atlantic City Electric Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		redetal Detic	MOTILY (EXCOSS) BOTO	red Income Taxes			
		Ta	x Cuts and Jobs Act	of 2017			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	December 31, 2017 ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 20 EOY Balance
1	Unprotected Non-Property						
2	ADIT - 190 ADIT - 281	(Note A)	4 Years	\$ (831,666)	\$ -	\$ -	\$ -
3	ADIT - 282	(Note A) (Note A)	4 Years 4 Years		S -	s - s -	
4 5	ADIT - 283	(Note A)	4 Years	(5,013,302)	\$ - \$ -	\$ - \$ -	-
6	Subtotal - Deficient / (Excess) ADIT			\$ (5,844,968)	\$ -	\$ -	\$ -
7	Unprotected Property						
8 9	ADIT - 190 ADIT - 281	(Note A) (Note A)	5 Years 5 Years	\$ -	s -	s - s -	\$ -
10	ADIT - 282	(Note A)	5 Years 5 Years	(54,437,932)		\$ -	
11	ADIT - 283	(Note A)	5 Years	-	-	\$ -	
12	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ -	\$ -	\$
13	Protected Property						
14	ADIT - 190	(Note A)	ARAM	\$ 3,570,954	\$ 3,570,954	\$ -	\$ 3,570,9
15 16	ADIT - 281 ADIT - 282	(Note A) (Note A)	ARAM ARAM	(51,415,785)	(47,706,942)	981,820	(46,725,1
17	ADIT - 283	(Note A)	ARAM	-	-	-	
18	Subtotal - Deficient / (Excess) ADIT			\$ (47,844,831)	\$ (44,135,988)	\$ 981,820	\$ (43,154,1
19	Total - Deficient / (Excess) ADIT			\$ (108,127,731)	\$ (44,135,988)	\$ 981,820	\$ (43,154,1
			Tax Reform Act of 1	986			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
			Amortization	September 30, 2018	December 31, 2022		December 31, 2
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
20	Protected Property				Dalatice	Amonization	Data 108
21	ADIT - 190	(Note B)	ARAM	\$ -	s -	\$ -	\$
22 23	ADIT - 281 ADIT - 282	(Note B) (Note B)	ARAM ARAM	(228,106)	-	-	
24	ADIT - 282 ADIT - 283	(Note B)	ARAM	(228,106)			
25	Subtotal - Deficient / (Excess) ADIT			\$ (228,106)	\$ -	\$ -	\$
26	Total - Deficient / (Excess) ADIT			\$ (228,106)	\$ -	\$ -	\$
	(A)	I otal Federal De	eficient / (Excess) De	(D)	(E)	(F)	(G)
	**		Amortization	(0)	December 31, 2022	,	December 31, 20
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
27	Unprotected Non-Property						
28	ADIT - 190			\$ (831,666)	\$ -	\$ -	\$
29 30	ADIT - 281 ADIT - 282						
31	ADIT - 283			(5.013.302)	-	-	
32	Subtotal - Deficient / (Excess) ADIT			\$ (5.844.968)	S -	s -	\$
33	Unprotected Property						
34	ADIT - 190 ADIT - 281			\$ -	\$ -	\$ -	\$
35 36	ADIT - 281 ADIT - 282			(54,437,932)			
36 37	ADIT - 283			-		-	
38	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ -	\$ -	\$
39	Protected Property						
40	ADIT - 190			\$ 3,570,954	\$ 3,570,954	\$ -	\$ 3,570,9
41 42	ADIT - 281 ADIT - 282			(51.643.891)	(47.706.942)	981.820	(46.725.
43	ADIT - 283			-			
44	Subtotal - Deficient / (Excess) ADIT			\$ (48.072.937)	\$ (44.135.988)	\$ 981.820	\$ (43.154.
45	Total - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (44,135,988)	\$ 981,820	\$ (43,154,
		Total Federal De	eficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2022 BOY	Current Year	December 31, 2 EOY
			FIXEU FEIIUG	Deficient / (Excess)	Balance	Amortization	Balance
46 47	ADIT - 190 ADIT - 281			\$ 2.739.288	\$ 3.570.954	s -	\$ 3.570.
48	ADIT - 282			(106,081,823)	(47,706,942)	981,820	(46,725,
49 50	ADIT - 283 Total - Deficient / (Excess) ADIT			(5,013,302) \$ (108,355,837)	\$ (44,135,988)	\$ 981,820	\$ (43,154,
50	Total - Deficient / (Excess) ADIT Tax Gross-Up Factor	ATT H-1A, Line 132b		\$ (108,355,837)	\$ (44,135,988)	\$ 981,820 1.39	\$ (43,154,
52	Regulatory Asset / (Liability)	ATTITIO, LINE 1320		\$ (150,724,491)	\$ (61,393,779)	\$ 1,365,725	\$ (60,028,
			ome Tax Regulatory				
	(A)	(B)	(C)	(D)	(E) December 31, 2022	(F)	(G) December 31, 2
				ADIT	BOY		EOY
ine	Regulatory Assets / (Liabilities)	Notes		Deficient / (Excer-)	Polonoo		Polon
		Notes		Deficient / (Excess)	Balance	\$.	Balance
53 54 55	Regulatory Assets / (Liabilities) Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)	Notes		Deficient / (Excess) \$ - (150,724,491) \$ (150,724,491)	Balance \$ - (61,393,779) \$ (61,393,779)	\$ - 1,365,725 \$ 1,365,725	\$ (60,028,0



			State Tax Rate Cha				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2022 BOY Balance	Current Year Amortization	December 31, 2 EOY Balance
56	Unprotected Non-Property	_					
57 58	ADIT - 190 ADIT - 281		4 Years 4 Years	s -	s -	s -	s
59	ADIT - 282		4 Years				
50	ADIT - 283		4 Years	-	-	-	
31	Subtotal - Deficient / (Excess) ADIT			\$ -	s -	\$ -	\$
52	Unprotected Property	_					
33	ADIT - 190 ADIT - 281		5 Years	\$ -	s -	\$ -	\$
34 35	ADIT - 281 ADIT - 282		5 Years 5 Years				
66	ADIT - 283		5 Years	-	-		
7	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
8	Protected Property						
39	ADIT - 190	•	NA	\$ -	s -	s -	\$
70 71	ADIT - 281 ADIT - 282		NA NA	-	-	-	
72	ADIT - 283		NA NA				
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
4	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
		T-t-I Ot-t- D-f	-l+ / /F \ Df				
	(A)	(B)	cient / (Excess) Def	erred Income Taxes (D)	(E)	(F)	(G)
			Amortization		December 31, 2022		December 31, 3
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
75	Unprotected Non-Property			Delicient/ (Excess)	Dalatice	Amortization	Datalice
76	ADIT - 190			s -	s -	\$ -	s
77	ADIT - 281			-	-	-	
78 79	ADIT - 282 ADIT - 283						
00	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
31	Unprotected Property ADIT - 190	-		\$ -	s -	s -	S
33	ADIT - 281			•	•	•	\$
34 35	ADIT - 282 ADIT - 283			-	-	-	
36	Subtotal - Deficient / (Excess) ADIT			\$ -	s -	\$ -	S
				* '	•		*
37 38	Protected Property			\$ -	s -	_	S
88 89	ADIT - 190 ADIT - 281			•	5 -	5 -	\$
90	ADIT - 282			-	-	-	
91 92	ADIT - 283 Subtotal - Deficient / (Excess) ADIT			\$ -	<u> </u>	\$ -	S
93	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
	Total - Deliciant / (Excess) Pari						
				s) Deferred Income Taxes			
	(A)	(B)	(C)	(D)	(E) December 31, 2022	(F)	(G) December 31, 2
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	BOY	Current Year	EOY
				Deficient / (Excess)	Balance -	Amortization	Balance
						\$ -	\$
15	ADIT - 190 ADIT - 281			\$ -	\$ -	-	
15 16	ADIT - 281 ADIT - 282			\$ - -		:	
94 95 96 97	ADIT - 281 ADIT - 282 ADIT - 283			-		-	
15 16 17 18	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT	ATT H-1A Ina 132h		\$ -	\$ -	\$ -	\$
15 16 17 18	ADIT - 281 ADIT - 282 ADIT - 283	ATT H-1A, Line 132b		\$ - - - \$ - 1.39		\$ - 1.39	
15 16 17 18	ADIT - 281 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor			\$ - 1.39 \$ -	\$ -		
95 96	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 ADIT - 283 ADIT - 283 ADIT Tax Coss-Lub Factor Regulatory Asset / (Liability)	State		\$ - 1.39 \$ - story Asset / (Liability)	\$ -	\$ -	\$
95 96 97 98 99 000	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 Total - Deficient / (Excess) ADIT Tax Gross-Up Factor Regulatory Asset / (Liability) (A)	State (B)	e Income Tax Regula	\$ 1.39 \$ story Asset / (Liability)	\$ - 1.39 \$ - December 31, 2022		\$ (G) December 31.
95 96 97 98 99 000	ADIT - 281 ADIT - 282 ADIT - 282 ADIT - 283 ADIT - 283 ADIT - 283 ADIT Tax Coss-Lub Factor Regulatory Asset / (Liability)	State		\$ 1.39 \$ story Asset / (Liability) (D) ADIT Deficient / (Excess)	\$ - 1.39 \$ -	\$ -	\$ December 31, 2 EOY Balance
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Instruction

- 1. For transmission allocated delicient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (access) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning. January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected properly and unprotected non-properly related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be claused in the calculation of the calculatio
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

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Atlantic City Electric Company Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gr	oss Plant Allocato	r
1 Real property (State, Municipal or Local) 2 Personal property 3 City License 4 Federal Excise	2,239,814		
Total Plant Related	2,239,814	38.45%	861,224
Labor Related	Wag	es & Salary Alloca	tor
5 Federal FICA & Unemployment	2,645,001		
Total Labor Related	2,645,001	13.45%	355,663
Other Included	Gr	oss Plant Allocato	r
7 Miscellaneous			
Total Other Included	0	38.45%	0
Total Included			1,216,887
Excluded			
8 State Franchise tax 9 TEFA			
10 Use & Sales Tax	(66,382)		
10.1 BPU Assessment	3,952,081		
10.2 Exclude State Dist RA amort in line 5	-		
11 Total "Other" Taxes (included on p. 263)	8,770,514		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	8,770,514		
13 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Atlantic City Electric Company Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		Tot	al Amount	Allocation Factor	Allocation %	Total Amount Included In Rates	s
1 Rent from Electric Property - Transmission Related	(0			Transmission	100%	\$ -	
2 Total Rent Revenues	(Sum Lines 1)	\$	-			\$ -	
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	843,431	Transmission	100%	\$ 843,43	1
4 Net revenues associated with Network Integration Transmission Service (NITS) for which							
load is not included in the divisor (difference between NITS credits from PJM and PJM N charges paid by Transmission Owner) (Note 3)	115			Transmission	100%	s -	
5 Point to Point Service revenues for which the load is not included in the divisor received	by Transmission Owner (Note 3)	\$	2,825,912	Transmission	100%		2
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%		
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		
8 Professional Services				Transmission	100%		
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		\$	619,380	Transmission	100%		J
10 Rent or Attachment Fees associated with Transmission Facilities				Transmission	100%		
11 Affiliate Credits		\$	1,232,582	Wages and Salaries	13.45%		
11a Miscellaneous Credits (Attachment 5)				Various		\$ 69,48	5
12 Shared Revenues (Attachment 3a)		\$	593,636	Transmission	100%	\$ 593,636	6
13 Gross Revenue Credits	(Sum Lines 2-12)	\$	6,114,941			\$ 5,117,588	5

Revenue Adjustment to determine Revenue Credit

14

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- 17 Amount offset in line 4 above
- 18 Total Account 454, 456 and 456.1
- 19 Note 3: SECA revenues booked in Account 447.

(2,569,904)

195,526,431

199,071,468

Atlantic City Electric Company Attachment 3a - Shared Revenues Workpaper

Atlantic City Electric Company Attachment 3a - Shared Revenues Workpaper

<u>Ln</u>	Item Incremental Expenses		Revenue Category 1	Revenue Category 2	Revenue Category 3	Revenue Category 4	Revenue Category 5
'	incremental Expenses						
2	Functionalized Operating Expenses		-		-	-	-
3	Functionalized Taxes Other Than Income Taxes	+	-	-	-	-	-
4 5	Total Functionalized Expenses Functional Allocator		1.0000	1.0000	1.0000	1.0000	1.0000
5 6	Allocated Functional Expenses	— *-	1.0000	1.0000	1.0000	1.0000	1.0000
O	Allocated I difetional Expenses		-	-	-	-	-
7	Administrative & General Expenses (Labor)		-	-	-	-	-
8	Labor-related Taxes Other Than Income Taxes	+	-	_	-	_	-
9	Total Labor-related Expenses		-	-	-	-	-
10	Wages and Salaries Allocator	×_	0.1345	0.1345	0.1345	0.1345	0.1345
11	Allocated Labor-related Expenses		-	-	-	-	-
12	Property Insurance		_		_		
13	Plant-related Taxes Other Than Income Taxes	+	_	_	_	_	_
14	Total Plant-related Expenses		-	-	-	-	-
15	Gross Plant Allocator	×	0.3845	0.3845	0.3845	0.3845	0.3845
16	Allocated Plant-related Expenses		-	-	-	-	-
17	Customer Incremental Expenses (Ln 6 + Ln 11 + Ln 16)		-	-	-	-	-
18	Gross Revenues		1,419,391	-	-	-	-
19	Total Non-Recovered Expenses		· · · · ·	-	-	-	-
20	Total Recovered Expenses (Ln 4 + Ln 9 + Ln 14)		-				
21	Pre-tax Net Revenue for Sharing (minimum of zero)		1,419,391	-	-	-	-
22	Utility Pre-Tax Allocation Factor	×	0.5818	0.5818	0.5818	0.5818	0.5818
23	Pre-Tax Utility Allocation (Ln 21 × Ln 22)		825,756		· · ·		_ -
24	Composite Tax Rate	×_	0.2811	0.2811	0.2811	0.2811	0.2811
25	State and Federal Income Taxes (Ln 23 × Ln 24)		232,120	-	-	-	-
26	Customer Net Revenue Share (Ln 21 - Ln 23)		593,636	-	_	_	_
27	Minimum Customer Revenue Credit (Ln 17)	+	-	-	-	-	-
28	Total Customer Revenue Credit (Ln 26 + Ln 27)		593,636	-	-		-
29	Sum of Customer Credits (Sum of Ln 28)		593,636				
30	Post-Tax Utility Share (Ln 21 - Ln 25 - Ln 26)		593,636	-	-	-	-
31	Sum of Utility Share (Sum of Ln 30)		593,636				
32	Federal Tax Rate		0.2100	= FIT			
33	State Tax Rate		0.0900				
34	Percent of FIT deductible for SIT			= p			
35	Composite Tax Rate			= CTR = 1 - ((1-SIT)*(1-FIT))/(1-(SIT*F	II*p))	
36 37	Customer % of Post-tax Revenues			= CUSTP = 1///1 C	HETD\/CHETD\		
37 38	Customer to Utility Post-tax Ratio Utility Pre-Tax Allocation Factor			= CUSTR = 1/((1-C = 1/(1+CUSTR-(CT			
39	Functional Allocator		1.0000		11 00011())		
40	Wages and Salaries Allocator		0.1345				
41	Gross Plant Allocator		0.3845				

Notes

Revenue Categories are those defined in Pacific Gas & Electric Company, 90 FERC ¶ 61,314 and Pacific Gas & Electric Company, 121 FERC ¶ 61,174: (1) right-of-way leases and lease for space on transmission facilities for telecommunications or to provide outdoor lighting or advertising; (2) ransmission tower licenses for wireless antennas; (3) right-of-way property leases for farming; grazing; nurseries; outdoor lighting; outdoor advertising; storage facilities (vehicle, material, container, and self-storage); environmental mitigation; parks and recreation; private recreation; specialized usage and other compatible uses; and opportunities to sell or trade oil, mineral, and excess water rights; (4) licenses of intellectual property and other propriety software developed by the utility or for the utility by a third party to interested parties relating to its transmission function; and (5) transmission maintenance and consulting services, including transformer repairs, rentals, and sales; transmission system engineering, planning, training, and environmental consulting; and marketing services for third-party owned poles.

^{2 &}quot;Total Non-Recovered Expenses" are incremental expenses that are recorded to FERC Accounts that are not included for recovery in the formula rate template.

Atlantic City Electric Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Return and Taxes with 100 Basis Point increase in ROE

138

Total Income Taxes

Α 100 Basis Point increase in ROE and Income Taxes (Line 127 + Line 138) 130,507,301 В 100 Basis Point increase in ROE 1.00% **Return Calculation** (Line 39 + 58) 1,341,456,936 Rate Base 59 Long Term Interest Long Term Interest Less LTD Interest on Securitization Br (Note P) 100 p117.62c through 67c 62.757.553 101 Attachment 8
"(Line 100 - line 101)" 13,750 62,743,803 102 Long Term Interest 103 Preferred Dividends enter positive p118.29c 0 Common Stock 104 Proprietary Capital p112.16c (Line 114) 1.722.672.429 105 Less Preferred Stock enter negative 106 Less Account 216.1 (Sum Lines 104 to 106) 107 Common Stock 1,722,672,429 Capitalization 108 Long Term Debt p112.17c through 21c 1,721,226,923 p111.81c 109 Less Loss on Reacquired Debt enter negative -2,673,986 110 Plus Gain on Reacquired Debt enter positive p113.61c 111 112 Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds enter negative Attachment 1B - ADIT EOY, Line 7 610,245 enter negative Attachment 8 113 Total Long Term Debt (Sum Lines 108 to 112) 1,719,163,182 114 Preferred Stock p112.3c 1,722,672,429 115 Common Stock (Line 107) (Sum Lines 113 to 115) Total Capitalization 116 3.441.835.611 Total Long Term Debt Preferred Stock (Line 108 / (108+114+115)) (Line 114 / (108+114+115)) 117 Debt % 49.98% Preferred % 0.00% 118 119 Common % Common Stock (Line 115 / (108+114+115)) 50.02% Debt Cost Preferred Cost (Line 102 / 113) (Line 103 / 114) 120 Total Long Term Debt 0.0365 0.0000 121 Preferred Stock 122 Common Cost (Note J from Appendix A) Common Stock Appendix A % plus 100 Basis Pts 0.1150 123 Weighted Cost of Debt Total Long Term Debt (WCLTD) (Line 117 * 120) 0.0182 (Line 118 * 121) 124 Weighted Cost of Preferred Preferred Stock 0.0000 125 (Line 119 * 122) Weighted Cost of Common Common Stock 0.0575 126 Total Return (R) (Sum Lines 123 to 125) 0.0758 127 Investment Return = Rate Base * Rate of Return (Line 59 * 126) 101,635,258 Composite Income Taxes Income Tax Rates (Note I from ATT H-1A) 128 FIT=Federal Income Tax Rate 21.00% 129 SIT=State Income Tax Rate or Composite (Note I from ATT H-1A) 9.00% 130 (Percent of federal income tax deductible for state purposes) Per State Tax Code 0.00% 131 T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = 28 11% T/ (1-T) 39.10% 132a 132b Tax Gross-Up Factor 1*1/(1-T) 1.3910 (Note U from ATT H-1A) ITC Adjustment Attachment 1B - ADIT EOY 133 Investment Tax Credit Amortization -93.544 enter negative 134 Tax Gross-Up Factor ITC Adjustment Allocated to Transmission (Line 132b) (Line 133 * 134) 1.3910 -130,121 135 Other Income Tax Adjustment 136a Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense (Note T from ATT H-1A) 140,071 Attachment 5. Line 136a 136b Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component (Note T from ATT H-1A) (Note T from ATT H-1A) Attachment 5, Line 136b -981,820 Attachment 5. Line 136c 136c 0 (Note T from ATT H-1A 136d Amortization of Other Flow-Through Items - Transmission Component Attachment 5, Line 136d (Line 136a + 136b + 136c + 136d) 136e Other Income Tax Adjustments - Expense / (Benefit) -841.749 (Line 132b) (Line 136e * 136f) 136f Tax Gross-Up Factor 1/(1-T) 1.3910 136g Other Income Tax Adjustment -1 170 884 137 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126))) 30,173,048

(Line 135 + 136g +137)

28,872,043

Atlantic City Electric Company Atlachment 5 - Cost Support

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Atlantic City Electric Company

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,830,125	2,575,025	4,975,157	-	-	-	5,804	\$ 10,386,111
Support Services	8,039,327	6,619,238	14,768,918	-	-	-	7,355,521	\$ 36,783,004
Financial Services	6,775,655	5,806,633	10,855,543	-	-	-	17,368	\$ 23,455,199
Human Resources	2,664,941	1,872,962	4,027,942	-	-	-	-	\$ 8,565,845
Legal Services	1,826,941	1,279,881	2,396,322	-	-	-	300,759	\$ 5,803,903
Customer Services	35,816,988	34,425,141	26,855,148	-	-	-	-	\$ 97,097,277
Information Technology	11,709,010	11,767,657	17,990,102	-	-	-	3,915	\$ 41,470,684
Government Affairs	3,167,612	3,045,258	3,697,560	-	-	-	820	\$ 9,911,250
Communication Services	1,721,966	1,510,728	2,744,840	-	-	-	2,739	\$ 5,980,273
Regulatory Services	8,989,315	7,299,720	9,592,915	-	-	-	28,822	\$ 25,910,772
Regulated Electric and Gas Operation Service	36,613,040	28,435,636	47,085,755	141,938	184,747	75,881	162	\$ 112,537,159
Supply Services	657,950	543,578	1,240,318	-	-	-	142	\$ 2,441,988
Total	\$ 120,812,870	\$ 105,181,457	\$ 146,230,520	\$141,938	\$184,747	\$ 75,881	\$ 7,716,052	\$ 380,343,465

Name PHI Se	of Respondent: ervice Company	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	Resubmission Date (Mo, Da, Yr) 12/31/2022			Year/Period of Report: End of: 2022/ Q4						
	Schedule XVII - Analysis of Billing - Associate Companies (Account 457)											
1, F	1, For Services Rendered to Associate Companies (Account 457), list all of the associate companies,											
Line No.	Name of Associate Compa (a)	ny	Account 457.1 Direct Costs Charge (b)	Account 457,2 Indirect Costs Charged (c)	Account 457,3 Compensat of Capital (d)	tion for Use	Total Amount Billed (e)					
1	Potomac Electric Company		40,989,8	92 104,973,542	267,086		146,230,520					
2	Delmarva Power & Light Company		36,856,9	3 83,797,717	158,250		120,812,870					
3	Atlantic City Electric Company		26,530,0	78,506,512		144,933	105,181,457					
4	Exelon Business Services Company, LLC		30,4	7,341,859			7,372,355					
5	Pepco Holdings LLC		305,8	21,669	34		327,852					
6	Commonwealth Edison Company			184,747			184,747					
7	Baltimore Gas and Electric Company		82,3	59,554	59,554		141,938					
8	PECO Energy Company			75,881			75,881					
9	Conective Property & Investments, Inc		11,4	58			11,458					
10	Exelon Generation Power		2,4	72			2,472					
11	Conectiv LLC		1,9	5			1,915					
12							0					
40	Total		104,811,3	73 274,961,481		570,611	380,343,465					

FERC FORM No. 60 (REVISED 12-07)

C Accounts	FERC Account Name	Delmarva Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATRE
	r Work In Progress	21,056,267	17,771,367	29,653,394	55,989	151,428	62,196	-		Not included
	nulated Provision for Depreciation	2,705,816	2,210,602	1,682,074	797		-	2		Not included
	Expense Undistributed	581,356	472,560	1,111,820		6	-	-		Wage & Salary Facto
182.3 Other	Regulatory Assets	350,048	276,745	828,916	1,993	-	-	-		Not included
	ng Accounts - Other *	1,491,693	955,292	5,847,098	-	-	-	-		Not included
253 Other	Deferred Credits	-	=	3,154	72	-	-	2	3,154	Not included
254 Other	Regulatory Liabilities	35,438		-	-		-	-	35,438	Not included
416-421.2 Other	Income -Below the Line	(48,511)	(65,328)	(146,560)	-	-	-	7,716,052	7,455,653	Not included
426.1-426.5 Other	Income Deductions - Below the Line	1,441,322	1,251,656	2,599,930	-	-	-	-	5,292,908	Not included
430 Interes	st-Debt to Associated Companies	18,199	16,645	30,632		ū.	-	2	65,476	Not included
431 Other	Interest Expense	(4,918)	(4,512)	(8,329)			-		(17,759)	Not included
557 Other	expenses	707,605	544,589	818,417	0.00	-	(-)	-	2,070,611	Not included
560 Opera	tion Supervision & Engineering	1,172,400	284,607	221,963		2	-	20	1,678,970	100% included
561.2 Load E	Dispatch - Monitor & Operate Transmission Sys	12,665	9,158	651	7.01	2		20	22,474	100% included
561.5 Reliab	ility, Planning and Standards	-	-	-	-	-	-		-	100% included
561.7 Genera	ation Interconnection Studies	-	-	-	-	-	-	-	-	100% included
562 Station	n expenses		3,278		-	-	-	-	3,278	100% included
	llaneous transmission expenses	1,015,952	1,152,253	2,021,606	14,484	2		2	4.204.295	100% included
567 Rents		-	-	260		-	-			100% included
568 Maint	enance Supervision & Engineering	155			-	-	-	-		100% included
	of structures	11.199	9.017	18,684	_		_			100% included
	enance of Computer Software	,155	2,017	20,004				2		100% included
	enance of station equipment	192.781	110.327	148.841			-			100% included
	enance of overhead lines	460,082	491,345	111,260						100% included
	enance of underground lines	400,002	77	5,334	72					100% included
	enance of miscellaneous transmission plant	7,848	1,475	11,699						100% included
	tion Supervision & Engineering	137,627	110.026	70,771	-	-	_	-		Not included
			7.074					-		Not included
581 Load o		11,246	2.849	17,634		-	-	-		Not included
582 Station		5 863		13,538		-	-			
	ead line expenses		10,505	24,876	-	-	-	-		Not included
	ground line expenses	8,993	8	34,298	-	-	1.7	-		Not included
585 Street		(21)	-	-	-	-	-	-		Not included
586 Meter		956,342	536,117	27,194	-	-	-	-		Not included
	mer installations expenses	412,864	81,342	388,718	1.0	-		2		Not included
	llaneous distribution expenses	3,362,244	2,187,217	4,235,868	-	5	13,685	50		Not included
589 Rents		488	(6)	22,135	-	-	-	-		Not included
590 Mainte	nance Supervision & Engineering	12	6	117,143		-	-		117,161	Not included
591 Mainta	in structures	1,265	171	6,625	=	12	-	-	8,061	Not included
592 Mainta	in equipment	67,461	85,323	446,829	57,935	-		-	657,548	Not included
593 Mainta	in overhead lines	926,761	767,755	2,001,908	-	15	-		3,696,424	Not included
594 Mainta	in underground line	14,314	8,791	135,512	-	-	-	-	158,617	Not included
595 Mainta	in line transformers	1,923	761	11,715	2	12	-	2	14,399	Not included
596 Mainta	in street lighting & signal systems	4,277	3,479	9,101			-	U.	16,857	Not included
597 Mainta		264,806	15	4,345		-	-		269.166	Not included
598 Mainta	in distribution plant	25,134	27,913	36,459	_	-				Not included
	gas supply expenses	248,576	-	-		12	-			Not included
	ion labor & expense	,	12.1							Not included
	& house regulator expense	671.951								Not included
	nance of services	37								Not included
	nance of meters & house regulators	345,956	-	-						Not included
	reading expenses	124,825	337,545							Not included
				27 005 454		-				
	ner records and collection expenses	37,729,827	37,169,388	27,885,154	-		-	-		Not included
	ision - Customer Svc & Information		156,509	4 004 005	-	-	-	-		Not included
	ner assistance expenses	2,203,244	1,891,542	4,301,933	-	-	-	-		Not included
	ational & instructional advertising	15,931	14,609	26,945	40.745		-	-		Not included
	e services employed	39,729,921	35,119,327	58,975,777	10,740	33,319	-	-		Wage & Salary Fac
	ty insurance	16,185	14,784	27,172	-	-	-	-		Net Plant Factor
	s & damages	181	165	302	-	-	-	-		Wage & Salary Fac
	tory commission expenses	1,780,559	699,304	1,348,354			-	-		Direct transmission
930.1 Genera	l ad expenses	351,524	320,987	589,303		15	-		1,261,814	Direct transmission
	laneous general expenses	190,141	136,787	509,704	-	-		-	836,632	Wage & Salary Fact
935 Mainte	nance of general plant	11	11	363	-	-	-	-	385	Wage & Salary Fact
		120,812,870	105,181,457	146,230,520	141,938	184,747	75,881	7,716,052	380,343,465	

Atlantic City Electric Company

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated		Total
2000	101.050	440.775	205.004	405 554	4.050.044	500,000	170.010		0.400.000
BSC Commercial Operations Grp	181,959	149,775	295,364	485,554	1,056,011	523,202	476,216	\$	3,168,082
BSC Communications	1,079,200	898,024	1,762,932	2,864,329	6,297,137	2,892,668	2,311,291	\$	18,105,581
BSC Corp Development	192,330	361,699	330,802	537,154	1,260,732	544,746	37,577,666	\$	40,805,129
BSC Corp Secretary	461,605	385,469	817,767	1,337,695	2,883,516	1,349,334	2,155,344	\$	9,390,729
BSC Corp Strategy	987,250	457,002	897,513	3,177,761	3,058,624	2,241,212	904,845	\$	11,724,209
BSC Corporate SLA	695,228	577,411	1,134,453	1,843,613	3,857,770	1,857,547	125,168	\$	10,091,190
BSC Executive Services	3,553,393	2,931,299	5,786,775	9,465,641	19,647,053	9,524,948	3,399,129	\$	54,308,238
BSC Exelon Utilities	8,474,248	5,003,992	11,023,776	17,891,194	24,868,369	19,090,742	2,866,047	\$	89,218,368
BSC Exelon Transmission Co	-	-	-	-	-	-	6,037	\$	6,037
BSC Finance	8,815,148	7,445,765	14,917,993	22,316,812	39,983,821	20,603,842	20,017,586	\$	134,100,966
BSC Gen Company Activities	484,431	454,634	707,454	1,332,139	2,423,785	1,239,830	1,790,420	\$	8,432,694
BSC Gen Counsel	2,250,270	1,877,943	3,686,813	5,887,238	16,578,499	5,927,719	5,969,127	\$	42,177,610
BSC HR	2.913.968	2.038.435	4,420,980	9.695.197	19.872.891	8.893.750	6,874,386	\$	54.709.607
BSC Inform. Technology	81,536,584	84,098,054	117,082,448	239,417,573	465,254,621	227,599,698	52,883,696	Ś	1.267.872.674
BSC Investment	237.707	198.208	389.449	631.648	1.340.051	637.291	368.633	Š	3.802.986
BSC Legal Services	1,630,322	1,414,407	2,540,135	3,366,249	6.367.978	3,875,824	1,980,373	s	21,175,287
BSC Real Estate	499.758	474,624	658,464	1.007.938	3,861,619	1,074,070	650,995	Š	8,227,468
BSC Reg & Govt Affairs	299.950	252,568	493,088	802.031	1,714,231	809.410	933.131	Š	5.304.409
BSC Supply Srv	1,605,036	1,591,401	3,512,816	4.102.490	11.894.095	5.141.473	4,828,643	č	32.675.954
BSC Unassigned Departments	(93)	(83)	(156)	(252)	(267)	(255)	(39)	Š	(1,145)
Doo ondongou Departments	(55)	(00)	(150)	(202)	(201)	(255)	(00)	Ý	(1,140)
Total	\$ 115,898,296	\$ 110,610,624	\$ 170,458,865	\$ 326,162,003	\$ 632,220,536	\$ 313,827,051	\$ 146,118,696	\$	1,815,296,072

Atlantic City Electric Company Attachment 6 True-Up Revenue Requirement Worksheet

To be completed in conjunction with Attachment H-1A.

	(1)	(2) Attachment H-1A	(3)	(4)
Line No.		Attachment H-1A Page. Line. Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column į	2,039,962,749 1,649,072,775	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-1A. line 85 (line 3 divided by line 1 col 3)	39.195.727 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-1A plus line 91 plus line 96 (line 5 divided by line 1 col 3)	4,744,145 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-1A, line 99 (line 7 divided by line 1 col 3)	1,216,887 0.00	0.00
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-1A, line 154 (line 9 divided by line 1 col 3)	(5,117,585) (0.00)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-1A, line 138 (line 12 divided by line 2 col 3)	26,248,300 0.02	0.02
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-1A, line 145 (line 14 divided by line 2 col 3)	94,925,158 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.07	0.07

Atlantic City Electric Company Attachment 6 True-Up Revenue Requirement Worksheet

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amor tization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17c 17d 17e 17f 17f 17g 17h 17i 17h 17n 17o 17p 17q 17r 17q 17r 17s 17t 17t 17x 17t 17x 17x 17x 17x 17x 17x 17x 17x 17x 17x	Zonal Upgrade ACE portion of Deleo Tup - Macideton 230 kV circuit Replace both Monre 230/69/kV transformers Reconductor Union - Corona 138AV Circuit 100(10 Install new 50/02/10 kV unbastion Orchard-50/04V 100(10 Install new 50/02/10 kV unbastion Orchard-50/04V 100(10 Install new 50/02/10 kV unbastion Orchard-50/04V 10 Install a second Comberland 230 113 kV uransformer Reconductor the exting Micheleton - Concentr - 230 KV line Michelon Deprical 230 kV terminal Upgrade Mil T 2 1/8/69 kV Transformer DOZIO 1. Orchard-Cumbeland - Install second 230kV line 302(12 Corona unbastion) - Install second 230kV line 302(12 Corona unbastion) - Install second 230kV line 302(12 Corona unbastion) - Install second 230kV line	Zonal B0265 B0276 B0211 B0211 A B0211 A B0217 B1398.5 B1398.5 B1490 B0210.1 B0212	\$ 1,916,996,695 \$ 4,854,690 \$ 7,876,071 \$ 13,722,120 \$ 26,046,638 \$ 6,759,777 \$ 4,045,398 \$ 13,176,210 \$ 14,841,978 \$ 10,000,000 \$ 70,000	0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02	37,625,650 441,626 269,330 511,228 312,627 79,401 28,615 201,310 25,137 1,374	\$ 3,190,205 \$ 5,177,018 \$ 8,723,348 \$ 16,434,188 \$ 11,718,181 \$ 4,570,897 \$ 3,422,614 \$ 10,510,771 \$ 12,739,136 \$ 11,328,571	0.07 0.07 0.07 0.07 0.07 0.07 0.07 0.07	114,717,422 124,115 380,406 640,699 1,207,590 835,699 251,493 772,329 938,099 852,417	69,9491,342 138,705 225,088 392,041 744,193 5193,35 193,135 111,583 376,483 2,100 2,	221,383,314 40760,120 1,302,380 2,462,980 601,682 446,477 1,407,405 1,407,405 1,459,005 6,791	150 150 150 150 - - - -	24,141 123,732 88,226 34,708	221,383,313 466 760,120 1,302,380 2,586,734 1,866,330 446,476 1,407,407 1,651,435 6,791		221,383,313 492,546 760,120 1,302,380 2,586,730 1,166,530 446,477 1,407,407
18	Annual Totals		2,039,962,749		40,039,174	1,649,072,775		121,173,458	72,553,586	233,766,218		270,807	234,037,024		234,037,024

- Gross Transmission Plant is that identified on page 2 line 2 of Atlachment N-1A Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFLDC, if applicable. Project Gross Plant is the total capital investments for the project cloudated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant and Excludes and Plant Control in the Project Investment in the Project Cincer Plant in the Project Cincer Pla

Atlantic City Electric Company Attachment 6A True-Up

			Revenue Rec	uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calculation	on		
2					183,820,912					
	A	В	С	D	E	F	G	Н	1	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Zonal	Zonal	176,741,039	0.94		176,741,039	4,513,398	-	298,336	4,811,734
3a	Upgrade ACE portion of Delco Tap - Mickleton 230 kV circuit	B0265	466,173	0.00		466,173	11,905	-	787	12,691
3b	Replace both Monroe 230/69kV transformers	B0276	715,928	0.00	697,646	715,928	18,283	-	1,208	19,491
3c	Reconductor Union - Corson 138kV circuit	B0211	1,228,612	0.01	1,197,237	1,228,612	31,375	-	2,074	33,449
3d	B0210 Install new 500/230kV substation Orchard-500kV	B0210.A	2,452,744	0.01	2,390,109	2,452,744	62,635	-	4,140	66,775
Зе	B0210 Install new 500/230kV substation Orchard-Below 500kV	B0210.B	1,748,897	0.01	1,704,235	1,748,897	44,661		2,952	47,613
3f	Install a sencond Cumberland 230/138kV transformer	B0277	658,250	0.00	641,441	658,250	16,810	-	1,111	17,921
3g	Reconductor the exsting Mickleton - Goucestr - 230 Kv line	B1398.5	415,452	0.00		415,452	10,609	-	701	11,311
3h	Mickleton Deptford 230kv terminal	B1398.3.1	1,313,302	0.01	1,279,764	1,313,302	33,538	-	2,217	35,754
3i	Upgrade Mill T2 138/69 kV Transformer	B1600	1,535,625	0.01	1,496,410	1,535,625	39,215	-	2,592	41,807
3j	b0210.1 Orchard-Cumberland - Install second 230kV line	B0210.1	1,355,710	0.01	1,321,090	1,355,710	34,620	-	2,288	36,909
3k	b0212 Corson upgrade 138kV line trap	B0212	6,393	0.00	6,229	6,393	163		11	174
31	2022 Annual Update Credit							(356,553)	(23,568)	(380,121)
3m	Additional 2022 Annual Update credits for certain legal costs, with interest							(3,176)		(3,176)
3n	ER20-2197 - M&S issue with interest							(912,212)		(912,212)
30	ER20-2197 - Template change issues with interest							1,022,139		1,022,139
3р	ER20-2197 - True-up of Jan-May 2020 with interest							6,866,354		6,866,354
3q	ER20-2197 - TCJA -FAS 109 settlement with interest							(6,430,837)		(6,430,837)
3r										
3s 3t										
3u										
3v 3w										
3w										
3x										
4	Total Annual Revenue Requirements (Note A)		188.638.124	1.00	183.820.912	188.638.124	4.817.211		294.850	5,297,776
4	Total Attitual Revenue Requirements (NOte A)		188,638,124	1.00	183,820,912	188,638,124	4,817,211		294,850	5,297,776
						Monthly Interest Rate			0.0039	
						Interest Income (Expense)			294.850	
						interest income (Expense)			294,000	

- Notes:

 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

 2) From Attachment 6, line 17, col. 13 for that project based on the actual costs for the Rate Year.

 3) The Revenue Received* on line 2, Col. (E) is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received medical mounts of Revenue Received medical for the Projected Net Revenue Requirement in Column C. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Ollumn E, lines 3 are the dollar amounts of Revenue Requirement for the year at issue.

 1) Interest from Attachment 6.

 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3I-3q	185,715	(23,568)	162,147
	TO -1-14- NITO	1040)		

/		(A)	(B)	(C)
8		PJM Billed Revenue Earned	True-up	Annual Revenue Earned(net of true-u
9	Jan-May (Year 1)	72,643,654	1,755,538	70,888,116
10	June-Dec (Year 1)	123,213,434	10,280,637	112,932,797
11				183,820,912
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by populating temp			
40	Inn Dee (Veer 1)	100 630 134		100 620 124

For each project or Attachment H-1A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-1A will then be entered in Cot. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-1A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Cot. (E) is subtracted from Cot. (F) to calculate the True-Up Againstern. The Prior Period Adjustment from Line 5 below is input in Cot. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Cot. (G) and (H). Cot. (J) is the sum of Cot. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Atlantic City Electric Company Attachment 6B True-Up Interest Rate

		[A]	
	Month (Note A)	FERC Monthly Interest Rate	
1	January	0.0028	2022
2	February	0.0025	2022
3	March	0.0028	2022
4	April	0.0027	2022
5	May	0.0028	2022
6	June	0.0027	2022
7	July	0.0031	2022
8	August	0.0031	2022
9	September	0.0030	2022
10	October	0.0042	2022
11	November	0.0040	2022
12	December	0.0042	2022
13	January	0.0054	2023
14	February	0.0048	2023
15	March	0.0054	2023
16	April	0.0062	2023
17	May	0.0064	2023

18 Average of lines 1-17 above

0.0039

Note A:

19 Year 20

22 Total

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

Monthly Interest Project Name RTO Project Number or Zonal Amount 17 Months Rate Interest Attachment 6A, Col. G + Col. C x Col D x Col Line 18 Col H above Ε 4,513,398 0.0039 298,336 17 Zonal Upgrade ACE portion of Delco Tap - Mickleton 230 kV circuit B0265 11,905 17 0.0039 21a 787 Replace both Monroe 230/69kV transformers 18,283 17 0.0039 1,208 Reconductor Union - Corson 138kV circuit B0211 31,375 17 0.0039 2,074 B0210 Install new 500/230kV substation Orchard-500kV B0210.A B0210 Install new 500/230kV substation Orchard-Below 500 B0210.B Install a sencond Cumberland 230/138kV transformer B0277 17 17 17 17 0.0039 0.0039 0.0039 62,635 4,140 44,661 16,810 2,952 1,111 21e 21f B1398.5 21g Reconductor the exsting Mickleton - Goucestr - 230 Kv line 10,609 0.0039 701 Mickleton Deptford 230kv terminal B1398.3.1 33,538 17 0.0039 2,217 17 21i Upgrade Mill T2 138/69 kV Transformer B1600 39,215 0.0039 2,592 b0210.1 Orchard-Cumberland - Install second 230kV line b0212 Corson upgrade 138kV line trap 2022 Annual Update Credit B0210.1 B0212 17 0.0039 21j 34,620 2,288 0.0039 17 17 21k 163 211 (356,553) 0.0039 (23,568) 21m 21n 210 21p 21q 21r 21t

4,460,659

294,850

Atlantic City Electric Company

Attachment 7 - Transmission Enhancement Charge Worksheet

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New Plant Carrying	g Charge								
Fixed Charge Rate A B C	e (FCR) if not a Formula Line 160 167	Net Plant Carryir Net Plant Carryir	ng Charge per 10			thout Depreciat	ion	9.78% 10.34% 0.57%	
FCR if a CIAC									
D	161	Net Plant Carryir	ng Charge withou	t Depreciation	n, Return, n	or Income Taxe	es	2.43%	
					ata for sub	sequent years			
	which includes	s a base ROE of			in Docket	No. EL13-48 ar			mbership ad
Details Schedule 12 Life	(Yes or No)	Yes 35	B0265 Mickelt	on		Yes 35	B0276 Mc	nroe	
CIAC	(Yes or No)	No				No			
Increased ROE (Basis	Points)	150				0			
Base FCR FCR for This Project Investment Annual Depreciation E	хр	9.78% 10.62% 4,854,660 138,705	may be weighted averag	0.85% e of small projects		9.78% 9.78% 7,878,071 225,088			
Month In Service or Mont	h for CWIP	6.00				6.00			
	Invest Yr	Reginning	Depreciation	Ending	Revenue	Reginning	Denreciation	Ending	Revenue
Base FCR W Increased ROE Base FCR	2020 2020 2021 2021 2021 2022 2022 2023 2023	3,398,262 3,398,262 3,259,557 3,259,557 3,120,853 3,120,853 2,982,148 2,982,148 2,843,444 2,843,444 2,704,739 2,704,739 2,704,739 2,566,035 2,566,035 2,427,330	138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705	3,259,557 3,259,557 3,120,853 3,120,853 2,982,148 2,982,148 2,843,444 2,843,444 2,704,739 2,704,739 2,566,035 2,427,330 2,427,330 2,288,625 (138,705)	457,357 485,031 443,798 470,294 430,238 455,557 416,678 440,819 426,082 389,559 411,345 375,999 396,608 362,440 123,967	5,514,650 5,514,650 5,289,562 5,289,562 5,064,474 5,064,474 4,839,386 4,614,299 4,614,299 4,389,211 4,164,123 3,939,035	225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088	5,289,562 5,289,562 5,064,474 5,064,474 4,839,386 4,614,299 4,614,299 4,389,211 4,164,123 4,164,123 3,939,035 3,713,948 3,713,948	742,193 742,193 720,189 720,189 698,184 698,184 676,180 676,180 654,175 632,171 632,171 610,166 610,166 588,162 588,162
	Fixed Charge Rat A B C FCR if a CIAC D The FCR resulting Therefore actual in the refore ac	Formula Line A 160 B 167 C FCR if a CIAC D 161 The FCR resulting from Formula Therefore actual revenues collect The ROE is 10.5% which include: Details Schedule 12 (Yes or No) Life CIAC (Yes or No) Increased ROE (Basis Points) Base FCR FCR for This Project Investment Annual Depreciation Exp Month In Service or Month for CWIP Base FCR 2020 W Increased ROE 2020 Base FCR 2021 W Increased ROE 2021 Base FCR 2022 W Increased ROE 2022 Base FCR 2023 W Increased ROE 2023 Base FCR 2023 W Increased ROE 2023 Base FCR 2024 W Increased ROE 2024 Base FCR 2025 W Increased ROE 2025 Base FCR 2025 W Increased ROE 2025 Base FCR 2026	Fixed Charge Rate (FCR) if not a CIAC Formula Line A 160 Net Plant Carryin B 167 Net Plant Carryin C Line B less Line FCR if a CIAC D 161 Net Plant Carryin The FCR resulting from Formula in a given year is Therefore actual revenues collected in a year do on the ROE is 10.5% which includes a base ROE of Details Schedule 12 (Yes or No) Increased ROE (Basis Points) Base FCR FCR for This Project Investment Annual Depreciation Exp Invest Yr Base FCR Vincreased ROE Base FCR Vincre	Fixed Charge Rate (FCR) if not a CIAC Formula Line A 160 Net Plant Carrying Charge withou B 167 Net Plant Carrying Charge per 100 Line B less Line A FCR if a CIAC D 161 Net Plant Carrying Charge withou The FCR resulting from Formula in a given year is used for that y Therefore actual revenues collected in a year do not change base The ROE is 10.5% which includes a base ROE of 10.0% ROE per l Details Schedule 12 (Yes or No) Yes Life Schedule 12 (Yes or No) No Increased ROE (Basis Points) Base FCR FCR for This Project Investment Annual Depreciation Exp Month In Service or Month for CWIP Base FCR 2020 3,398,262 138,705 W Increased ROE W Increased ROE W Increased ROE Sase FCR 2021 3,259,557 138,705 W Increased ROE Sase FCR 2021 3,259,557 138,705 W Increased ROE Sase FCR 2022 3,120,853 138,705 W Increased ROE Sase FCR 2022 3,120,853 138,705 Base FCR 2022 3,120,853 138,705 Base FCR 2022 3,120,853 138,705 Base FCR 2023 2,982,148 138,705 Base FCR 2024 2,843,444 138,705 Base FCR 2026 2,982,148 138,705 Base FCR 2027 2,427,330 138,705 Base FCR 2026 2,566,035 138,705 Base FCR 2026 2,566,035 138,705 Base FCR 2027 2,427,330 138,705	Fixed Charge Rate (FCR) if not a CIAC Formula Line	Prixed Charge Rate (FCR) if not a CIAC Formula Line	Fixed Charge Rate (FCR) if not a CIAC Formula Line	Fixed Charge Rate (FCR) if not a CIAC Formula Line A Enter Carrying Charge without Depreciation Net Plant Carrying Charge without Depreciation Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation C C C C C C C C C	Fixed Charge Rate (FCR) if not a CIAC

der as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, the B0211 Union-Corson B0211 Union-Corson B0210 Orchard-500kV B0210 Orchard-Below 500kV

		B0211 Un	ion-Corson			B0210 Orc	hard-500kV		B0210 Orchard-B	selow 500kV		
	Yes 35				Yes 35				Yes 35			
	No				No				No			
	0				150				150			
	9.78%				9.78%				9.78%			
	9.78%				10.62%				10.62%			
	13,722,120 392,061				26,046,638 744,190				18,572,212 530,635			
	9.00				7.00				7			
Ве	eginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
Be	eginning 9,311,439	392,061	8,919,378	Revenue 1,264,015	17,550,473	744,190	16,806,283	2,387,165	12,514,133	530,635	11,983,499	1,702,136
Ве	9,311,439 9,311,439	392,061 392,061	8,919,378 8,919,378	1,264,015 1,264,015	17,550,473 17,550,473	744,190 744,190	16,806,283 16,806,283	2,387,165 2,529,851	12,514,133 12,514,133	530,635 530,635	11,983,499 11,983,499	1,702,136 1,803,877
Be	9,311,439	392,061	8,919,378	1,264,015	17,550,473	744,190	16,806,283 16,806,283 16,062,093	2,387,165	12,514,133	530,635	11,983,499	1,702,136
Ве	9,311,439 9,311,439 8,919,378 8,919,378	392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317	1,264,015 1,264,015 1,225,687 1,225,687	17,550,473 17,550,473 16,806,283 16,806,283	744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093	2,387,165 2,529,851 2,314,413 2,450,781	12,514,133 12,514,133 11,983,499 11,983,499	530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864	1,702,136 1,803,877 1,650,262 1,747,497
Ве	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317	392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093	744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864	530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387
Ве	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317	392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,187,360	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093	744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864	530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118
Ве	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257	392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,187,360 1,149,032	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904	744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229	530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512
Ве	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257	392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,187,360 1,149,032 1,149,032	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738
Вє	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,187,360 1,149,032 1,149,032	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642 2,096,158	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738 1,494,638
Вє	9,311,439 9,311,439 8,919,378 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,187,360 1,149,032 1,149,032 1,110,704 1,110,704	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642 2,096,158 2,213,572	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,321,595 10,391,595	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738 1,494,638 1,578,358
Be	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,187,360 1,149,032 1,149,032 1,110,704 1,072,377	17,550,473 17,550,473 16,806,283 16,806,293 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642 2,096,158 2,213,572 2,023,406	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738 1,494,638 1,578,358 1,442,763
Be	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075	1,264,015 1,264,015 1,225,687 1,187,360 1,187,360 1,149,032 1,149,032 1,110,704 1,110,704 1,072,377	17,550,473 17,550,473 16,806,283 16,806,293 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642 2,096,158 2,213,572 2,023,406 2,134,502	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738 1,494,638 1,578,358 1,442,763 1,521,978
Вє	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 7,351,136 6,959,075 6,959,075 6,567,015	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,149,032 1,149,032 1,110,704 1,110,704 1,072,377 1,072,377	17,550,473 17,550,473 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,085,335 13,085,335 12,341,145	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642 2,096,158 2,213,572 2,023,406 2,134,502 1,950,655	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,330,326 9,330,326 8,799,691	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738 1,494,638 1,578,358 1,442,763 1,521,978 1,390,889
Вє	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,149,032 1,149,032 1,110,704 1,110,704 1,072,377 1,072,377 1,034,049	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 12,341,145	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642 2,096,158 2,213,572 2,023,406 2,134,502 1,950,655 2,055,432	12,514,133 12,514,133 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,921,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738 1,494,638 1,578,358 1,442,763 1,521,978 1,390,889 1,465,599
Ве	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,527,317 8,135,257 7,743,196 7,351,136 7,351,136 6,959,075 6,959,075 6,567,015	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015 6,567,015 6,174,954	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,187,360 1,149,032 1,149,032 1,110,704 1,110,704 1,072,377 1,072,377 1,073,374 1,034,049 995,721	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 14,573,714 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335 12,341,145	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 12,341,145 12,341,145	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642 2,096,158 2,213,572 2,023,406 2,134,502 1,950,655 2,055,432 1,877,903	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,921,295 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691 8,269,056	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738 1,494,638 1,578,388 1,442,763 1,521,978 1,390,889 1,465,599 1,339,014
Вє	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,149,032 1,149,032 1,110,704 1,110,704 1,072,377 1,072,377 1,034,049	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 12,341,145	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642 2,096,158 2,213,572 2,023,406 2,134,502 1,950,655 2,055,432	12,514,133 12,514,133 11,983,499 11,452,864 11,452,864 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,921,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738 1,494,638 1,578,358 1,442,763 1,521,978 1,390,889 1,465,599
Вє	9,311,439 9,311,439 8,919,378 8,919,378 8,527,317 8,527,317 8,527,317 8,135,257 7,743,196 7,351,136 7,351,136 6,959,075 6,959,075 6,567,015	392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061 392,061	8,919,378 8,919,378 8,527,317 8,527,317 8,135,257 7,743,196 7,743,196 7,351,136 6,959,075 6,959,075 6,567,015 6,567,015 6,174,954	1,264,015 1,264,015 1,225,687 1,225,687 1,187,360 1,187,360 1,149,032 1,149,032 1,110,704 1,110,704 1,072,377 1,072,377 1,073,374 1,034,049 995,721	17,550,473 17,550,473 16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 14,573,714 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 13,085,335 12,341,145	744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190 744,190	16,806,283 16,806,283 16,062,093 16,062,093 15,317,904 14,573,714 14,573,714 13,829,524 13,829,524 13,085,335 12,341,145 12,341,145	2,387,165 2,529,851 2,314,413 2,450,781 2,241,661 2,371,711 2,168,910 2,292,642 2,096,158 2,213,572 2,023,406 2,134,502 1,950,655 2,055,432 1,877,903	12,514,133 12,514,133 11,983,499 11,983,499 11,452,864 10,922,229 10,922,229 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691	530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635 530,635	11,983,499 11,983,499 11,452,864 11,452,864 10,922,229 10,921,295 10,391,595 10,391,595 9,860,960 9,860,960 9,330,326 9,330,326 8,799,691 8,799,691 8,269,056	1,702,136 1,803,877 1,650,262 1,747,497 1,598,387 1,691,118 1,546,512 1,634,738 1,494,638 1,578,388 1,442,763 1,521,978 1,390,889 1,465,599 1,339,014

ir ROE is 12.0%.

E	OE is 12.0%. B0277 Cumberland Sub:2nd Xfmr			B1398.5 Red	conductor Mickleto	n - Depford - 230) Kv line	B139	8.3.1 Mickleton De	otford 230kv tern	ninal	B1600 Upgrade Mill T2 138/69 kV Transformer			rmer
No 35				Yes 35				Yes 35				Yes 35			
No				No				No				No			
150				0				0				0			
9.78%				9.78%				9.78%				9.78%			
6,759,777				9.78% 4,045,398				9.78%				9.78%			
193,136				115,583				376,463				424,057			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
4,860,602	193,136	4,667,465	649,426	3,595,988	115,583	3,480,405	455,826	11,075,466	376,463	10,699,003	1,422,393	13,375,221	424,057	12,951,164	1,690,157
4,860,602	193,136	4,667,465	689,053	3,595,988	115,583	3,480,405	455,826	11,075,466	376,463	10,699,003	1,422,393	13,375,221	424,057	12,951,164	1,690,157
4,667,465	193,136	4,474,329	630,545	3,480,405	115,583	3,364,823	444,526	10,699,003	376,463	10,322,539	1,385,590	12,951,164	424,057	12,527,107	1,648,701
4,667,465	193,136	4,474,329	668,532	3,480,405	115,583	3,364,823	444,526	10,699,003	376,463	10,322,539	1,385,590	12,951,164	424,057	12,527,107	1,648,701
4,474,329	193,136	4,281,192	611,664	3,364,823	115,583	3,249,240	433,227	10,322,539	376,463	9,946,076	1,348,787	12,527,107	424,057	12,103,051	1,607,245
4,474,329	193,136	4,281,192	648,012	3,364,823	115,583	3,249,240	433,227	10,322,539	376,463	9,946,076	1,348,787	12,527,107	424,057	12,103,051	1,607,245
4,281,192	193,136	4,088,056	592,783	3,249,240	115,583	3,133,657	421,928	9,946,076	376,463	9,569,613	1,311,984	12,103,051	424,057	11,678,994	1,565,790
4,281,192	193,136	4,088,056	627,491	3,249,240	115,583	3,133,657	421,928	9,946,076	376,463	9,569,613	1,311,984	12,103,051	424,057	11,678,994	1,565,790
4,088,056	193,136	3,894,919	573,902	3,133,657	115,583	3,018,074	410,628	9,569,613	376,463	9,193,150	1,275,181	11,678,994	424,057	11,254,938	1,524,334
4,088,056	193,136	3,894,919	606,970	3,133,657	115,583	3,018,074	410,628	9,569,613	376,463	9,193,150	1,275,181	11,678,994	424,057	11,254,938	1,524,334
3,894,919	193,136	3,701,783	555,021	3,018,074	115,583	2,902,491	399,329	9,193,150	376,463	8,816,687	1,238,379	11,254,938	424,057	10,830,881	1,482,879
3,894,919	193,136	3,701,783	586,450	3,018,074	115,583	2,902,491	399,329	9,193,150	376,463	8,816,687	1,238,379	11,254,938	424,057	10,830,881	1,482,879
3,701,783	193,136	3,508,646	536,140	2,902,491	115,583	2,786,909	388,030	8,816,687	376,463	8,440,224	1,201,576	10,830,881	424,057	10,406,825	1,441,423
3,701,783	193,136	3,508,646	565,929	2,902,491	115,583	2,786,909	388,030	8,816,687	376,463	8,440,224	1,201,576	10,830,881	424,057	10,406,825	1,441,423
3,508,646	193,136	3,315,510	517,259	2,786,909	115,583	2,671,326	376,730	8,440,224	376,463	8,063,761	1,164,773	10,406,825	424,057	9,982,768	1,399,968
3,508,646	193,136	3,315,510	545,408	2,786,909	115,583	2,671,326	376,730	8,440,224	376,463	8,063,761	1,164,773	10,406,825	424,057	9,982,768	1,399,968

	hard-Cumberlar	nd - Install sec	ond 230kV line	b02	12 Corson upgr	ade 138kV line	trap		1				İ	
Yes				Yes										
35				35										
No				No										
0				0										
9.78%				9.78%										
0.1070				0.7070										
9.78%				9.78%										
42,000,000				70.000										
13,000,000 371,429				70,000 2,000										
37 1,423				2,000										
1				3										
	'													
Beginning	Depreciation								_					
		Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total		Incentive Charged		Revenue Credit	l	
11,885,714 11,885,714	371,429	11,514,286	1,497,060	48,500	2,000	46,500	6,546	\$ 12,274,273		•	\$	Revenue Credit 12,274,273	s	311 729
11,885,714								\$ 12,274,273 \$ 12,586,002	\$				\$	311,729
11,885,714 11,514,286 11,514,286	371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857	1,497,060 1,497,060 1,460,749 1,460,749	48,500 48,500 46,500 46,500	2,000 2,000 2,000 2,000	46,500 46,500 44,500 44,500	6,546 6,546 6,350 6,350	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898	\$	•	\$	12,274,273 11,930,810	\$	311,729 298,088
11,885,714 11,514,286 11,514,286 11,142,857	371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439	48,500 48,500 46,500 46,500 44,500	2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 44,500 42,500	6,546 6,546 6,350 6,350 6,155	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347	\$	12,586,002 12,228,898	\$	12,274,273	\$	298,088
11,885,714 11,514,286 11,514,286 11,142,857 11,142,857	371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439 1,424,439	48,500 48,500 46,500 46,500 44,500 44,500	2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 44,500 42,500 42,500	6,546 6,546 6,350 6,350 6,155 6,155	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794	\$ \$	12,586,002	\$ \$ \$	12,274,273 11,930,810 11,587,347		,
11,885,714 11,514,286 11,514,286 11,142,857 11,142,857 10,771,429	371,429 371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439 1,424,439 1,388,128	48,500 48,500 46,500 46,500 44,500 44,500 42,500	2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 44,500 42,500 42,500 40,500	6,546 6,546 6,350 6,350 6,155 6,155 5,959	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794 \$ 11,243,884	\$ \$	12,586,002 12,228,898 11,871,794	\$	12,274,273 11,930,810	\$	298,088 284,447
11,885,714 11,514,286 11,514,286 11,142,857 11,142,857	371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439 1,424,439	48,500 48,500 46,500 46,500 44,500 44,500	2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 44,500 42,500 42,500	6,546 6,546 6,350 6,350 6,155 6,155	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794 \$ 11,243,884 \$ 11,514,691	\$ \$	12,586,002 12,228,898	\$ \$ \$	12,274,273 11,930,810 11,587,347 11,243,884	\$	298,088
11,885,714 11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429	371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439 1,424,439 1,388,128 1,388,128	48,500 48,500 46,500 46,500 44,500 44,500 42,500 42,500	2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 44,500 42,500 42,500 40,500	6,546 6,546 6,350 6,350 6,155 6,155 5,959 5,959	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,794 \$ 11,871,794 \$ 11,514,691 \$ 10,900,421	\$ \$	12,586,002 12,228,898 11,871,794	\$ \$ \$	12,274,273 11,930,810 11,587,347	\$	298,088 284,447
11,885,714 11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571	371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000 10,002,571 10,002,571 9,657,143	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439 1,388,128 1,388,128 1,351,817 1,351,817 1,351,817	48,500 48,500 46,500 46,500 44,500 42,500 42,500 40,500 38,500	2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 44,500 42,500 40,500 40,500 38,500 36,500	6,546 6,546 6,350 6,350 6,155 5,959 5,959 5,764 5,764	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794 \$ 11,243,884 \$ 11,514,691 \$ 10,900,421 \$ 11,157,587 \$ 10,556,958	\$ \$ \$ \$	12,586,002 12,228,898 11,871,794 11,514,691 11,157,587	\$ \$ \$	12,274,273 11,930,810 11,587,347 11,243,884	\$	298,088 284,447 270,807
11,885,714 11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 10,028,571	371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 10,627,143 9,657,143	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439 1,388,128 1,388,128 1,351,817 1,351,817 1,351,817 1,315,507	48,500 46,500 46,500 44,500 44,500 42,500 42,500 40,500 38,500 38,500	2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 44,500 42,500 42,500 40,500 38,500 36,500 36,500	6,546 6,350 6,350 6,155 6,155 5,959 5,764 5,764 5,568	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794 \$ 11,243,884 \$ 11,514,691 \$ 10,900,421 \$ 11,157,587 \$ 10,556,958 \$ 10,800,483	\$ \$ \$ \$ \$	12,586,002 12,228,898 11,871,794 11,514,691	\$ \$ \$ \$	12,274,273 11,930,810 11,587,347 11,243,884 10,900,421 10,556,958	\$	298,088 284,447 270,807
11,885,714 11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,400,000 10,400,000 10,028,571 10,028,571 9,657,143	371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000 10,028,571 10,028,571 9,657,143 9,285,714	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439 1,388,128 1,388,128 1,351,817 1,351,817 1,315,507 1,315,507 1,279,196	48,500 46,500 46,500 44,500 44,500 42,500 42,500 40,500 40,500 38,500 38,500	2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 42,500 42,500 40,500 40,500 38,500 36,500 36,500 34,500	6,546 6,350 6,350 6,155 6,155 5,959 5,764 5,764 5,568 5,568 5,373	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794 \$ 11,514,691 \$ 10,900,421 \$ 11,157,587 \$ 10,556,958 \$ 10,800,483 \$ 10,213,495	\$ \$ \$ \$ \$	12,586,002 12,228,898 11,871,794 11,514,691 11,157,587 10,800,483	\$ \$ \$ \$	12,274,273 11,930,810 11,587,347 11,243,884 10,900,421	\$	298,088 284,447 270,807
11,885,714 11,514,286 11,514,286 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 9,657,143 9,657,143	371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 10,028,571 9,657,143 9,657,143 9,285,714	1,497,060 1,497,060 1,460,749 1,462,439 1,424,439 1,388,128 1,381,1817 1,351,817 1,315,507 1,279,196 1,279,196	48,500 48,500 46,500 44,500 44,500 42,500 42,500 40,500 40,500 38,500 36,500 36,500	2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 42,500 42,500 40,500 40,500 38,500 36,500 36,500 34,500 34,500	6,546 6,350 6,350 6,155 6,155 5,959 5,764 5,764 5,568 5,373 5,373	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794 \$ 11,514,691 \$ 10,900,421 \$ 11,157,587 \$ 10,556,958 \$ 10,800,483 \$ 10,213,495 \$ 10,443,379	\$ \$ \$ \$ \$ \$ \$	12,586,002 12,228,898 11,871,794 11,514,691 11,157,587	\$ \$ \$ \$ \$	12,274,273 11,930,810 11,587,347 11,243,884 10,900,421 10,556,958 10,213,495	\$	298,088 284,447 270,807
11,885,714 11,514,286 11,514,286 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 10,028,571 9,657,143 9,657,143 9,285,714	371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 10,028,571 9,657,143 9,6557,143 9,285,714 9,285,714 8,914,286	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439 1,324,439 1,388,128 1,381,128 1,351,817 1,351,817 1,315,507 1,219,196 1,279,196 1,242,885	48,500 48,500 46,500 46,500 44,500 44,500 42,500 40,500 40,500 38,500 36,500 36,500 34,500	2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 42,500 42,500 40,500 38,500 36,500 34,500 34,500 32,500	6,546 6,350 6,350 6,155 6,155 5,959 5,764 5,764 5,568 5,373 5,373	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794 \$ 11,243,884 \$ 11,514,691 \$ 10,900,421 \$ 11,157,587 \$ 10,556,958 \$ 10,800,483 \$ 10,213,495 \$ 10,443,379 \$ 9,870,032	\$ \$ \$ \$ \$ \$ \$	12,586,002 12,228,898 11,871,794 11,514,691 11,157,587 10,800,483 10,443,379	\$ \$ \$ \$	12,274,273 11,930,810 11,587,347 11,243,884 10,900,421 10,556,958	\$	298,088 284,447 270,807
11,885,714 11,514,286 11,514,286 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 9,657,143 9,657,143	371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 10,028,571 9,657,143 9,657,143 9,285,714	1,497,060 1,497,060 1,460,749 1,462,439 1,424,439 1,388,128 1,381,1817 1,351,817 1,315,507 1,279,196 1,279,196	48,500 48,500 46,500 44,500 44,500 42,500 42,500 40,500 40,500 38,500 36,500 36,500	2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 42,500 42,500 40,500 40,500 38,500 36,500 36,500 34,500 34,500	6,546 6,350 6,350 6,155 6,155 5,959 5,764 5,764 5,568 5,373 5,373	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794 \$ 11,243,884 \$ 11,514,691 \$ 10,900,421 \$ 11,157,587 \$ 10,556,958 \$ 10,800,483 \$ 10,213,495 \$ 10,443,379 \$ 9,870,032	\$ \$ \$ \$ \$ \$ \$	12,586,002 12,228,898 11,871,794 11,514,691 11,157,587 10,800,483	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,274,273 11,930,810 11,587,347 11,243,884 10,900,421 10,556,958 10,213,495	\$	298,088 284,447 270,807
11,885,714 11,514,286 11,514,286 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 10,028,571 9,657,143 9,657,143 9,285,714	371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429 371,429	11,514,286 11,514,286 11,142,857 11,142,857 10,771,429 10,771,429 10,400,000 10,400,000 10,028,571 10,028,571 9,657,143 9,6557,143 9,285,714 9,285,714 8,914,286	1,497,060 1,497,060 1,460,749 1,460,749 1,424,439 1,324,439 1,388,128 1,381,128 1,351,817 1,351,817 1,315,507 1,219,196 1,279,196 1,242,885	48,500 48,500 46,500 46,500 44,500 44,500 42,500 40,500 40,500 38,500 36,500 36,500 34,500	2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	46,500 46,500 44,500 42,500 42,500 40,500 38,500 36,500 34,500 34,500 32,500	6,546 6,350 6,350 6,155 6,155 5,959 5,764 5,764 5,568 5,373 5,373	\$ 12,274,273 \$ 12,586,002 \$ 11,930,810 \$ 12,228,898 \$ 11,587,347 \$ 11,871,794 \$ 11,243,884 \$ 11,514,691 \$ 10,900,421 \$ 11,157,587 \$ 10,556,958 \$ 10,800,483 \$ 10,213,495 \$ 10,443,379 \$ 9,870,032	\$ \$ \$ \$ \$ \$ \$	12,586,002 12,228,898 11,871,794 11,514,691 11,157,587 10,800,483 10,443,379	\$ \$ \$ \$ \$	12,274,273 11,930,810 11,587,347 11,243,884 10,900,421 10,556,958 10,213,495	\$	298,088 284,447 270,807

Atlantic City Electric Company Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	ŧ				
	101	Long Term Interest Less LTD Interest on Securitization Bonds		13,750	
	101	Less LTD interest on Securitization bonds		13,730	
	440	Capitalization Less LTD on Securitization Bonds			
	112	Less LID on Securitization Bonds		-	
		Calculation of the above Securitization Adjustments	_ ,		
		Inputs from Atlantic City Electric Company 2021 FERC Pages 256-257 "Long Term Debt (Account 221, 222, 23)			
		Line 22 "Note Payable to ACE Transition Funding - vari			
		LTD Interest on Securitization Bonds in column (m)			
		LTD on Securitization Bonds in column (I)			

Atlantic City Electric Company Attachment 9 Rate Base Worksheet

	(Note G)	G	ross Plant In Service			Accumulated Depreciation	1	Accumulat	ed Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
Attachment H	-1A, Line No:	19	23	24	30	31	12	10	11			
			Projected monthly balances	balances that are			Projected monthly balances					
		207.58.g minus 207.57.g. Projected	that are expected to be	expected to be included in	Projected monthly balances	Projected monthly balances		Projected monthly balances	Projected monthly balances that			
		monthly balances that are the amounts	included in 207.99.g minus	Electric Only, Form No 1,	that are expected to be	that are expected to be	included in Electric Only,	that are expected to be	are expected to be included in			
		expected to be included in 207.58.g for	207.98.g plus 205.5.g for end	page 356 for end of year,	included in 219.25.c for end	included in 219.28.c for end	Form No 1, page 356 for en	included in 200.21c for end	Electric Only, Form No 1, page			
		end of year and records for other	of year, records for other	records for other months	of year and records for other	of year, records for other	of year, records for other	of year, records for other	356 for end of year, records for			
		months (Note E)	months (Note E)	(Note E)	months (Note E)	months (Note E)	months (Note E)	months (Note E)	other months (Note E)	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
 December Pri 	or Year	1,926,600,986	329,474,249	-	359,886,909	69,823,028	-	56,683,544	-	1,566,714,077	202,967,677	-
2 January		1,928,527,318			365,299,241	70,727,436	-	58,664,751	-	1,563,228,077	201,247,699	-
3 February		1,928,271,089				71,633,371	-	60,644,402	-	1,557,239,710		-
4 March		1,991,943,591	332,765,210		376,834,084	72,546,813		62,623,306	-	1,615,109,508		-
5 April		2,002,049,160				73,457,102		64,607,711	-	1,620,456,180		
6 May		2,057,778,805				74,377,008		66,608,339	-	1,672,879,323		-
7 June		2,070,387,906				75,296,818		68,633,182	-	1,681,191,089		-
8 July		2,072,092,786				76,242,711		70,691,160	-	1,676,880,945		
9 August		2,073,408,071	358,217,557		401,323,490	76,124,310		72,783,090	-	1,672,084,582	209,310,156	
10 September		2,081,081,931			406,928,231	77,151,501		74,892,491	-	1,674,153,701	207,993,763	-
11 October		2,105,988,795		-	410,928,036	78,192,765		77,015,197	-	1,695,060,759		-
12 November		2,113,277,902		-	416,611,681	79,243,157		79,153,177	-	1,696,666,221	215,562,962	-
13 December		2,168,107,392		-	421,825,492	80,226,061		81,312,374	-	1,746,281,900		-
	e 13 Monthly Balances (Attachment 9A)	2,039,962,749	348,889,917		390,889,974	75,003,237	-	68,793,286	-	1,649,072,775	205,093,394	-
	Cost to Achieve (Attachment 10)		-					-				-
16 Average of the	e 13 Monthly Balances Less Merger Cost to Achieve	2,039,962,749	348,889,917	-	390,889,974	75,003,237	-	68,793,286		1,649,072,775	205,093,394	

Adjustments to Rate Base

Line N	c Month	CWIP	PHFU		Undistributed		Unamortized Regulatory Asset	Account No. 282 Accumulated Deferred Income Taxes (Note C)	Account No. 283 Accumulated Deferred Income Taxes (Note C)	Account No. 190 Accumulated Deferred Income Taxes (Note C)	Account No. 255 Accumulated Deferred Investment Credit
	(a)	CWIP in Rate Base	Plant Held for Future Use	Materials & Supplies	Stores Expense	Prepayments					
		(b)	(c) 28	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Attachment H-1A, Line No:	43a	28	50	47	45					
				227. 8. c + 227.5.c (see	(007.40 41.1 5.41.15						
					(227.16.c * Labor Ratio) for						
		(Note B)	214 for end of year, records for other months		end of year, records for other months	(Note F)	(Note A)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
17	December Prior Year	(NOTE D)	782,029	5,816,390	other months	3,809,720	(Note A)	Attachillent	Attacriment	Attachinent	Attachinent
	January		782,029	4,829,547		3,685,062					
	February		782,029	4,762,619		4,387,993					
	March		782,029	4,813,296		4,178,938					
	April		782,029	4,949,370		4,016,470					
	May		782,029	4,929,956		3,830,644					
	June		782,029	4,996,102		3,623,635					
	July		782,029	5,175,933		3,411,096					
	August		782,029	5,574,877		3,301,829					
	September		782,029	5,594,777		3,083,075					
	October		782,029	5,676,725		2,868,462					
	November		782,029	5,595,091		2,798,370					
	December		782,029			2,580,620					
30	Average of the 13 Monthly Balances (except ADIT - see Attachment 1)		782,029	5,264,200	<u> </u>	3,505,840	-				

- Notes:
 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
 B Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits on on clonatine entires for AFUDC for each CWIPI project in rate base.
 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of non-prorated ADIT balances for the beginning of the year and end of the year balances plus the prorated balance.
- C AUII and Accumulated Deferred Income I ax Credits are computed using the average of non-prora Calculate using 13 month average balance, excent AUIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 F From Attachment 5 for the end of year balance and records for other months.

 In the true-up calculation, actual monthly balance records are used.

Gross Plant in Service Less Projected Asset Retirement Obligations

Atlantic City Electric Company
Attachment 9A
Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

Asset Retirement Obligations

Line													
No	Month	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common	Total Plant in Service	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
	Attachment H-1A, Line No:									6			
						207.57.g. + 207.74.g. +							
						207.83.g. + 207.98.g.							
						Projected monthly							
					Projected monthly	balances that are the							
				Projected monthly balances	balances that are	amounts expected to be	207.57.g. Projected						
		p207.104.g. Projected monthly		that are expected to be		included in 207.57.g. +	monthly balances that are						
		balances that are the amounts	207.58.g. Projected monthly balances	included in 207.99.g. plus		207.74.g. + 207.83.g. +	the amounts expected to						
		expected to be included in 207.104.g		205.5.g. for end of year.		207.98.g. for end of year	be included in 207.57.g fo	r	Electric Only, Form No 1.				
			included in 207.58.g for end of year and		of year, records for other			r 207.98.g. for end of year,	page 356 for end of year,				
		months	records for other months (Note E)	(Note E)	months (Note E)		other months	records for other months	records for other months	Cal (b) - Cal (f)	Col. (c) - Col. (g)	Col. (d) - Col. (h)	Col. (e) - Col. (i)
- 1	December Prior Year	5.196.703.409	1.926.600.986	329.516.916	IIIOIIIIIS (NOIE E)	4.362.476		42.667	records for other months	5.192.340.933	1.926.600.986	329.474.249	Ou. (e) - Ou. (i)
	January	5,213,829,900	1,928,527,318		-	4,373,810		42,667	-	5,209,456,089	1,928,527,318	330,639,886	-
	February	5,213,829,900	1,928,271,089		-	4,347,308	-	42,667	-	5,224,083,901	1,928,271,089	331,418,966	-
	March	5,228,431,209	1,928,271,089	331,461,633	-	4,347,300		42,667	-	5,224,083,901	1,928,271,089	332.765.210	-
					-		-	42,667	-				-
	April	5,333,609,221 5,436,629,804	2,002,049,160 2,057,778,805			4,321,171 4,321,171		42,667	-	5,329,288,050 5,432,308,633	2,002,049,160 2,057,778,805	334,568,468 337,472,186	-
	May				-		-		-				-
	June	5,464,715,366	2,070,387,906			4,321,171		42,667 42,667	-	5,460,394,195	2,070,387,906	341,251,723	-
	July	5,483,964,030	2,072,092,786		-	4,321,171		42,667 42.667	-	5,479,642,860 5,512,747,637	2,072,092,786	344,875,739 358,217,557	-
	August	5,517,068,808	2,073,408,071		-	4,321,171			-		2,073,408,071		-
	September	5,538,894,438	2,081,081,931	360,080,421	-	4,321,17	-	42,667	-	5,534,573,267	2,081,081,931	360,037,754	-
	October	5,589,020,728	2,105,988,795		-	4,321,171		42,667	-	5,584,699,557	2,105,988,795	371,939,916	-
	November	5,610,423,194	2,113,277,902		-	4,321,171		42,667	-	5,606,102,023	2,113,277,902	373,959,297	-
	December	5,693,587,031	2,168,107,392		-	4,321,171		42,667		5,689,265,860	2,168,107,392	388,947,973	-
14	Average of the 13 Monthly Balances	5,431,741,998	2,039,962,749	348,932,584		4,330,408	-	42,667		5,427,411,590	2,039,962,749	348,889,917	
			Acci	umulated Depreciation & Amo	rtization					Asset Retir	ement Obligations		
Line											<u> </u>		
Line No	Month	Total Plant in Service	Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	Asset Retir	Intangible Amort.	Common Depr.	Common Amort.
No	(a)	Total Plant in Service (b)				Common Depr.	Common Amort.	Total Plant in Service (h)	Transmission (i)		<u> </u>	Common Depr.	Common Amort. (m)
No	Month (a) Attachment H-1A, Line No:	Total Plant in Service (b)	Transmission	General Depr.	Intangible Amort.	(f)	(g)				Intangible Amort.	Common Depr.	
No	(a)	Total Plant in Service (b)	Transmission	General Depr.	Intangible Amort. (e)	(f) Projected monthly	(g) Projected monthly	(h)	(i)	General Depr. (j)	Intangible Amort.	Common Depr. (I)	
No	(a)	Total Plant in Service (b)	Transmission	General Depr. (d)	Intangible Amort. (e) Projected monthly	(f) Projected monthly balances that are the	(g) Projected monthly balances that are the	(h) 219.29.c Projected monthly	(i) 219.25.c Projected monthly	General Depr. (j)	Intangible Amort.	Common Depr. (I)	
No	(a) Attachment H-1A, Line No:	(b)	Transmission (c)	General Depr. (d) Projected monthly balances	Intangible Amort. (e) Projected monthly balances that are the	(f) Projected monthly balances that are the amounts expected to be	(g) Projected monthly balances that are the amounts expected to be	(h) 219.29.c Projected monthly balances that are the	(i) 219.25.c Projected monthly balances that are the	General Depr. (j)	Intangible Amort.	Common Depr. (I)	
No	(a) Attachment H-1A, Line No:	(b)	Transmission	General Depr. (d)	Intangible Amort. (e) Projected monthly balances that are the	(f) Projected monthly balances that are the	(g) Projected monthly balances that are the amounts expected to be included in Electric Only,	(h) 219.29.c Projected monthly	(i) 219.25.c Projected monthly	General Depr. (j)	Intangible Amort.	Common Depr. (I)	
No	(a) Attachment H-1A, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for	Intangible Amort. (e) Projected monthly balances that are the a mounts expected to be included in 200.21c for	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for	(g) Projected monthly balances that are the amounts expected to be	(h) 219.29.c Projected monthly balances that are the	(i) 219.25.c Projected monthly balances that are the amounts expected to be	General Depr. (j)	Intangible Amort. (k)	(I) Electric Only, Form No 1, page	
No	(a) Attachment H-1A, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21 for end of year, records for	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only,	(h) 219.29.c Projected monthly balances that are the amounts expected to be	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end	General Depr. (j)	Intangible Amort.	(1)	(m)
No	(a) Attachment H-1A, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E)	Intangible Amort. (e) Projected monthly balances that are the i amounts expected to be included in 200.21c for end of year, records for other months (Note E)	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end	General Depr. (j) 1 219.28c for end of year, records for other months	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page	(m) Electric Only, Form No 1,
No	(a) Attachment H-1A, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E)	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21 for end of year, records for	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for enc of year and records for	General Depr. (j) 219.28c for end of year, records	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No 15	(a) Attachment H-1A, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.117.826,763 1.132.306.822	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be rectard in 19.25s for end of year and records for other month 359,886.909 365,299.365	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 70,824,153	Intangible Amort. (e) Projected monthly balances that are the is amounts expected to be included in 200.21c for end of year, records for other months (Note E) 56,883,544 58,684,751	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,003,123 1,028,871	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for enc of year and records for	General Depr. (1) 219.28c for end of year, records for other months 97,478 99,748	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No 15 16	(a) Attachment H-1A, Line No: December Prior Year	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.117.826.763	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 359,886,909	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 70,824,153	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21 c for end of year, records for other months (Note E)	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,003,123	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for enc of year and records for	General Depr. (j) 219.28c for end of year, records for other months 97,478	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17	(a) Attachment H-1A, Line No: December Prior Year January	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.117.826,763 1.132.306.822	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be rectard in 19.25s for end of year and records for other month 359,886.909 365,299.365	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 69.920,506 70.824,153 71,729,328	Intangible Amort. (e) Projected monthly balances that are the is amounts expected to be included in 200.21c for end of year, records for other months (Note E) 56,883,544 58,684,751	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,003,123 1,028,871	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for enc of year and records for	General Depr. (1) 219.28c for end of year, records for other months 97,478 99,748	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17	(a) Attachment H-1A, Line No: December Prior Year January February March	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.2e. for end of year and records for other months 1.117,826,763 1.132,306,824 1.147,998,644	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 359,886,909 350,2341 371,031,371	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 9.201,506 70.2824,153 71,729,328 72,642,007	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note 156,683,544 58,664,751 60,644,402	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,003,123 1,028,871 1,016,782	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for enc of year and records for	General Depr. (i) 219.28c for end of year, records for other months 97,478 96,716 95,955	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19	(a) Attachment H-1A, Line No: December Prior Year January February March April	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.25. for end of year and records for other 117.826.783 1.112.082.22 1.147.996.641 1.164.786.641	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.e for end of year and records for other months	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 69.920,506 70.824,153 71,729,326 72,642,007 73,552,268	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note E) 56,683,544 55,664,751 60,044,402 62,623,306	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.28.c for end of year and records for other months 1,003,123 1,008,671 1,016,782	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for enc of year and records for	General Depr. (1) 219.28c for end of year, records for other months 97,478 99.716 99.955	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20	(a) Attachment H-1A, Line No: December Prior Year January February March April May	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 1.132.206.822 1.147.996.641 1.164.798.641 1.164.728.844 1.187.758.876	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 398.889.909 395.299.24.371,031.379 376.834.94 381,592.980 384,899.83	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.286 for end of year, records for other months (Note E) 9.00,506 70.824,153 71.729.326 72.642,007 73.552,296 74.472,206	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note E) 56,683,544 55,664,751 60,044,402 62,623,306 64,607,711 66,608,339	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.28 c for end of year and records for other months 1,003,123 1,016,782 1,005,058 1,005,058	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (1) 219.28c for end of year, records for other months 97.478 97.476 98.716 99.595 95.194 95.194	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21	(a) Attachment H-1A, Line No: December Prior Year January February March April May June	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.2s. for end of year and records for other months 1.117.826,763 1.132.306,824 1.164.728,092 1.177.298,484	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 359,886,909 356,299,241 371,031,379 376,834,084 381,592,94	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 69.920,506 70.824,153 71,729,326 72,642,007 73,552,266 74,472,202 75,392,011	Intangible Amort. (e) Projected monthly belances that are the amounts expected to be included in 200.21c for other months (Note E) 56.683,544 58.684,751 60.644,402 62.623,306 64,607,711	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219 29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,003,123 1,028.871 1,016,782 1,005,058	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 97,478 96,716 95,955 95,194	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22	(a) Attachment H-1A, Line No: December Prior Year January February March April May June	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 1.117,026.822 1.147,096.640 2.177.209.484 1.187.758.876 1.201.950.933 1.218.393.421	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 359.898.909 352.992.376.884.998 348.998.2989 348.898.81.582.988	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 9.20.506 70.224.130 71.29.326 72.442.007 73.552.296 74.472.202 75.392.011 76.337.905	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note 144, 58, 664, 751, 60, 644, 402, 711, 66, 608, 339, 68, 633, 182, 70, 691, 160	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,003.122 1,005.658 1,005.658 1,005.658 1,005.658 1,005.658	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (j) 219.28c for end of year, records for other months 97.478 97.195 95.194 95.194 95.194 95.194	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23	(a) Attachment H-1A, Line No: December Prior Year January February March April May June July August	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.2e. for end of year and records for other months 1.117.826,763 1.132.306,824 1.164.726,092 1.177.298,484 1.187.785,876 1.201.590,333 1.218.393,421	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 359,886,909 362,999,241 371,031,379 376,834,084 381,592,980 384,899,482 389,196,21 389,196,21 389,196,21 389,196,21	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 69,920,506 70,824,153 71,729,326 72,642,007 73,552,296 74,472,202 75,392,011 76,337,905 76,219,504	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note E) 56.683,544 58.684,751 60.644,402 62.623,306 64.607,711 66.608,339 68.633,182 70.691,160	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.003,123 1.028,871 1.106,762 1.005,058 1.005,058 1.005,058 1.005,058	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 97,478 96,716 95,194 95,194 95,194 95,194 95,194	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 24	(a) Attachment H-1A, Line No: December Prior Year Jameury March April May June July August September	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.26 t for end of year and records for other months 1.117,226,763 1.132,306,822 1.177,298,484 1.187,785,876 1.201,950,933 1.218,393,421 1.233,223,633 1.249,444,448	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 359.886.809 365.299.241 376.884.084 381.592.980 384.899.422 388.198.817 395.21184 401.323.499 406.928.231	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 920,506 70,824,153 77,246,207 73,552,296 74,472,202 75,392,011 76,337,905 76,219,504 77,246,805	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note E) 50.694,761 60.693,39 66.833,182 70.691,160 72.783,090 74.892,491	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,003,128 1,005,088 1,005,088 1,005,088 1,005,088 1,005,088	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (1) 219.28c for end of year, records for other months 97.478 97.194 95.194 95.194 95.194 95.194 95.194 95.194	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 24 25	(a) Attachment H-1A, Line No: December Prior Year January February March April May June July August September Colober	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 121.92 c for end of year and records for other months 1.117.828.763 1.132.306.824 1.147.796.944 1.187.785.876 1.201.595.933 1.218.393.421 1.233.236.33 1.249.444.448 1.264.212.512	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,886,909 359,986,999 359,986,999 359,999 359,999 369	General Depr. (d) Projected monthly balances that are the amounts ospected monthly balances and of year, records for other months (Note E) 920,506 70,824,153 71,729,326 72,842,007 73,552,296 74,472,202 75,337,005 76,215,504 77,246,695 78,287,995 78,287,995 78,287,995 78,287,995 78,	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be amounted by the second of the second of year, records for other months (Note E) 56, 683, 544 58, 684, 751 68, 694, 751 68, 693, 394 68, 694, 751 68, 698, 398 68, 694, 751 68, 698, 398 68, 694, 751 68, 698, 398 68, 698,	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1.003.123 1.028.871 1.106.568 1.005.668 1.005.668 1.005.668 1.005.668 1.005.668	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (j) 219.28c for end of year, records for other months 97,478 97,478 97,194 95,194 95,194 95,194 95,194 95,194 95,194	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 24 25 26	(a) Attachment H-1A, Line No: December Prior Year January Februsiy March March May June July June July August September October November	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.26 t for end of year and records for other months 1.117,226,763 1.132,306,822 1.147,396,661 1.177,296,484 1.187,758,876 1.201,950,933 1.218,393,421 1.233,223,633 1.249,444,448 1.264,212,512 1.280,812,512	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 359.886.909 365.299.241 376.834.084 381.592.980 384.894.844 389.198.817 395.21184 401.323.499 406.928.231 410.928.086 416.611.681	General Depr. (d) Projected monthly balances that are the amounts expecte to be included in 219.28c for end of year, records for other months (Note E) 99,920,506 79,824,153 77,246,207 72,552,296 74,472,202 75,392,011 76,337,905 76,219,504 77,246,695 78,287,959 79,338,361	Intangible Amort. (e) Projected monthly balances that are the iamounts expected to be included in 200.21c for other months (Note E) \$6.804.751 66.803.394 66.803.192 70.691.160 72.783.090 74.892.491 77.015.197 79.153.177	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts opecade to be included in 219.29.c for end of year and records for other months 1,003,127 1,003,003 1,005,008 1,005,008 1,005,008 1,005,008 1,005,008 1,005,008	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (1) 219.28c for end of year, records for other months 97,478 96,716 95,194 95,194 95,194 95,194 95,194 95,194 95,194 95,194	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 24 25 26 27	(a) Attachment H-1A, Line No: December Prior Year January February March April May June June June June Cotober November December	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 212.20. for early digear and records for other and records for other 1.117.826.763 1.132.082 1.147.996.641 1.164.726.976 1.201.980.933 1.218.393.421 1.228.393.421 1.238.34424 1.248.212.512 1.280.812.292 1.296.437.457	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 356,886,090 366,299.241 371,031,379 376,384,998 384,898,487 381,1592,980 384,898,487 381,1592,980 384,898,487 381,1592,980 384,198,487 381,1592,980 384,198,487 381	General Depr. (d) Projected monthly balances that are the amounts expecte to the project of the	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21 c for other months (Note E) 56.683,544 56.684,751 60,044,402 62.623,306 64,607,711 66,606,339 68.633,182 70,891,160 72,452,491 77,015,197 79,153,137,781,312,374	(f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for ord of year, records for other months (Note E)	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts operated to be included in 219.29.c for end year and records for other months 1,003,123 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058 1,005,058	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (I) 219.28c for end of year, records for other months 97,478 96,716 95,955 95,194 95,194 95,194 95,194 95,194 95,194 95,194 95,194	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 16 17 18 19 20 21 22 23 24 25 26	(a) Attachment H-1A, Line No: December Prior Year January Februsiy March March May June July June July August September October November	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.26 t for end of year and records for other months 1.117,226,763 1.132,306,822 1.147,396,661 1.177,296,484 1.187,758,876 1.201,950,933 1.218,393,421 1.233,223,633 1.249,444,448 1.264,212,512 1.280,812,512	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 359.886.909 365.299.241 376.834.084 381.592.980 384.894.844 389.198.817 395.21184 401.323.499 406.928.231 410.928.086 416.611.681	General Depr. (d) Projected monthly balances that are the amounts expecte to the project of the	Intangible Amort. (e) Projected monthly balances that are the iamounts expected to be included in 200.21c for other months (Note E) \$6.804.751 66.803.394 66.803.192 70.691.160 72.783.090 74.892.491 77.015.197 79.153.177	Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(g) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	(h) 219.29.c Projected monthly balances that are the amounts opecade to be included in 219.29.c for end of year and records for other months 1,003,127 1,003,003 1,005,008 1,005,008 1,005,008 1,005,008 1,005,008 1,005,008	(i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (1) 219.28c for end of year, records for other months 97,478 96,716 95,194 95,194 95,194 95,194 95,194 95,194 95,194 95,194	Intangible Amort. (k) 200.21c for end of year, records for other months	(I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,

			Projected Accumulated Deprecia	tion & Amortization Less Pro	jected Asset Retirement	Obligations	
Line					Intangible		•
No	Month	Total Plant in Service	Transmission	General Depreciation	Amortization	Common Depreciation	Common Amortization
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Attachment H-1A, Line No:	9	30	31	32	12	11
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)
29	December Prior Year	1,116,823,640	359,886,909	69,823,028	56,683,544	-	-
30	January	1,131,277,951	365,299,241	70,727,436	58,664,751	-	-
31	February	1,146,979,859	371,031,379	71,633,371	60,644,402	-	-
32	March	1,163,723,034	376,834,084	72,546,813	62,623,306	-	-
33	April	1,176,293,426	381,592,980	73,457,102		-	-
34	May	1,186,780,818	384,899,482	74,377,008	66,608,339	-	-
35	June	1,200,945,875	389,196,817	75,296,818	68,633,182	-	-
36	July	1,217,388,363	395,211,841	76,242,711	70,691,160	-	-
37	August	1,232,218,575	401,323,490	76,124,310	72,783,090	-	-
38	September	1,248,439,390	406,928,231	77,151,501	74,892,491	-	-
39	October	1,263,207,455	410,928,036	78,192,765	77,015,197	-	-
40	November	1,279,807,871	416,611,681	79,243,157	79,153,177	-	-
41	December	1,295,432,399	421,825,492	80,226,061	81,312,374	_	-
42	Average of the 13 Monthly Balances	1,204,562,974	390,889,974	75,003,237	68,793,286	-	-

Gross Plant In Service

Note
A In the true-up calculation, actual monthly balance records are used.

Atlantic City Electric Company Attachment 10 - Merger Costs

Attachment 10 - Merger Costs	•				
O&M Cost To Achieve	(b)	(c)	(d)	()	
FERC Account	Total	Allocation to Trans.			
Transmission O&M	-	100.00%			\$
A&G	-	13.45%			\$
Total	\$ -				\$
Depreciation & Amortization Expense Cost To Achieve					
FERC Account	Total	Allocation to Trans.			
General Plant Intangible Plant	-	13.45% 13.45%			\$
intangible Flant	-	13.4376			\$
Total	\$ -				\$
Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible			
Gross Plant					_
December Prior Year January		-			\$
February	-	-			\$
March April		-			\$
May	-	-			\$
June July	-	-			\$
August		-			\$
September	-	-			\$
October November		-			\$
December	-	-			\$
Average	-	-			
Accumulated Depreciation December Prior Year	General	Intangible			\$
January	-	-			\$
February March	-	-			\$
April		-			\$
May	-	-			\$
June July		-			\$
August	-	-			\$
September October	-	-			\$
November	-	-			\$
December Average	-	-			\$
Atlantic City Electric	Company				
Attachment 10 - Merger Costs					
(a)	(b)	(c)	(d)	()	
Net Plant = Gross Plant Minus Accumulated Depreciation from above December Prior Year	General	Intangible	_	_	\$
January	-	-	-	-	\$
February March	-	-	-	-	\$ \$
April	-	-	-	-	\$
May June	-	-	-	-	\$ \$
July	-				
,	-	-	-	-	\$
August	-			-	\$
August September	- - -			- - -	\$ \$
August September October November	- - - -	- - - -	- - - -	- - - -	\$ \$ \$
August September October November December	- - - -				\$ \$ \$
August September October November	- - - - - - -	- - - -	- - - -	- - -	\$ \$ \$
August September October November December Average	- - - - - - General	- - - - - -	- - - -	- - -	\$ \$ \$ \$ \$
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	General	- - - - - Intangible -	- - - -	- - -	***
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February	General	- - - - - Intangible -	- - - -	- - -	***
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	- - -	- - - - - Intangible -	- - - -	- - -	* * * * * * * * * * * * * * * * * * * *
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May	- - - -	- - - - - - Intangible - - - -	- - - -	- - -	***
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April	- - -	- - - - - Intangible - -	- - - -	- - -	* * * * * * * * * * * * * * * * * * * *
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August	-	- - - - - - - - - - - - - - -	- - - -	- - -	****
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July	- - - - -		- - - -	- - -	***
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November		- - - - - - - - - - - - - - - - -	- - - -	- - -	*****
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May Julne July August September October November December	-	- - - - - - - - - - - - - - - -	- - - -	- - -	******
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July June July		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August April May June July August April May June July August		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October Overaber December Prior Year January February March April May June July August September October		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>
August September October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Total		- - - - - - - - - - - - - - - - -	- - - -	- - -	<i>99999</i>

Atlantic City Electric Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Directly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 5,091,768		\$ 5,091,768
2	Load Dispatch-Reliability	561.1	-		\$ -
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	797,495		\$ 797,495
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$ -
5	Scheduling, Sys Control & Dispatch Svc	561.4	(2,263)		\$ (2,263)
6	Reliability Planning & Standards Devel	561.5	-		\$ -
7	Transmission Service Studies	561.6	-		\$ -
8	Generation Interconnection Studies	561.7	-		\$ -
9	Reliability Planning & Standard Devel	561.8	(1,580)		\$ (1,580)
10	Station Expenses	562.0	369,433		\$ 369,433
11	Operation of Energy Storage Equipment	562.1	-		\$ -
12	Overhead Line Expenses	563.0	-		\$ -
13	Underground Line Expenses	564.0	-		\$ -
14	Transmission of Electricity by Others	565.0	-		\$ -
15	Miscellaneous Transmission Expenses	566.0	3,107,267	147,278	\$ 2,959,989
16	Rents	567.0	-		\$ -
17	Maintenance, Supervision & Engineering	568.0	-		\$ -
18	Maintenance of Structures	569.0	748,647		\$ 748,647
19	Maintenance of Computer Hardware	569.1	-		\$ -
20	Maintenance of Computer Software	569.2	-		\$ -
21	Maintenance of Communication Equipment	569.3	-		\$ -
22	Maintenance of Misc Regional Transmission Plant	569.4	-		\$ -
23	Maintenance of Station Equipment	570.0	7,047,667		\$ 7,047,667
24	Maintenance of Energy Storage Equipment	570.1	-		\$ -
25	Maintenance of Overhead Lines	571.0	9,312,068		\$ 9,312,068
26	Maintenance of Underground Lines	572.0	(14,111)		\$ (14,111)
27	Maintenance of Misc Transmission Plant	573.0	219,511		\$ 219,511
28	Transmission Expenses - Total (Sum of lines 1-25)		\$ 26,675,902	\$ 147,278	\$ 26,528,624

Atlantic City Electric Company Attachment 11B - A&G Workpaper

			00	(a)	(b)	(c)	(d)		(e)
			32	3.181.b to 323.196.b					
			-	Total	S&W Allocation	Gross Plant Allocation	Non-Recoverable		Directly Assigned
1	Administrative and General Salaries	920.0	\$	3,378,339	\$ 3,378,339			\$	-
2	Office Supplies and Expenses	921.0	\$	2,762,032	2,762,032		-		-
3	Administrative Expenses Transferred-Credit	922.0	\$	-	-				-
4	Outside Service Employed	923.0	\$	71,938,786	71,568,852		369,934		
5	Property Insurance	924.0	\$	617,382	-	617,382			-
6	Injuries and Damages	925.0	\$	1,455,151	1,455,151				-
7	Employee Pensions and Benefits	926.0	\$	9,600,527	9,600,527				-
8	Franchise Requirements	927.0	\$	-	-				-
9	Regulatory Commission Expenses	928.0	\$	954,717	-		637,698		317,019
10	Duplicate Charges-Credit	929.0	\$	-	-				-
11	General Advertising Expenses	930.1	\$	603,387	-		603,387		-
12	Miscellaneous General Expenses	930.2	\$	761,477	735,208		26,269		-
13	Rents	931.0	\$	-	-				-
14	Maintenance of General Plant	935	\$	579,768	\$ 579,768			\$	
15	Administrative & General - Total (Sum of lines 1-14)		\$	92,651,566	\$ 90,079,877	\$ 617,382	\$ 1,637,288	\$	317,019
16				Allocation Factor	13.45%	38.45%	0.00%		100.00%
17				Transmission A&G ¹	12,112,696	237,388	0.0070		317,019
				Transmission A&G	12,112,090	231,300	- Total ²		,
18							ıotal		\$12,667,103
1 Mult	iply total amounts on line 15, columns (b)-(e) by allocation fac	tors on line	16.				Total from ATT H-1A		12,667,103
•	n of line 17, columns (b), (c), (d), (e).						Difference		\$0

Atlantic City Electric Company Attachment 12 - Depreciation Rates

(B)	(C)
Plant Type	Applied Depreciation Rate
Electric Transmission	
Land and Land Rights	2.03%
Structures and Improvements	1.78%
Station Equipment	3.49%
Towers and Fixtures	2.40%
Poles and Fixtures	4.26%
Overhead Conductors and Devices	3.73%
Underground Conduit	2.09%
Underground Conductors and Devices	1.50%
Roads and Trails	1.54%
	Electric Transmission Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures Overhead Conductors and Devices Underground Conduit Underground Conductors and Devices

	Electric General	
390	Structures and Improvements	1.29%
390.1	Structures and Improvements	2.40%
390.2	Structures and Improvements	3.59%
390.3	Structures and Improvements	2.48%
391.3	Office Furniture and Equipment	20.00%
391.1	Office Furniture and Equipment	5.00%
392	Transportaion Equipment	9.08%
392.1	Transportaion Equipment	9.08%
392.3	Transportation Equipment	9.08%
392.8	Transportation Equipment	9.21%
393	Stores Equipment	4.00%
394	Tools, Shop, Garage Equipment	4.00%
394.1	Tools, Shop, Garage Equipment	4.00%
395	Laboratory Equipment	0.00%
396	Power Operated Equipment	0.00%
397.1	Communication Equipment	6.67%
397.2	Communication Equipment	4.78%
398.1	Miscellaneous Equipment	5.01%
	Electric Intangible	
302	Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #



ATTACHMENT H-1A

	nula Rate Appendix A		Notes	FERC Form 1 Page # or Instruction	2022 True-U
nac	ded cells are input cells				
Jean	Wages & Salary Allocation Factor				
1	Direct Transmission Wages Expense			p354.21b	\$
a b	Exelon Business Services Company Transmission Wages Expense PHI Service Company Transmission Wages Expense			p354 footnote p354 footnote	
С	Total Transmission Wages Expense			(Line 1+1a+1b)	\$
e a	Total Direct Wages Expense Total Exelon Business Services Company Wages Expense			p354.28b p354 footnote	\$ 30
b c	Total PHI Service Company Wages Expense			p354 footnote	<u>2</u>
,	Total Wages Expense Less Direct A&G Wages Expense			(Line 2+2a+2b) p354.27b	\$ 7
a 0	Less Exelon Business Services Company A&G Expense Less PHI Service Company A&G Expense			p354 footnote p354 footnote	1
				·	
	Total			(Line 2c - 3-3a-3b)	
	Wages & Salary Allocator			(Line 1c / 4)	
a	Plant Allocation Factors Electric Plant in Service Less Merger Costs to Achieve		(Note B)	p207.104g (See Attachment 9A, line 14, column j) Attachment 10, line 80, column b	5,02
	Common Plant In Service - Electric			(Line 24 - 24a)	5,02
	Total Plant In Service			(Line 6 - 6a +7)	
	Accumulated Depreciation (Total Electric Plant) Less Merger Costs to Achieve			p219.29c (See Attachment 9A, line 42, column b) Attachment 10, line 39, column b	1,05
1	Accumulated Intangible Amortization		(Note A)	p200.21c (See Attachment 9, line 14, column h)	4
а	Less Merger Costs to Achieve Accumulated Common Amortization - Electric		(Note A)	Attachment 9, line 15, column h	
а	Less Merger Costs to Achieve		(Note A)	p356 (See Attachment 9, line 14, column i) Attachment 9, line 15, column i	
	Accumulated Common Plant Depreciation - Electric		(Note A)	p356 (See Attachment 9, line 14, column g)	
a	Less Merger Costs to Achieve Total Accumulated Depreciation			Attachment 9, line 15, column g (Line 9 - 9a + 10 - 10a + 11 - 11a + 12 - 12a)	1,10
ļ	Net Plant			(Line 8 - 13)	3,92
	Transmission Gross Plant			(Line 29 - Line 28)	1,90
	Gross Plant Allocator			(Line 15 / 8)	
	Transmission Net Plant Net Plant Allocator			(Line 39 - Line 28) (Line 17 / 14)	1,55
c	alculations				
	Plant In Service			<u> </u>	
a a	Transmission Plant In Service Less Merger Costs to Achieve		(Note B)	p207.58.g (See Attachment 9, line 14, column b) Attachment 9, line 15, column b	\$ 1,86
a I	This Line Intentionally Left Blank			Attachment 9, line 15, column b	
	This Line Intentionally Left Blank				
	Total Transmission Plant In Service			(Line 19 -19a)	1,86
	General & Intangible			p205.5.g & p207.99.g (See Attachment 9, line 14, column c)	29
9	Less Merger Costs to Achieve		(Notes A 9 D)	Attachment 9, line 15, column c	
a	Common Plant (Electric Only) Less Merger Costs to Achieve		(Notes A & B)	p356 (See Attachment 9, line 14, column d) Attachment 9, line 15, column d	
	Total General & Common			(Line 23 -23a + 24 - 24a)	29
	Wage & Salary Allocation Factor General & Common Plant Allocated to Transmission			(Line 5) (Line 25 * 26)	4
١.	Plant Held for Future Use (Including Land)		(Note C)	p214 (See Attachment 9, line 30, column c)	
	TOTAL Plant In Service			(Line 22 + 27 + 28)	1,90
	Accumulated Depreciation				
) a	Transmission Accumulated Depreciation Less Merger Costs to Achieve		(Note B)	p219.25.c (See Attachment 9, line 14, column e) Attachment 9, line 15, column e	329
5	Transmission Accumulated Depreciation Less Merger Costs to Achie	ve		(Line 30 - 30a)	32
				040.00 (0 1.0 44 0	
	Accumulated General Depreciation Less Merger Costs to Achieve			p219.28.c (See attachment 9, line 14, column f) Attachment 9, line 15, column f	6
a	Less Merger Costs to Achieve Accumulated Intangible Amortization			Attachment 9, line 15, column f (Line 10 - 10a)	6:
a	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric			Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a)	
1	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation			Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a+ 32 + 33 + 34)	
a :	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor			Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 5)	4
	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission			Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36)	11:
a	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation			Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37)	11:
a	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission			Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36)	11:
stn	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Intel To Rate Base Accumulated Deferred Income Taxes (ADIT)			Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 * 36) (Line 30b + 37) (Line 29 - 38)	11: 1 34 1.56
a stn	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred income Taxes (ADIT) Account No. 190 (ADIT)	True-up Adjustment	(Note V)	Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 24	11:
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stn	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Total Description Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other)	True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 12 - 12a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 + 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 72 Attachment 1A - ADIT Summary, Line 72 Attachment 1A - ADIT Summary, Line 76	4° 11: 1 34 1,56
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str a	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Ioril TO Raile Base Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 281 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 285 (ADIT - Other) Account No. 286 (ADIT - Other) Account No. 286 (ADIT - Other) Account No. 287 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other) Account No. 288 (ADIT - Other)	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note U)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 + 36) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 72 Attachment 1A - ADIT Summary, Line 72 Attachment 1A - ADIT Summary, Line 72 Attachment 1A - ADIT Summary, Line 120 (Line 40a + 40b + 40c + 40d + 40e)	11: 13: 34: 1,55: 11: (300 ((28)
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str a i	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 285 (ACCUM. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - Federal	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note U)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37) (Line 40b + 40b + 40b + 40b + 40b) Attachment 1A - ADIT Summary, Line 120 (Line 40a + 40b + 40c + 40d + 40e)	11: 13: 34: 1,55: 11: (300 ((28)
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a strain a social e f	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 256 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated to Transmission Transmission Related CWIP (Current Year 12 Month weighted average bals Transmission O&M Reserves	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 ' 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 16 Attachment 1A - ADIT Summary, Line 172 Attachment 1A - ADIT Summary, Line 180 Attachment 1A - ADIT Summary, Line 180 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 76 Attachment 1D - ADIT Rate Base Adjustment, Line 152 (Line 41a + 41b) (Line 40f + 42) p216.43 b (See Attachment 9, line 30, column b)	11: 13: 1.52: 1: (30) (1) (28) (4) (4) (4)
a e e e e e e e e e e e e e e e e e e e	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 282 (ADIT - Other Property) Account No. 256 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Defererd Income Taxes Allocated To Transmission Transmission Related CWIP (Current Year 12 Month weighted average balic Transmission O&M Reserves Total Balance Transmission Related Account Reserves	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 31 - 31a + 32 + 33 + 34) (Line 35 + 36) (Line 35 + 36) (Line 30b + 37) (Line 30b + 37) (Line 30b + 37) Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 72 Attachment 1A - ADIT Summary, Line 72 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 120 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 76 Attachment 1D - ADIT Rate Base Adjustment, Line 152 (Line 41a + 41b) (Line 40f + 42)	11: 13: 14: 15: 15: (30) (4: (44: (44: (44:
a b c d e e e e e e e e e e e e e e e e e e	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 256 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated to Transmission Transmission Related CWIP (Current Year 12 Month weighted average bals Transmission O&M Reserves	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 ' 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 16 Attachment 1A - ADIT Summary, Line 172 Attachment 1A - ADIT Summary, Line 180 Attachment 1A - ADIT Summary, Line 180 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 76 Attachment 1D - ADIT Rate Base Adjustment, Line 152 (Line 41a + 41b) (Line 40f + 42) p216.43 b (See Attachment 9, line 30, column b)	11: 13: 1.52: 1: (30) (1) (28) (4) (4) (4)
a 223 1 1 5 5 5 7 5 1 1 1 5 5 5 1 1 1 1 1 1 1	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 291 (ADIT - Accel. Amort) Account No. 293 (ADIT - Other Property) Account No. 282 (ADIT - Other Property) Account No. 293 (ADIT - Other) Account No. 256 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - State Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Defererd Income Taxes Allocated To Transmission Adjusted Accumulated Defererd Income Taxes Allocated To Transmission Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note V) (Note V) (Note W) (Note W) (Note W)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 162 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 76 Attachment 1D - ADIT Rate Base Adjustment, Line 152 (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 5 Attachment 9, line 30, column f	11: 13: 14: 34: 1.52: 1: (30) (4: (44:
a 2 2 3 4 5 5 7 5 5 10 10 10 10 10 10 10 10 10 10 10 10 10	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 283 (ADIT - Other Property) Account No. 284 (ADIT - Salate) Accumulated Deferred Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT - Salate Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Defererd Income Taxes Allocated To Transmission Transmission Related CWIP (Current Year 12 Month weighted average balic Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B) Enter Negative (Note A)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 ' 36) (Line 30b + 37) (Line 30b + 37) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 120 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 76 Attachment 1D - ADIT Rate Base Adjustment, Line 152 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 5 Attachment 9, line 30, column f (Line 45)	11: 13: 14: 34: 1.52: 1: (30) (4: (44:
a !	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other) Account No. 284 (ADIT - Other) Account No. 256 (Accum. Deferred Investment Tax Credits) Account More Jose (ADIT - Other) Account No. 256 (ACCUM. Deferred Investment Tax Credits) Account More Jose (ADIT - Other) Account No. 256 (ACCUM. Deferred Investment Tax Credits) Accumulated Deficient / (Excess) ADIT - State Unamortized Def	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B) Enter Negative (Note A)	Attachment 9, line 15, column f (Line 10-10a) (Line 11-11a) (Line 11-11a) (Line 13-13a+32+33+34) (Line 31-31a+32+33+34) (Line 35-36) (Line 35-36) (Line 30b+37) (Line 30b+37) (Line 30b+37) (Line 29-38) Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 120 (Line 40a+40b+40c+40d+40e) (Line 44a+41b) (Line 44b+41b) (Line 44b+41b) (Line 44f+41b) (Line 44f+41b) (Line 46f+42) p216.43.b (See Attachment 9, line 30, column b) Attachment 9, line 30, column f (Line 45) (Line 51-66) (See Attachment 9, line 30, column e) (Line 5) (Line 5) (Line 5)	11: 13: 14: 34: 1.52: 1: (30) (4: (44:
a a 2 2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 256 (Accum. Deferred Investment Tax Credits) Accumulated Defererd Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Defererd Income Taxes Allocated to Transmission Transmission Related CWIP (Current Year 12 Month weighted average bald Transmission O&M Reserves Total Balance Transmission Related Account Reserves Prepayments Prepayments Prepayments Total Prepayments Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B) Enter Negative (Note A)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 ' 36) (Line 30b + 37) (Line 30b + 37) (Line 30b + 37) (Line 30b + 37) (Line 29 - 38) Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 120 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 76 Attachment 1D - ADIT Rate Base Adjustment, Line 152 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 5 Attachment 9, line 30, column f (Line 45)	11: 13: 14: 34: 1.52: 1: (30) (4: (44:
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a 2 3 4 5 5 5 7 5 8 10 10 10 10 10 10 10 10 10 10 10 10 10	Less Merger Costs to Achieve Accumulated Intangible Amortization Accumulated Common Amortization - Electric Common Plant Accumulated Depreciation (Electric Only) Total Accumulated Depreciation Wage & Salary Allocation Factor General & Common Allocated to Transmission TOTAL Accumulated Depreciation TOTAL Accumulated Depreciation TOTAL Net Property, Plant & Equipment Accumulated Deferred Income Taxes (ADIT) Account No. 190 (ADIT) Account No. 190 (ADIT) Account No. 281 (ADIT - Accel. Amort) Account No. 282 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 283 (ADIT - Other Property) Account No. 256 (Accum. Deferred Investment Tax Credits) Accumulated Deferred Income Taxes Allocated To Transmission Unamortized Deficient / (Excess) ADIT - Federal Unamortized Deficient / (Excess) ADIT Allocated to Transmission Adjusted Accumulated Deferered Income Taxes Allocated to Transmission Adjusted Accumulated Deferred Income Taxes Allocated to Transmission Transmission Related CWIP (Current Year 12 Month weighted average bala Transmission Related CWIP (Current Year 12 Month weighted average bala Transmission Related CWIP (Current Year 12 Month weighted average bala Transmission Allocated to Transmission Materials and Supplies Undistributed Stores Exp Wage & Salary Allocation Factor Total Materials & Supplies Total Materials & Supplies Allocated to Transmission	True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment True-up Adjustment	(Note V) (Note V) (Note V) (Note V) (Note U) (Note W) (Note W) (Note B) Enter Negative (Note A)	Attachment 9, line 15, column f (Line 10 - 10a) (Line 11 - 11a) (Line 13 - 31a + 32 + 33 + 34) (Line 31 - 31a + 32 + 33 + 34) (Line 35 - 36) (Line 30b + 37) (Line 48 Attachment 1A - ADIT Summary, Line 24 Attachment 1A - ADIT Summary, Line 48 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 96 Attachment 1A - ADIT Summary, Line 120 (Line 40a + 40b + 40c + 40d + 40e) Attachment 1D - ADIT Rate Base Adjustment, Line 76 Attachment 1D - ADIT Rate Base Adjustment, Line 152 (Line 41a + 41b) (Line 40f + 42) p216.43.b (See Attachment 9, line 30, column b) Attachment 5 Attachment 9, line 30, column f (Line 45)	4 11: 11: 11: 13: 13: 13: 13: 13: 13: 13:

6	Outstanding Network Credits Less Accumulated Depreciation Associated with Facilities with Outstanding Network Credits	(Note N) (Note N)	From PJM From PJM	
TO	Net Outstanding Credits		(Line 55 - 56)	
=	FAL Adjustment to Rate Base		(Line 43 + 43a + 44 + 46 + 51 + 54 - 57)	-327,405
Rat	e Base		(Line 39 + 58)	1,231,214
Trai	nsmission O&M			
	Transmission O&M		Attachment 11A, line 27, column c Attachment 5	26,528,
	Less extraordinary property loss Plus amortized extraordinary property loss		Attachment 5	
	Less Account 565 Less Merger Costs to Achieve		p321.96.b Attachment 10, line 1, column x	
	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565 Plus Transmission Lease Payments	(Note O) (Note A)	PJM Data p200.3.c	
	Transmission O&M	(Note A)	(Lines 60 - 61 + 62 - 63 - 63a + 64 + 65)	26,528
Allo	cated General & Common Expenses Common Plant O&M	(Note A)	p356	
	Total A&G For informational purposes: PBOB expense in FERC Account 926	(Note S)	Attachment 11B, line 15, column a Attachment 5	92,651 (1,510
	Less Merger Costs to Achieve	(Note 0)	Attachment 10, line 2, column b	
	Less Other Less Property Insurance Account 924		Attachment 5 p323.185b	396, 617,
	Less Regulatory Commission Exp Account 928 Less General Advertising Exp Account 930.1	(Note E)	p323.189b p323.191b	954 603
	Less DE Enviro & Low Income and MD Universal Funds Less EPRI Dues	(Note D)	p335.b p352-353	
	General & Common Expenses	(Note D)	(Lines 67 + 68) - Sum (68b to 73)	90,079
	Wage & Salary Allocation Factor General & Common Expenses Allocated to Transmission		(Line 5) (Line 74 * 75)	13 12,112
Dire	ectly Assigned A&G Regulatory Commission Exp Account 928	(Note C)	p323 189b	317,
	General Advertising Exp Account 930.1	(Note G) (Note K)	p323.191b	
	Subtotal - Transmission Related		(Line 77 + 78)	317
	Property Insurance Account 924 General Advertising Exp Account 930.1	(Note F)	p323.185b p323.191b	617
	Total Gross Plant Allocation Factor		(Line 80 + 81) (Line 16)	617 37
	A&G Directly Assigned to Transmission		(Line 82 * 83)	233
	Total Transmission O&M		(Line 66 + 76 + 79 + 84)	39,191
Dep	reciation Expense Transmission Depreciation Expense		P336.7b (See Attachment 5)	52,990
	Transmission Depreciation Expense			
	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve		p336.10b (See Attachment 5) Attachment 10, line 8, column b	13,003
	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Less Merger Costs to Achieve	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.1d&e (See Attachment 5) Attachment 10, line 9, column b	13,003 18,018
	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.1d8e (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5)	13,003 18,018 31,021 13
	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission		p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.1d&e (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 89 * 90)	13,003, 18,018, 31,021, 13,
	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only	(Note A) (Note A) (Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.1d8 (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 89 * 90) p336.11.b (See Attachment 5) p556 or p336.11d (See Attachment 5)	13,003 18,018 31,021 13
Dep	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.1d8 (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 95)	13,003 18,018 31,021 13 4,171
Dep	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 99)	13,003 18,018 31,021 13 4,171
Dep	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.1d8 (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 95)	13,003 18,018 31,021 13 4,171
Dep	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.146 (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a - 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 98 * 93) (Line 99 * 93)	13,003 18,018 31,021 13 4,171
Tota	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.146 (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a - 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 98 * 93) (Line 99 * 93)	13,003 18,018 31,021 13 4,17'
Total	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 9b) (Line 9b) (Line 94 * 95) (Line 94 * 95)	13,003 18,018 31,021 13 4,17 13 57,161
Total	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Intales Amortization - Electric Only Total Transmission Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization than Income so Other than Income	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95)	13,003, 18,018, 31,021, 13, 4,171 13, 57,161,
Total Total Tax Total Lon	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Il Transmission Depreciation - Electric Only Allocated to Transmission Il Transmission Depreciation & Amortization attent Income es Other than Income glat Taxes Other than Income cital Transmission Galculations g Term Interest Loop Term Interest	(Note A) (Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.146k (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) (Line 86 + 91 + 96) Attachment 2 (Line 98)	13,003 18,018 31,021 13 4,17' 13 57,161 1,203 1,203
Tota Tota Tota Tota Lon	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Intal Total Transmission Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation & Amortization It man Income es Other than Income all Taxes Other than Income	(Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.1d8 (See Attachment 5) Attachment 10, line 9, column b (Line 87 + 87a + 88 + 88a) (Line 5) (Line 89 + 90) p336.11b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 5) (Line 94 + 95) (Line 94 + 95) (Line 86 + 91 + 96) Attachment 2 (Line 98)	13,003 18,018 31,021 31,021 13 4,17: 13 57,161 1,203 1,203
Tota Tota Tota Tota Lon	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Intal Total Transmission Depreciation - Electric Conly Allocated to Transmission Intransmission Depreciation & Amortization Intransmiss	(Note A) (Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.1da (See Attachment 5) Attachment 10, line 9, column b (Line 87 + 87a + 88 + 88a) (Line 5) (Line 89 + 90) p336.11b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 90 + 95) (Line 94 + 95) (Line 94 + 95) (Line 96 + 91 + 96) Attachment 2 (Line 98)	13,003, 18,018, 31,021, 13, 13, 4,171 13, 57,161, 1,203, 1,205
Tota Tota Tota Tota Lon	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Intal Total Transmission Depreciation - Electric Conly Allocated to Transmission Intransmission Depreciation & Amortization Intransmiss	(Note A) (Note A)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.1d8 (See Attachment 5) Attachment 10, line 9, column b (Line 87 + 87a + 88 + 88a) (Line 5) (Line 89 + 90) p336.11b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 92 + 93) (Line 5) (Line 94 + 95) (Line 86 + 91 + 96) Attachment 2 (Line 98)	13,003, 18,018, 31,021, 13, 13, 4,171 13, 57,161, 1,203, 1,205
Tota Othe Tax Tota Lon Pre	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Conly Allocated to Transmission all Transmission Depreciation - Electric Conly Allocated to Transmission than Income es Other than Income g Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Long Term Interest Less Control Turners on Securitization Bonds Long Term Interest Lerd Dividends Interproprietary Capital	(Note A) (Note A) (Note P)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p338.1486 (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) Attachment 2 (Line 98)	13,003, 18,018, 31,021, 13, 4,171 13, 57,161, 1,203, 1,203, 1,203, 62,757, 13, 62,743,
Tota Other Tax Tota Lon Pre	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission all Transmission Depreciation - Electric Conly Allocated to Transmission all Transmission Depreciation & Amortization than Income es Other than Income g Term Interest Long Term Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Proprietary Capital Less Preferred Stock Less Acount 216.1	(Note A) (Note A) (Note P) enter positive enter negative enter negative	p336.10b (See Attachment 5) Attachment 10, line 8, column b p338.1486 (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 95) (Line 94 * 93) (Line 5) (Line 94 * 95) Attachment 2 (Line 98) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c	13,003, 18,018, 31,021, 13, 4,171 13, 57,161, 1,203, 1,203, 62,743,
Total Other Tax Total Lon Pre	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation & Amortization Literal Income so Other than Income at Transmission Calculations If Transmission Depreciation & Amortization Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Preferred Stock Proprietary Capital Less Preferred Stock	(Note A) (Note P) enter positive	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114)	13,003, 18,018, 31,021, 31,021, 13, 4,171 13, 57,161, 1,203, 1,2
Tota Other Tax Tota Lon Pre Con	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Conly Allocated to Transmission Intanticular Common Depreciation - Electric Conly Allocated to Transmission Intransmission Depreciation & Amortization Intransmission Depreciation & Am	(Note A) (Note P) enter positive enter negative enter negative	p336.10b (See Attachment 5) Attachment 10, line 8, column b p338.1486 (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 95) (Line 94 * 93) (Line 5) (Line 94 * 95) Attachment 2 (Line 98) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a)	13,003, 18,018, 31,021, 13, 4,171 13, 57,161, 1,203, 1,203 62,757, 1,722,672,
Total Other Tax Total Lon Pre Con	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Conly Allocated to Transmission Intantal Transmission Depreciation & Amortization International Transmission Depreciation & Amortization International Transmission Depreciation & Amortization Then Income so Other than Income Then Inc	(Note A) (Note A) (Note A) (Note P) enter positive enter negative enter negative enter negative enter negative	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 95) (Line 94 * 93) (Line 5) (Line 94 * 95) Attachment 2 (Line 98) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a)	13,003, 18,018, 31,021, 13, 4,171 13, 57,161, 1,203, 1,203, 1,722,672, 1,722,672, 1,721,226, 1,721,226,
Tota Other Tax Tota Lon Pre Com	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Conly Allocated to Transmission Intantal Transmission Depreciation & Amortization International Transmission Depreciation & Amortization International Transmission Depreciation & Amortization Then Income so Other than Income Then Inc	(Note A) (Note A) (Note A) (Note A) (Note P) enter positive enter negative enter negative enter negative enter positive enter positive enter positive enter positive	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 95) (Line 94 * 93) (Line 5) (Line 94 * 95) (Line 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 **Clume 100 - line 101)** p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 18 p113.61c Attachment 18 ADIT EOY, Line 7	13,003, 18,018, 31,021, 13, 4,171 13, 57,161, 1,203, 1,203, 1,722,672, 1,722,672, 1,721,226, (2,673,
Tota Other Tax Tota Lon Pre Com	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation & Amortization Amortization - Electric Only Allocated to Transmission If Transmission Depreciation & Amortization Transmission Depreciation & Transmission Tran	(Note A) (Note A) (Note P) enter positive enter negative enter negative enter negative	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) (Line 96 * 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c	13,003, 18,018, 31,021, 31,021, 13, 4,171, 13, 4,171, 1,203, 1,203, 1,203, 1,203, 1,203, 1,722,672, 1,722,672, 1,722,672, 1,721,226,
Tota Other Tax Tota Lon Pre	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Conly Allocated to Transmission Intanamission Depreciation - Electric Conly Allocated to Transmission Intransmission Depreciation & Amortization Intransmission Depreciation & Amortiza	(Note A) (Note A) (Note A) (Note P) enter positive enter negative enter negative enter negative enter positive enter positive enter positive	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 95) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 **Clue 100 - line 101)** p118.29c p112.16c (Line 114) p12.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 171)	13,003, 18,018, 31,021, 13, 4,171 13, 4,171 13, 57,161, 1,203, 1,203, 1,203, 1,722,672, 1,722,672, 1,722,672, 1,721,226, (2,673, 751, 1,719,304, 1,722,672,
Tota Other Tax Tota Lon Pre	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Il Transmission Depreciation & Amortization If Transmission Depreciation & Amortization & Transmission If Transmission Depreciation & Amortization & Transmission If Transmission & Amortization & Transmission If Transmission & Amortization & Transmission If Transmission & Amortization &	(Note A) (Note A) (Note A) (Note A) (Note A) (Note A) (Note P) enter positive enter negative enter negative enter negative enter positive enter positive enter positive enter negative	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) (Line 96 * 91 + 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.31c p113.61c Attachment 8 (Sum Lines 104 to 107) Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.35c	13,003, 18,018, 31,021, 13, 4,171 13, 4,171 13, 57,161, 1,203, 1,203, 1,203 1,722,672, 1,722,672, 1,721,226 (2,673, 751, 1,719,304, 1,722,672,
Tota Other Tax Tota Lon Pre	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation & Amortization Than Income By Common Amortization - Electric Only Allocated to Transmission If Transmission Depreciation & Amortization Than Income By Common Stock Proprietary Capital Less Fretered Stock Less Account 216.1 Less Loss on Reacquired Debt Less Loss on Reacquired Debt Less Loss on Reacquired Debt Less ADIT associated with Gain or Loss Less Less ADIT associated with Gain or Loss Less Less ADIT associated with Gain or Loss Less Less Com Security Common Stock Commo	(Note A) (Note A) (Note A) (Note A) (Note A) enter positive enter negative enter negative enter positive enter positive enter positive enter positive (Note X) (Note X) (Note Y)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 "Cine 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.81c Attachment 8 (Sum Lines 104 to 106a) p12.17c through 21c p111.81c p113.81c Attachment 8 (Sum Lines 104 to 112) p112.32c (Line 107) (Sum Lines 108 to 112) p112.32c (Line 107) (Sum Lines 108 to 115) (Line 108 / (108+114+115))	13,003 18,018 31,021 13 4,171 13 57,161, 1,203 1,203 1,203 1,722,672 1,722,672 1,722,672 1,722,673 751, 1,719,304 1,722,672 3,441,977 49
Total Total Total Total Con Con	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Conly Allocated to Transmission Intanamission Depreciation - Electric Conly Allocated to Transmission Intransmission Depreciation & Amortization Intransmission Intransmission Deprec	(Note A) (Note A) (Note A) (Note A) (Note A) enter positive enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive enter positive (Note X) (Note Y)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 95) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 **Clue 100 - line 101)** p118.29c p112.16c (Line 114) p12.12c p112.15c (Sum Lines 104 to 106a) p117.67c through 21c p113.61c Attachment 8 (Sum Lines 104 to 106a) p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115)	13,003, 18,018, 31,021, 13, 4,171 13, 4,171 13, 57,161, 1,203, 1,203, 1,203 1,722,672, 1,722,672, 1,721,226,(2,673, 751, 1,719,304, 1,722,672, 3,441,977, 49, 0,0
Total Tax Total Lon Pre	General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation & Amortization Than Income es Other than Income Statization Calculations gram Interest Long Term Interest Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Account 216 L Less Referred Stock Less Account 219 Common Stock Italization Long Term Debt Less Long on Reacquired Debt Less Long on Reacquired Debt Less ADIT associated with Gain or Loss Less LTD on Securitization Bonds Total Long Term Debt Preferred Stock Common Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Total Capitalization Debt % Total Long Term Debt Preferred % Common Stock Common Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Common Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Common Stock Total Long Term Debt Preferred Stock Common Stock Common Stock Total Long Term Debt Preferred Stock Common % Common Stock Total Long Term Debt Preferred Stock Common % Common Stock	(Note A) (Note A) (Note A) (Note A) (Note A) enter positive enter negative enter negative enter positive enter positive enter positive enter positive (Note X) (Note Y) (Note O) (Note O)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 88 * 90) p336.11.b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 98 * 93) (Line 98 * 95) (Line 98 * 95) (Line 98 * 95) (Line 98 * 95) Attachment 2 (Line 98 * 91 + 96) Attachment 8 "(Line 100 - line 101)" p118.29c p112.16c (Line 114) p112.12c p112.15c (Sum Lines 104 to 106a) p112.17c through 21c p111.81c p113.61c Attachment 8 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p12.85 (Sum Lines 108 to 112) p13.81c p13.81c p13.81c p14.81c p15.81c p16.81c p17.81c p17.81c p18.81c p18.8	13,003, 18,018, 31,021, 13, 4,171 13, 57,161, 1,203, 1,203, 1,203, 1,203, 1,722,672, 1,722,672, 1,722,672, 1,721,226, 1,721,226, 1,721,226, 1,721,226, 1,721,226, 1,721,226, 1,721,226, 1,722,672, 1,
Total Tax Total Lon Prec Con	Transmission Depreziation Expense General Depreziation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreziation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreziation - Electric Only Total Wage & Salary Allocation Factor Common Depreziation - Electric Conly Allocated to Transmission Interpretation - Electric Conly Allocated to Transmission Interpretation - Electric Conly Allocated to Transmission Interpretation Depreziation & Amortization Interpretation Calculations Interpretation Calculations Interpretation Calculation Calculations Interpretation Calculations Interpretation Calculation Calculations Interpretation Calculation Calculations Interpretation Calculation Cal	(Note A) (Note A) (Note A) (Note A) (Note A) enter positive enter negative enter negative enter positive enter positive enter positive enter positive (Note X) (Note Y) (Note O) (Note O)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 8) (Line 8) (Line 8) p336.11b. (See Attachment 5) p356 or p336.11d. (See Attachment 5) (Line 93 - 9336.11d. (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 (Line 98) p112.16c (Line 114) p112.12c p112.16c (Line 114) p112.12c p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 18 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114) (Line 114) (Line 114) (Line 115) (Line 114) (Line 115)	13,003, 18,018, 31,021, 13, 4,171 13, 4,171 13, 57,161, 1,203, 1,203 1,722,672, 1,722,672, 1,722,672, 1,722,672, 3,441,977, 49, 0, 50,
Tota Gother Tax Tota Con Pre Con Cap	General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Il Transmission Depreciation - Electric Only Allocated to Transmission If Transmission Depreciation & Amortization Intermediate of the Common Depreciation & Amortization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Less Proprietary Capital Less Preferred Stock Less Acount 219 Common Stock Intermediate of the Common Stock Intermediate of the Common Stock Intermediate of the Common Stock Intermediate of the Common Stock Intermediate of the Common Stock Intermediate of the Common Stock Common Stock Intermediate of Total Long Term Debt Preferred Stock Common Stock Common Stock Intermediate of Total Long Term Debt Preferred Stock Common Stock Common Stoc	(Note A) (Note A) (Note A) (Note A) enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note A) (Note C) (Note Q) (Note Q) (Note Q)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 5) (Line 89 * 90) p336.11b (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 5) (Line 94 * 95) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 *(Line 100 - line 101)* p118.29c p112.16c (Line 114) p112.12c p112.17c (Line 114) p112.12c p112.18c (Line 114) p112.12c p112.18c (Line 114) p112.12c p112.17c through 21c p113.61c Attachment 18 - ADIT EOY, Line 7 Attachment 8 (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114 / (108+114+115)) (Line 115 / (108+114+115)) (Line 103 / 114) Fixed	52,990,1 13,003,1 18,018, 31,021,1 13,1 4,171 13,1 57,161, 1,203,1 1,203,1 1,722,672, 1,722,672, 1,721,263,1 1,719,304,1 1,722,672, 3,441,977,4 49,0 0,0 0,0 1,0,0 1,1
Tota Other Tax Tota Lon Pre	Transmission Depreciation Expense General Depreciation Less Merger Costs to Achieve Intangible Amortization Less Merger Costs to Achieve Total Wage & Salary Allocation Factor General Depreciation - Electric Only Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission It in Transmission Depreciation - Electric Only Allocated to Transmission It in Income so Other than Income so Other than Income al Taxes Other than Income control of Calculations g Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less LTD Interest on Securitization Bonds Long Term Interest Less Proprietary Capital Less Preferred Stock Less Account 216.1 Less Account 219 Common Stock Proprietary Capital Less Preferred Stock Less Account 219 Common Stock Interest On Securitization Bonds Long Term Debt Less Loss on Reacquired Debt Plus Gain on Reacquired Debt Plus Gain on Reacquired Debt Less Loss on Securitization Bonds Less LTD on Securitization Bonds Common Stock Total Long Term Debt Preferred Stock Total Capitalization Total Long Term Debt Preferred % Preferred Stock Common Stock Total Long Term Debt Preferred Cost Preferred Cost Preferred Stock Preferred Stock Preferred Cost Preferred Stock Preferred Stock Preferred Stock Preferred Cost Preferred Stock Preferred Stock Preferred Cost Preferred Stock Preferred Cost	(Note A) (Note A) (Note A) (Note A) enter positive enter negative enter negative enter negative (Note Z) enter negative enter positive enter positive enter positive (Note X) (Note A) (Note C) (Note Q) (Note Q) (Note Q)	p336.10b (See Attachment 5) Attachment 10, line 8, column b p336.14de (See Attachment 5) Attachment 10, line 9, column b (Line 87 - 87a + 88 - 88a) (Line 8) (Line 8) (Line 8) (Line 8) (Line 93) p336.11b. (See Attachment 5) p356 or p336.11d (See Attachment 5) (Line 94 * 95) (Line 94 * 95) (Line 94 * 95) (Line 96) Attachment 2 (Line 98) p117.62c through 67c Attachment 8 (Line 98) p112.16c (Line 114) p112.12c p112.16c (Line 114) p112.12c p112.17c through 21c p113.61c p112.3cc (Line 107) (Sum Lines 108 to 112) p112.3c (Line 107) (Sum Lines 113 to 115) (Line 114) (108+114+115)) (Line 115) (Line 114) (108+114+115)) (Line 103, 114) (Line 103, 114)	13,003, 18,018, 31,021, 13, 4,171 13, 4,171 13, 57,161, 1,203, 1,203, 1,203 1,722,672, 1,722,672, 1,721,226, (2,673, 751, 1,719,304, 1,722,672, 3,441,977, 49, 0,00, 0,0, 10,00

Compo	site Income Taxes			
	Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)		21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)		9.00%
130	P (Percent of federal income tax dec	ductible for state purposes)	Per State Tax Code	0.00%
131	T = 1 - {[(1 - SIT) * (1 - FIT)] / (1 - S	SIT * FIT * P)} =		28.11%
132a	T/ (1-T)			39.10%
132b	Tax Gross-Up Factor 1*1/(1-T)			1.3910
	ITC Adjustment	(Note II)		
133	ITC Adjustment Investment Tax Credit Amortization	(Note U) enter negative	Attachment 1B - ADIT EOY	(107,132)
134	Tax Gross-Up Factor	enter negative	(Line 132b)	1.3910
135	ITC Adjustment Allocated to Transmission		(Line 133 * 134)	(149,022)
	······································		(======================================	(***,**==)
	Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note T)	Attachment 5, Line 136a	122,576
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note T)	Attachment 5, Line 136b	(11,869,406)
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note T)	Attachment 5, Line 136c	
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note T)	Attachment 5, Line 136d	
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d)	(11,746,830)
136f	Tax Gross-Up Factor 1/(1-T)		(Line 132b) (Line 136e * 136f)	1.3910 (16,340,006)
136g	Other Income Tax Adjustment		(Line 130e 1301)	(10,340,000)
137	Income Tax Component = CIT=(T/1-T) * Investment Retu	urn * (1-(WCLTD/R)) =	(Line 132a * 127 * (1-(123 / 126)))	25,285,275
400	7.00		(1: 405 - 400 - 407)	8,796,247
138	Total Income Taxes		(Line 135 + 136g +137)	8,796,247
REVE	UE REQUIREMENT			
	Summary			
139	Net Property, Plant & Equipment		(Line 39)	1,558,619,797
140 141	Adjustment to Rate Base Rate Base		(Line 58)	-327,405,183
141	rate base		(Line 59)	1,231,214,614
142	O&M		(Line 85)	39 191 903
143	Depreciation & Amortization		(Line 97)	57,161,409
144	Taxes Other than Income		(Line 99)	1,203,014
145	Investment Return		(Line 127)	87,122,263
146	Income Taxes		(Line 138)	8,796,247
147	Gross Revenue Requirement		(Sum Lines 142 to 146)	193,474,835
	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service		(Line 19)	1,862,305,936
149	Excluded Transmission Facilities	(Note M)	Attachment 5	1,602,303,930
150	Included Transmission Facilities	(Note IVI)	(Line 148 - 149)	1,862,305,936
151	Inclusion Ratio		(Line 150 / 148)	100.00%
152	Gross Revenue Requirement		(Line 147)	193,474,835
153	Adjusted Gross Revenue Requirement		(Line 151 * 152)	193,474,835
	D 0 7 0 4 4 10 7			
154	Revenue Credits & Interest on Network Credits Revenue Credits		Attachment 3	5,117,585
155	Interest on Network Credits	(Note N)	PJM Data	5,117,365
		(1101011)		
156	Net Revenue Requirement		(Line 153 - 154 + 155)	188,357,251
	Net Plant Carrying Charge		(I in a 450)	100.05=
157	Net Revenue Requirement		(Line 156)	188,357,251
158 159	Net Transmission Plant		(Line 19 - 30) (Line 157 / 158)	1,532,812,439 12.29%
	Net Plant Carrying Charge			
160 161	Net Plant Carrying Charge without Depreciation		(Line 157 - 86) / 158 (Line 157 - 86 - 127 - 138) / 158	8.83% 2.57%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - 86 - 127 - 138) / 158	2.57%
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Net Revenue Requirement Less Return and Taxes		(Line 156 - 145 - 146)	92,438,741
163	Increased Return and Taxes		Attachment 4	104,485,288
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + 163)	196,924,029
165	Net Transmission Plant		(Line 19 - 30)	1,532,812,439
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / 165)	12.85%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - 86) / 165	9.39%
168	Net Revenue Requirement		(Line 156)	188,357,251
169	True-up amount		Attachment 6A, line 4, column j	-
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 6, line 18, column 12	280,873
171	Facility Credits under Section 30.9 of the PJM OATT and Facility Credits to Vineland per settlement in E	ER05-515	Attachment 5	· -
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171)	188,638,124
	Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data	2,631
174	Rate (\$/MW-Year)	(11010 2)	(Line 172 / 173)	71,698
175	Network Service Rate (\$/MW/Year)		(Line 174)	71,698

- Electric portion only
 Exclude Construction Work in Progress and lesses that are expensed as O&M (rather than amortized). New Transmission plant
 that is expected to be placed in service in the current calendar year weighted by number of months it is expected to be in-service. New Transmission plant expected
 to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Plant (RTEP) detailed on Attachments 9 or 94.
 For the Reconciliation, new transmission plant hat was actually placed in service weighted by the number of months it was actually in service
 CWIP will be linked to Albachment 6 which shows detail support by project (incentive and non-incentive).

 All Repulatory Commission Expenses
 All Repulatory Commission Expenses of early related to transmission service. RTO filings, or transmission siting tenized in Form 1 at 351.h.
 The currently effective incense tax rate, where FTIs in the Federal income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite STI was developed.

 The ROE is 10.5% which includes as base ROE of 10.0% ROE per FERF corder in Docket No. EL-13-48 and as 10 basis point RTO more has a subtrized by FERC: provided, that the projects Education and outreach expenses relating to transmission, for example siting or billing
 As provided for in Section 3.1 of the PJM OATT and the PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 Amount of transmission plant excluded from rates per Attachment 5.

 Amount of transmission plant excluded from rates per Attachment 5.

 Accounts and the Network Credits is the PJM OATT after be PJM established billing determinants will not be revised or updated in the annual rate reconciliations per settlement in ER05-515.

 ACC capital structure is derived from gross inong t
- W These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. To preserve rate base neutrality and consistent with the exclusion of ADIT amounts associated with income tax-related regulatory assets and liabilities as described in Note V, regulatory assets and liabilities for deficient and excess ADIT are reflected without tax gross-up. For the Annual Update (Projected) filling, see Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. For the Annual Update (True-Up) filling, See Attachment 10 ADIT Rate Base Adjustment, Column F for inputs. To
- Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- Y Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 15th are found on page 112 line 3.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).
- 2 Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 16.c & d in the Form No. 1. The balances for January through November shall represent the actual balances in ACE's books and records (trial balance or monthly balance sheet).

 A Only the transmission portion of amounts reported at Form 1, page 227, line 5 is used. The transmission portion of line 5 is derived by applying the wage and salary allocator to the total of line 5 and is specified in a footnote to the Form 1, page 227.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

						rittion	ment 1A - ADII Sumi	,					
	Rate Year = Accumulated Deferred Income Taxes		ne 12 Months Ended L	December 31, 20	022								
F			Days in Period	(0)	(5)	Projection -	Proration of Deferred Tax	x Activity (Note A)		Actua	- Proration of Deferred Tax	Activity (Note B)	40
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorated
	Month	Days Per Month	Remaining Days Per Month	Total Days in Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. N Preceding Balance)
	ADIT Subject to Proration	•				12/31/2021 (Actuals)		-	12/31/2021 (Actuals)				
	Projected / Actual Activity					2022 Projected			12/31/2022 (Actuals)				
	January	31		- 214	50.00%					-		-	
	February March	28 31		- 214 - 214	50.00% 50.00%								
	April	30		- 214	50.00%								
	May June	31 30	18:	- 214 5 214	50.00% 86.45%								
	July	31	15 12	4 214	71.96%	-		-	-				
	August September	31 30	12	3 214	57.48% 43.46%		:			:	:	:	
	October November	31 30	6:	2 214	28.97%								
-	December Total (Sum of Lines 3 - 14)	30 31 365	3.	2 214 1 214	0.47%		:					:	
	Beginning Balance - ADIT Not Subject to					12/31/2021 (Actuals)		14,636,714	12/31/2021 (Actuals)	•	-		14,6
	Beginning Balance - ADIT Adjustment	to Proration				(Note F)							
	Beginning Balance - DTA / (DTL)					(Col. (H), Line 16 + Line 17)		14,636,714	(Col. (M), Line 16 + Line	17)			14,6
	Ending Balance - ADIT Not Subject to P	Proration				2022 Projected		16,536,367	12/31/2022 (Actuals)				15,8
	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 19 + Line 20)		16.536.367	(Col. (M), Line 19 + Line	20)			15.8
	Average Balance as adjusted (non-prora	ated)				(ICol. (H), Line 18 + Line 211	(2)	15.586.541	([Col. (M), Line 18 + Line	211 /2)			15,2
	Prorated ADIT					(Col. (H), Line 14)		-	(Col. (M), Line 14)				
	Amount for Attachment H-1A, Line 40					(Col. (H), Line 22 + Line 23)		15,586,541	(Col. (M), Line 22 + Line	23)			15,2
ŕ	Accumulated Deferred Income Taxes	s - Accelerated An	nortization (Account No. 2 Days in Period	81)		Projection -	Proration of Deferred Tax	x Activity (Note A)		Actua	I - Proration of Deferred Tax	Activity (Note B)	
İ	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Days	Prorated Days	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Preserved Prorate Actual Balance
	Month	Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)		Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	(Col. K + Col. L + Co Preceding Balance
	ADIT Subject to Proration	•	•	•		12/31/2021 (Actuals)			12/31/2021 (Actuals)		•	•	
	Projected / Actual Activity					2022 Projected			12/31/2022 (Actuals)				
	January	31		- 214	50.00%								
	February March	28 31		- 214 - 214	50.00%			-	-		-		
	April	30		- 214	50.00%						:		
	Mav June	31 30	18	- 214 5 214	50.00% 86.45%								
	July	31	15	4 214	71.96%		1						
	August September	31 30	12	3 214	57.48% 43.46%		:			:	:	:	
	October	31	6		28.97% 14.95%				-	-		-	
	November December	30 31	3:	2 214 1 214	14.95%		:					:	
	Total (Sum of Lines 27 - 38)	365				-	-	-	-	-	-	-	
	Beginning Balance - ADIT Not Subject to Beginning Balance - ADIT Adjustment	to Proration				12/31/2021 (Actuals) (Note F)		-	12/31/2021 (Actuals)				
	Beginning Balance - ADIT Adjustment Beginning Balance - DTA / (DTL)					(Note F) (Col. (H), Line 40 + Line 41)		-	(Col. (M), Line 40 + Line	41)			
	Estimated Ending Balance - ADIT Not S	Publicat to Dromtion				2022 Projected			12/31/2022 (Actuals)				
	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)	Subject to Floration				(Note F) (Col. (H), Line 43 + Line 44)			(Col. (M), Line 43 + Line	44)			
	Average Balance as adjusted (non-prora	ated)				([Col. (H), Line 42 + Line 45]	(2)		([Col. (M), Line 42 + Line	451 /2)			
	Prorated ADIT					(Col. (H), Line 38)			(Col. (M), Line 38)				
	Amount for Attachment H-1A, Line 40					(Col. (H), Line 46 + Line 47)			(Col. (M), Line 46 + Line	47)			
Ĺ	Accumulated Deferred Income Taxes	s - Property (Acco	Days in Period			Projection -	Proration of Deferred Tax	x Activity (Note A)		Actua	I - Proration of Deferred Tax	Activity (Note B)	
ſ	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(I)	(J)	(K)	(L)	(M) Preserved Prorate
	Month	Days	Prorated Days	Total Days Per Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance
	month.	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. Preceding Balance
	ADIT Subject to Proration					12/31/2021 (Actuals)		(93,090,686)	12/31/2021 (Actuals)				(93,
L	ADI I Subject to Proration					2022 Proiected			12/31/2022 (Actuals)				
	Projected / Actual Activity						(188,345	5) (93,279,031)	(172,212)	204,478	(86,106)		(93
	Projected / Actual Activity	31		- 21/	50.00%	(376 690)							
	Projected / Actual Activity January February	31 28		- 214 - 214	50.00%	(376,690) (369,135)	(184,567	7) (93,463,599)	(170,522)	198,613	(85,261)		(93
	Projected / Actual Activity January	28 31		- 214 - 214	50.00% 50.00%	(369,135) (138,139)	(184,567 (69,070 (35,116	7) (93,463,599) (93,532,668)	(170,522) (188,617) (165,445)	198,613 (50,478) (95,214)	(85,261) (119,548)		(9:
	Projected / Actual Activity January February March Aoril May	28 31 30 31		- 214 - 214 - 214	50.00% 50.00% 50.00% 50.00%	(369,135) (138,139) (70,231) (43,342)	(184,567 (69,070 (35,116 (21,671	7) (93,463,599) 0) (93,532,668) 6) (93,567,784) 1) (93,589,455)	(170,522) (188,617) (165,445) (159,648)	198,613 (50,478) (95,214) (116,306)	(85,261) (119,548) (130,330) (137,977)	- - -	(e) (e) (e)
	Projected / Actual Activity January February March April	28 31	18	- 214 - 214 - 214 - 214 5 216	50.00% 50.00% 50.00% 50.00% 50.00% 86.45%	(369,135) (138,139) (70,231)	(184,567 (69,070 (35,116 (21,67)	7) (93,463,599) 0) (93,532,668) 5) (93,567,784) 1) (93,589,455) 6) (93,649,401)	(170,522) (188,617) (165,445) (159,648) (167,576)	198,613 (50,478) (95,214) (116,306) (98,233)	(85,261) (119,548) (130,330) (137,977) (158,179)	-	(9) (9) (9) (9)
	Projected / Actual Activity January February March April May June July August	28 31 30 31 30 31 31 31	18: 15: 12:	- 214 - 214 - 214 - 214 5 214 4 214 3 214	50.00% 50.00% 50.00% 50.00% 86.45% 71.96% 57.48%	(369,135) (138,139) (70,231) (43,342) (69,343) (9,791) (3,188)	(184,567 (69,070 (35,111 (21,671 (59,946 (7,046	7) (93,463,599) (93,532,668) (5) (93,567,784) (1) (93,589,455) (5) (93,649,401) (5) (93,656,447) (2) (93,658,279)	(170,522) (188,617) (165,445) (159,648) (167,576) (156,171) (154,604)	198.613 (50,478) (95.214) (116,306) (98,233) (146,380) (151,415)	(85,261) (119,548) (130,330) (137,977) (158,179) (153,426) (153,248)	-	(93 (93 (93 (93 (93 (93
	Projected / Actual Activity January February March Abril May June July	28 31 30 31 30 31 31 31 30	18 15 12 9 6	- 214 - 214 - 214 5 214 4 214 3 214 3 214 2 21	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%	(369,155) (138,139) (70,231) (43,342) (69,343) (9,791) (3,188) (40,891)	(184,567 (69,077 (35,114 (21,67- (59,944 (7,044 (1,832 (17,777	7) (93,463,599) (9) (93,532,668) (5) (93,567,784) (1) (93,589,455) (5) (93,649,401) (5) (93,656,447) (2) (93,658,279) (1) (93,676,049) (1) (93,658,809)	(170,522) (188,617) (195,445) (159,648) (167,576) (156,171) (154,604) (131,635) (87,915)	198,613 (50,478) (95,214) (116,306) (98,233) (146,380) (151,415) (90,744)	(85,261) (119,548) (130,330) (137,977) (158,179) (153,426) (153,248) (108,515)		(93 (93 (93 (93 (93 (94 (94
	Projected / Actual Activity January February March Aoril May June July August Seotember	28 31 30 31 30 31 31 31	18 15 12 9 6	- 214 - 214 - 214 5 214 4 214 3 214 3 214 2 21	50,00% 50,00% 50,00% 50,00% 66,45% 71,96% 57,48% 43,46% 28,97%	(369,135) (138,139) (70,231) (43,342) (69,343) (9,791) (3,188) (40,891)	(184,567 (69,070 (35,111 (21,671 (59,946 (7,046 (1,832 (17,770	7) (93,463,599) (9) (93,532,668) (5) (93,567,784) (1) (93,589,455) (5) (93,649,401) (5) (93,656,447) (2) (93,658,279) (1) (93,676,049) (1) (93,658,809)	(170.522) (188.617) (165.445) (159.648) (167.576) (156.171) (154.604) (131.635)	198,613 (50,478) (95,214) (116,306) (98,233) (146,380) (151,415)	(85,261) (119,548) (130,330) (137,977) (158,179) (153,426) (153,248) (108,515)	-	(93. (93. (93. (93. (93. (94. (94. (5) (94.)

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

	Rate Year =	Actuals for the	12 Months Ended D	December 31, 20	22			•					
64	Beginning Balance - ADIT Not Subject to F	Proration				12/31/2021 (Actuals)		(199.881.683)	12/31/2021 (Actuals)				(199,881,683)
65 66	Beginning Balance - ADIT Depreciation Ad Beginning Balance - DTA / (DTL)	djustment				(Note F) (Col. (H), Line 64 + Line 65)		(199,881,683)	(Col. (M), Line 64 + Line	25)			(199,881,683)
67	Estimated Ending Balance - ADIT Not Sub					2022 Projected		(216,814,015)	12/31/2022 (Actuals)	33)			(211,362,553)
68	Ending Balance - ADIT Depreciation Adjus	stment				(Note F)							-
69	Ending Balance - DTA / (DTL)					(Col. (H), Line 67 + Line 68)		(216,814,015)	(Col. (M), Line 67 + Line				(211,362,553)
70 71	Average Balance as adjusted (non-prorate Prorated ADIT	d)				([Col. (H), Line 66 + Line 69] (Col. (H), Line 62)	1/2)	(208,347,849) (93,657,747)	([Col. (M), Line 66 + Line (Col. (M), Line 62)	69[/2)			(205,622,118) (94,538,273)
72	Amount for Attachment H-1A, Line 40c					(Col. (H), Line 70 + Line 71)		(302,005,596)	(Col. (M), Line 70 + Line	71)			(300,160,391)
	Accumulated Deferred Income Taxes -	Other (Account No	o. 283) Days in Period			Projection -	Proration of Deferred Tax	Activity (Note A)		Actual	- Proration of Deferred Tax	Activity (Note B)	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(L)	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
73	ADIT Subject to Proration					12/31/2021 (Actuals)		-	12/31/2021 (Actuals)				
74	Projected / Actual Activity					2022 Prolected			12/31/2022 (Actuals)				
75	January	31		- 214	50.00%					_			
76 77	February March	28 31		- 214 - 214	50.00% 50.00%	1	:	:	1	-	:		
78	April	30		- 214	50.00%	-	-	-	-	-	-		-
79 80	May June	31 30	185	- 214 5 214	86.45%		:	:		:			-
81	July August	31 31	154 123	1 214	71.96%			•	-				-
82 83	September	30	93	3 214	43.46%								·
84 85	October November	31 30	62 32	2 214	28.97%			•	-				-
86	December	31	1	1 214				<u>:</u>			:		<u> </u>
87	Total (Sum of Lines 75 - 86)	365					-		-	-	-		
88 89	Beginning Balance - ADIT Not Subject to F Beginning Balance - ADIT Adjustment	Proration				12/31/2021 (Actuals) (Note F)		(1,717,051)	12/31/2021 (Actuals)				(1,717,051)
90	Beginning Balance - DTA / (DTL)					(Col. (H), Line 88 + Line 89)		(1,717,051)	(Col. (M), Line 88 + Line	89)			(1,717,051)
91	Estimated Ending Balance - ADIT Not Sub	ect to Proration				2022 Proiected		(986.929)	12/31/2022 (Actuals)				(1.068.692)
92 93	Ending Balance - ADIT Adjustment Ending Balance - DTA / (DTL)					(Note F) (Col. (H), Line 91 + Line 92)		(986,929)	(Col. (M), Line 91 + Line	92)			(1,068,692)
94	Average Balance as adjusted (non-prorate	ed)				([Col. (H), Line 90 + Line 93]	1/2)	(1,351,990)	([Col. (M), Line 90 + Line	93] /2)			(1,392,872)
95 96	Prorated ADIT Amount for Attachment H-1A, Line 40d					(Col. (H), Line 86) (Col. (H), Line 94 + Line 95)		(1,351,990)	(Col. (M), Line 86) (Col. (M), Line 94 + Line	95)			(1,392,872)
	Accumulated Deferred Investment Tax	Credite (Account I	No. 255)										
	Accumulated Deferred Investment Tax (A)	(B)		(D)	(E)	Projection -	Proration of Deferred ITC	Activity (Note A)		Actual	- Proration of Deferred ITC	Activity (Note B)	(M)
	(A)	(B)	(C)		(E)	(F)	(G)	(H) Prorated	(1)	(J)	(K)	(-/	(M) Preserved Prorated
Line	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Actual Balance (Col. K + Col. L + Col. M,
				Test Period	(44444444444444444444444444444444444444		(Column E x Column F)	Balance)	,	(Note C)	(Note D)	(Note E)	Preceding Balance)
97	DITC Subject to Proration					12/31/2021 (Actuals)			12/31/2021 (Actuals)				
98	Projected / Actual Activity					2022 Projected			12/31/2022 (Actuals)				
99	January February	31		- 214	50.00%		-		-		-		
100 101	February March	28 31		- 214 - 214									
102	April	30		- 214	50.00%		-		-		-		-
103 104 105	May June	31 30	185	- 214 5 214	50.00% 86.45%								- -
105	July	31	185 154	214	71.96%	1	1		1				1
106 107	August Sentember	31 30	123 93	3 214	57.48% 43.46%				-		-		-
108	October	31	62	2 214	28.97%		:						
109 110	November December	30 31	32	2 214	14.95% 0.47%				-		-		-
111	Total (Sum of Lines 99 - 110)	365	1	214	0.47%		-	<u> </u>	-				<u> </u>
112	Beginning Balance - DITC Not Subject to F	Prorotion				12/31/2021 (Actuals)			12/31/2021 (Actuals)				
113	Beginning Balance - DITC Adjustment	- IOIGBOIT				(Note F)							
114	Beginning Balance - DITC					(Col. (H), Line 112 + Line 11	3)	-	(Col. (M), Line 112 + Line	113)			-
115	Estimated Ending Balance - DITC Not Sub	eject to Proration				2022 Projected			12/31/2022 (Actuals)				
116	Ending Balance - DITC Adjustment					(Note F) (Col. (H), Line 115 + Line 11	6)	-	(Col. (M), Line 115 + Line	116)			-
117	Ending Balance - DITC												
		ad)				((Col. (H) Line 114 / Line 1	(71 /2)		((Col. (M) Line 111 : 1 in	1171/2)			
118 119	Average Balance as adjusted (non-prorate Prorated DITC	ed)				([Col. (H), Line 114 + Line 1: (Col. (H), Line 110)		:	([Col. (M), Line 114 + Lin (Col. (M), Line 110)				:
118	Average Balance as adjusted (non-prorate	d)						<u> </u>					<u>:</u>

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) - Transmission Allocated Attachment 1A - ADIT Summary

Rate Year = Actuals for the 12 Months Ended December 31, 2022

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "True-Up" adjustment, use Columns (I), (J), (K), (L), and (M) and set the "Rate Year" below to "True-Up" adjustment.

Rate Year True-up Adjustment Check

2. For the Annual Update (Projected) filing, see Attachment 1A - ADIT Summary, Column M for inputs. For the Annual Update (True-Up) filing, See Attachment 1A - ADIT Summary, Column M for inputs.

Notes

- A The computations on this workpaper apply the proration rules of Reg. Sec. 1.167()-1(n)(6) to the annual activity of accumulated deferred income taxes subject to the normalization requirements. Activity related to the portions of the account behavior of accumulated deferred income taxes subject to the normalization requirements, activity for months prior to the future portion of the test period is averaged matter than prorated. This section is used to prorate the projected ADT behavior.
- B The balances in Accounts 190, 281, 282 and 283 are adjusted in accordance with Treasury regulation Section 1.167(i)-1(h)(6) and averaged in accordance with IRC Section 168(i)(0)(8) in the calculations of rate base in the projected revenue requirement and in the true-up adjustment. Differences attributable to over-projection of ADT in the projected revenue requirement will result in a adjustment to the project of provided promote ADT activity in the true-up adjustment. Differences attributable to one-projection of ADT in the projected revenue requirement and in an adjustment to the projected protect ADT activity in 50 percent of the difference requirement and in an adjustment to the projected protect ADT activity in 50 percent of the difference requirement and in the projected monthly activity of the south monthly ADT activity is an increase. So percent of actual monthly ADT activity at 10 activity in the true-up adjustment of the actual monthly ADT activity is an increase. So percent of actual monthly ADT activity at 10 activity in the true-up adjustment actually activity and the south monthly ADT activity in the true-up adjustment.
- c Column J is the difference between projected monthly and actual monthly actual monthly actual with (Column I minus Column F). Specifically, if projected and actual activity are both positive, a negative in Column J represents over-projection (amount of projected activity) that did not occur) and a positive in Column J represents under-projection (excess of actual activity over projected activity) are positive in Column J represents under-projection (excess of actual activity over projected activity) are positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projection (excess of actual activity) over projected activity) and a positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity) are positive in Column J represents under-projection (excess of actual activity)
- D Column K preserves proration when actual monthly and projected monthly schildly are either both increases or decreases. Specifically, if Column J is over-projected, enter Column G x (Column II). In other situations, enter zero.
- E Column L applies when (1) Column J is under-projected AND (2) actual monthly and projected monthly activity are either both increases or decreases. Enter the amount from Column J. In other situations, enter zero.
- F This section is reserved for adjustment necessary to comply with the IRS normalization rules.

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1B - ADIT Worksheet - End of Year

Line	ADIT (Not Subject to Proration)	Total	Gas, Production, Distribution, or Other Related	December 31, 2022 (Actual) Only Transmission Related	Plant Related	Labor Related
1	ADIT-190	15,870,932			15,274,797	596,135
2	ADIT-281	and the second second			-	-
3	ADIT-282	(211,362,553)			(211,362,553)	-
4	ADIT-283	(1,068,692)			(383,121)	(685,571)
5	ADITC-255	-			-	-
6	Subtotal - Transmission ADIT	(196,560,313)			(196,470,877)	(89,436)
Line	Description	Total				

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

(751,657)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

ADIT (Reacquired Debt)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-190 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Accrued Benefits	703,688	-	-	-	703,688	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bodily Injuries	1,579,678	-	-	1,355,290	224,388	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	1,804,241	-	-	-	1,804,241	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
	207,379	207.379				recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Environmental Liability Accrued Liability - Legal	104.007	104.007		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	2,359,537	104,007				ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
Accided of EB	2,559,557	-	-	-	2,000,007	recoverable in the transmission formula.
Accrued Other Expenses	908,306	908,306	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	140,068	-	-	-	140,068	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
·						recoverable in the transmission formula.
Accrued Severance	28,110	-	-	-	28,110	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	892,759	892,759	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	1,515,008	-	-	-	1,515,008	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are
						recoverable in the transmission formula.
Allowance for Doubtful Accounts	15,563,235	15,563,235	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	1,974,016	1,974,016	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	17,841	-	-	-	17,841	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Deferred Revenue	2,800,663	2,800,663	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-	-	443,467	-	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Other Deferred Credits	49,214	49.214	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	7,256,030	7,256,030		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	-	-	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(2,308)	(2,308)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Charitable Contribution Carryforward	298,463	298,463	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Net Operating Loss Carryforward	46,416,387	7,839,061	-	38,577,326		The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant in service that is included in rate base.
Unamortized Investment Tax Credit	592,783	-	-	592,783		Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is normalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
	38.332	38.332				ADIT THE RESERVE OF T
Other Accrued Deferred Tax Assets Income Tax Regulatory Liability	41.541.645	41.541.645	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This
income rax regulatory clability	41,541,045	41,541,645	-	•	-	Accumulated Deterred income Taxes authorizable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	127,232,549	79,470,800	-	40,968,866	6,792,883	
1 100 740 1017 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(5			100		
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to AFUDC Equity	(592,783)	-	-	(592,783)		
Less: ASC 740 ADIT Adjustments related to AFODC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(41,541,645)	(41.541.645)				
Less: OPEB related ADIT, Above if not separately removed	(2,359,537)	(41,541,645)	-		(2,359,537)	
		07.05	-	10.07		
Total: ADIT-190 (Not Subject to Proration)	82,738,584	37,929,156	-	40,376,083	4,433,346	
Wages & Salary Allocator	1				13.45%	
Gross Plant Allocator				37 83%	13.4376	
Transmission Allocator			100.00%	37.0376		
Other Allocator		0.00%	100.0070			
ADIT - Transmission	15.870.932	-	-	15.274.797	596.135	
		'			3331.33	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-190 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-190 (Subject to Proration)	-	-		-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-190 (Subject to Proration)				-	-	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%	·		
Other Allocator		0.00%				·
ADIT - Transmission	-	-		-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Gas, Production, Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	127,232,549	79,470,800		40,968,866	6,792,883	
ADIT-190 (Subject to Proration)	-	-	-	-	-	
Total - FERC Form 1, Page 234	127,232,549	79,470,800		40,968,866	6,792,883	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(556,620,258)	2.077.316	Relateu	(558.697.574)		ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	19,595,253	19,595,253	-	(336,097,374)		ADIT attributable to prant in service that is included in rate base. ADIT attributable to contributions-in-aid of construction excluded from rate base.
			(3,481,916)	-		
AFUDC Equity	(12,384,116)	(8,902,200)	(3,461,910)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded
						from Rate Base.
Plant Deferred Taxes - Flow-through	(14,798,518)	(14,798,518)	-	-	-	Plant related basis difference not currently includible in rate base.
Subtotal: ADIT-282 (Not Subject to Proration)	(564,207,639)	(2,028,149)	(3,481,916)	(558,697,574)		
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-		-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	12,384,116	8,902,200	3,481,916	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	14,798,518	14,798,518		-	-	
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-282 (Not Subject to Proration)	(537,025,005)	21,672,569	-	(558,697,574)		
· · ·						
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%			-	
ADIT - Transmission	(211,362,553)	-		(211,362,553)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(250,776,779)	-		(250,776,779)	-	ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(250,776,779)	-	-	(250,776,779)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(250,776,779)	-	-	(250,776,779)	-	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator		·	100.00%	·	·	
Other Allocator		0.00%			<u> </u>	
ADIT - Transmission	(94,872,114)	-		(94,872,114)	-	

(B)	(C)	(D)	(E)	(F)	(G)
		Only			
		Transmission	Plant	Labor	
Total	Other Related	Related	Related	Related	Justification
(564,207,639)	(2,028,149)	(3,481,916)	(558,697,574)		
(250,776,779)	-	-	(250,776,779)		
(814,984,418)	(2,028,149)	(3,481,916)	(809,474,353)		
I	(250,776,779)	(250,776,779) -	Distribution, or Other Related	Distribution, or Transmission Plant Rolated Related Rela	Total Other Related Other Related Re

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the Item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Asset Retirement Obligation	(384,190)	(384,190)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	150,379	- 1	-	150,379	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
						formula.
Other Deferred Debits	(1,163,088)	-	-	(1,163,088)	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
						formula.
Pension Asset	(5,098,466)	-	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book
						purposes & deductibility of cash fundings for tax purposes.
Regulatory Asset	(36,848,326)	(36,848,326)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1,418,432)	(1,418,432)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Renewable Energy Credits	(58,792)	(58,792)		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(678,538)	(678,538)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new
						bond issue for book purposes. Excluded here since included in Cost of Debt.
Subtotal: ADIT-283 (Not Subject to Proration)	(45,499,455)	(39,388,279)		(1,012,709)	(5,098,466)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Not Subject to Proration)	(45,499,455)	(39,388,279)	-	(1,012,709)	(5,098,466)	
· · · · ·						
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(1,068,692)	-	-	(383,121)	(685,571)	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT- 283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	-					
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	-					
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	-					
Less: OPEB related ADIT, Above if not separately removed	-					
Total: ADIT-283 (Subject to Proration)	-	-		-	-	
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%			·	
ADIT - Transmission	-	-		-	-	

(B)	(C)	(D)	(E)	(F)	(G)
	Distribution, or	Transmission	Plant	Labor	
Total	Other Related	Related	Related	Related	Justification
(45,499,455)	(39,388,279)		(1,012,709)	(5,098,466)	
-	-		-	-	
(45,499,455)	(39,388,279)	-	(1,012,709)	(5,098,466)	
		(45,499,455) (39,388,279)	Total Other Related Related (45.499.455) (39.388.279) - - - -	Total Other Related Related Related (45.499.455) (39.388.279) - (1.012.709) - (1.012.709)	Total Other Related Related Related Related (45,499,455) (39,388,279) - (1,012,709) (5,098,466) - - - - - -

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration) 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADITC-255 (Unamortized Investment Tax Credits)	Total	Other Related	Related	Related	Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2,108,797)	-		(2,108,797)	-	
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,108,797)	-		(2,108,797)	-	
Less: Adjustment to rate base	2,108,797	-		2,108,797		
Total: ADIT-255	_				_	
Total: A011-233	_			_		
Wages & Salary Allocator					13.45%	
Gross Plant Allocator				37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Unamortized Investment Tax Credit - Transmission	-	-	-	-	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only	- ·		
		Distribution, or	Transmission	Plant	Labor	
Investment Tax Credit Amortization	Total	Other Related	Related	Related	Related	Justification
Investment Tax Credit Amortization	283,183	-	-	283,183	-	
Subtotal: (Form No. 1 p. 266 & 267)	283,183	-		283,183		
Total: Investment Tax Amortization	283,183			283,183		
				200,100		
Wages & Salary Allocator					13.45%	
Gross Plant Allocator		·		37.83%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
Investment Tax Credit Amortization - Transmission	107,132	-	-	107,132	-	· · · · · · · · · · · · · · · · · · ·

Atlantic City Electric Company Accumulated Deferred Income Taxes (ADIT) Attachment 1C - ADIT Worksheet - Beginning of Year

December 31, 2021 (Actual)
Only
Transmission
Related Gas, Production, Distribution, or Other Related Labor Related ADIT (Not Subject to Proration) Line ADIT-190 ADIT-281 ADIT-282 ADIT-283 ADITC-255 14,636,714 13,901,601 735,113 (199,881,683) (1,717,051) (199,881,683) (186,820) (1,530,231) (186,962,020) (186,166,902) (795,118) Subtotal - Transmission ADIT ADIT (Reacquired Debt) (899,718)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283. Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-1A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-1A, Line 111. The ADIT balance is based on the 13 month average.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-190 (Not Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Accrued Benefits	828,342	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bodily Injuries	1,452,372			1,291,968	160,404	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Bonuses & Incentives	1,896,836	-	-	-	1,896,836	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Environmental Liability	264.695	264.695				ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Liability - Legal	51.301	51.301	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued OPEB	3,466,211	-	-	-	3,466,211	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Other Expenses	1.667.913	1.667.913		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Payroll Taxes - AIP	142,028	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Severance	3,738	-	-	-	3,738	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Accrued Vacation	904.894	904.894		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Accrued Worker's Compensation	1,518,449	-	-	-	1,518,449	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Allowance for Doubtful Accounts	17,982,112	17,982,112		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Asset Retirement Obligation	2,475,361	2,475,361		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Deferred Compensation	21,840	-	-	-		ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Deferred Revenue	3,025,880	3,025,880	-	-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
NJ AMA Credit	443,467	-		443,467	•	ADIT relates to all functions and attributable to underlying operating and maintenance expenses that are recoverable in the transmission formula.
Other Deferred Credits	49,150	49,150		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Liability	8,686,155	8,686,155	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Sales & Use Tax Reserve	24,563	24,563	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
State Income Taxes	(2,098)	(2,098)	-	-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Charitable Contribution Carryfonward State Net Operating Loss Carryfonward	253,613 42,786,097	253,613 7,839,061	-	34.947.036		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula. The state net operating loss carry-forward, net of federal taxes, is included to the extent attributable to plant
	,	7,039,061	-	. , , , , , ,		in service that is included in rate base.
Unamortized Investment Tax Credit	672,385	-	-	672,385	-	Pursuant to the requirements of ASC 740, accumulated deferred income taxes must encompass all timing differences regardless of whether the difference is mormalized or flowed-through. These balances represent the deferred taxes of unamortized ITC. These amounts are removed from rate base below.
Other Accrued Deferred Tax Assets	13.519	13.519		-		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Income Tax Regulatory Liability	56,700,569	56,700,569	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base and removed below.
Subtotal: ADIT-190 (Not Subject to Proration)	145,329,393	99,936,688	-	37,354,856	8,037,849	
1007000701	(0			(0=====		
Less: ASC 740 ADIT Adjustments excluded from rate base Less: ASC 740 ADIT Adjustments related to AFUDC Equity	(672,385)	-	-	(672,385)		
Less: ASC 740 ADIT Adjustments related to AFUDC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(56.700.569)	(56,700,569)				
Less: OPEB related ADIT. Above if not separately removed	(3,466,211)	(30,700,309)			(3.466.211)	
Total: ADIT-190 (Not Subject to Proration)	84,490,228	43,236,119		36.682.471	4.571,638	
Total: ADIT-190 (Not Subject to Proration)	84,490,228	43,236,119	-	36,682,471	4,5/1,638	
Wages & Salary Allocator					16.08%	
Gross Plant Allocator				37.90%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	14,636,714	-	-	13,901,601	735,113	

(B)		(D)	(E)	(F)	(G)
Total	Other Related	Related	Related	Related	Justification
-	-		-	-	
					1
-		-	-	-	
				16.08%	
· ·			37.90%		
		100.00%			
	0.00%				
-	-		-	-	
	(B) Total	Gas, Production, Distribution, or	Gas, Production, Distribution, or Trainmission Related Total Other Related Related Related	Gas, Production, Distribution, or Transmission Plant Related Other Related Related Related Other Related Related Related Other Related Related Related Other Related Related Related Related	Gas, Production, Distribution, Distribution, Tanmission Related Rela

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-190	Total	Other Related	Related	Related	Related	Justification
ADIT-190 (Not Subject to Proration)	145,329,393	99,936,688		37,354,856	8,037,849	
ADIT-190 (Subject to Proration)	-	-		-	-	
Total - FERC Form 1, Page 234	145,329,393	99,936,688		37,354,856	8,037,849	

- Instructions for Account 190:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Ipart and not in Columns C & D are included in Column E

 4. ADIT items related to Ipart and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-190 (Subject to Proration)

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT- 282 (Not Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(527.204.710)	227,641	-	(527,432,351)	-	ADIT attributable to plant in service that is included in rate base.
Contribution in Aid of Construction	20,072,943	20,072,943	-	-		ADIT attributable to contributions-in-aid of construction excluded from rate base.
AFUDC Equity	(10,604,085)	(7,819,374)	(2,784,711)	-		Under ASC 740, deferred income taxes must be provided on all tax temporary differences, including AFUDC-
						Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are
						excluded from Rate Base.
Plant Deferred Taxes - Flow-through	(15,326,374)	(15,326,374)	-	-	-	Plant related basis differences not currently includible in rate base.
-						·
Subtotal: ADIT-282 (Not Subject to Proration)	(533,062,225)	(2,845,164)	(2,784,711)	(527,432,351)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base		-	-	-	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	10.604.085	7,819,374	2,784,711	-		
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	15,326,374	15,326,374	-	-	-	
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(507.131.767)	20.300.584		(527.432.351)		
	(601)101)			(
Wages & Salary Allocator					16.08%	
Gross Plant Allocator				37.90%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(199,881,683)	-	-	(199,881,683)	-	

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production, Distribution, or	Only Transmission	Plant	Labor	
ADIT-282 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
Plant Related Deferred Taxes	(245.640.515)	- 1	_	(245.640.515)		ADIT attributable to plant in service that is included in rate base.
Subtotal: ADIT-282 (Subject to Proration)	(245.640.515)	-	-	(245.640.515)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-282 (Not Subject to Proration)	(245,640,515)	-		(245,640,515)	-	
Wages & Salary Allocator					16.08%	
Gross Plant Allocator				37.90%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(93,090,686)	-		(93,090,686)	-	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
		Distribution, or	Transmission	Plant	Labor	
ADIT-282	Total	Other Related	Related	Related	Related	Justification
ADIT-282 (Not Subject to Proration)	(533,062,225)	(2,845,164)	(2,784,711)	(527,432,351)	-	
ADIT-282 (Subject to Proration)	(245,640,515)	-		(245,640,515)		
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(778,702,740)	(2,845,164)	(2,784,711)	(773,072,865)	-	

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Date and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-282 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C) Gas, Production, Distribution, or	(D) Only Transmission	(E)	(F) Labor	(G)
ADIT- 283 (Not Subject to Proration)	Total	Other Related	ransmission Related	Plant Related	Related	Justification
Asset Retirement Obligation	(330.539)	(330.539)	Related	Related		ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Materials Reserve	165.505	(550,558)		165.505		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission
Materials Reserve	165,505		-	165,505	-	ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Other Deferred Debits	(658,471)	-	-	(658,471)		ADIT relates to all functions and attributable to underlying accounts that are recoverable in the transmission formula.
Pension Asset	(9,516,444)	-	-	-		Included because the pension asset is included in rate base. Related to accrual recognition of expense for book purposes & deductibility of cash fundings for tax purposes.
Regulatory Asset	(32,270,669)	(32,270,669)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Regulatory Asset - Accrued Vacation	(1.414.124)	(1.414.124)	-			ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Renewable Energy Credits	(93,328)	(93,328)		-	-	ADIT excluded because the underlying account(s) are not recoverable in the transmission formula.
Unamortized Loss on Reacquired Debt	(824,776)	(824,776)	-	-		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes. Excluded here since included in Cost of Debt.
Subtotal: ADIT-283 (Not Subject to Proration)	(44,942,847)	(34,933,437)		(492,966)	(9,516,444)	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments related to AFUDC Equity						
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed		1				
Total: ADIT-283 (Not Subject to Proration)	(44,942,847)	(34,933,437)		(492,966)	(9,516,444)	
Wages & Salary Allocator					16.08%	
Gross Plant Allocator				37.90%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission	(1,717,051)	-		(186,820)	(1,530,231)	

(A)	(B)	(C) Gas, Production,	(D) Only	(E)	(F)	(G)
ADIT-283 (Subject to Proration)	Total	Distribution, or Other Related	Transmission Related	Plant Related	Labor Related	Justification
Subtotal: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT Adjustments excluded from rate base						
Less: ASC 740 ADIT balances related to Al ODC Equity Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)						
Less: OPEB related ADIT, Above if not separately removed						
Total: ADIT-283 (Subject to Proration)	-	-	-	-	-	
Wages & Salary Allocator					16.08%	·
Gross Plant Allocator				37.90%		
Transmission Allocator			100.00%			
Other Allocator		0.00%				
ADIT - Transmission				-		

(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Gas, Production,	Only			
		Distribution, or	Transmission	Plant	Labor	
ADIT-283 (Subject to Proration)	Total	Other Related	Related	Related	Related	Justification
ADIT-283 (Not Subject to Proration)	(44,942,847)	(34,933,437)		(492,966)	(9,516,444)	
ADIT-283 (Subject to Proration)		-		-	-	
Total - Pg. 277 (Form 1-F filer: see note 7, below)	(44,942,847)	(34,933,437)		(492,966)	(9,516,444)	

- Instructions for Account 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to Plant and not in Columns C & D are included in Column F

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded
- 6. ADIT items subject to the proration under the "normalization" rules will be included in ADIT-283 (Subject to Proration)
 7. Re: Form 1-F filer: Sum of subtotals for Accounts 282 and 283 should tie to Form No. 1-F, p.113.57.c

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADITC-255 (Unamortized Investment Tax Credits)	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Account No. 255 (Accum. Deferred Investment Tax Credits)	(2.391.979)		- Teluteu	(2,391,979)		Castillation
	12.001.0701			(2)201(212)		
Subtotal: ADIT-255 (Form No. 1 p. 266 & 267)	(2,391,979)	-		(2,391,979)	-	
Less: Adjustment to rate base	2,391,979	-		2,391,979		
•				-		
				-		
				-		
Total: ADIT-255	_	_		_	_	
VIIII. PDIT-EOV	1	·		_		
Wages & Salary Allocator	#				16.08%	
Gross Plant Allocator	1			37.90%	10.0070	
Transmission Allocator	1		100.00%			
Other Allocator	li .	0.00%				
Inamortized Investment Tay Credit - Transmission						

(B)	(C) Gas. Production.	(D) Only	(E)	(F)	(G)
	Distribution, or	Transmission	Plant	Labor	
Total	Other Related	Related	Related	Related	Justification
316,224	-	-	316,224	-	
316,224	-	-	316,224	-	
316 224	_		316 224	_	
310,224	-		310,224	-	
				16.08%	
			37 90%	10.0076	
		100.00%			
	0.00%				
119.840	-		119.840	-	
	Total	Gas, Production, Distribution, or Other Related	Gas, Production, Only Transmission Total Side Color Company Comp	Gas, Production, Distribution, or Transmission Plant Labor Related	
Atlantic City Electric Company Deficient / (Excess) Accumulated Deferred Income Taxes - Transmission Allocated Attachment 10 - ADIT Rate Base Adjustment

	Rate Year =	Actuals for the 12 N	fonths Ended De	ecember 31, 202	22	Attachment 1E	- ADIT Rate Base Ad	es - Transmission Allocated justment					
						Federal Deficie	ent / (Excess) Deferred	Income Taxes					
	Deficient / (Excess) Accumulated Defer	rred Income Taxes (Ac Days ir (B)	count No. 190) 1 Period (C)	(D)	(E)	Projection - Proratio	of Deficient / (Excess) A	DIT Activity (Note A) (H)	0	Actual - Pro	ration of Deficient / (Excess)	ADIT Activity (Note B)	00)
Line	Month		temaining Days Per Month	Total Days in Future	Proration Amount	Projected	Prorated Projected Monthly Activity	Prorated Projected Balance	Actual Monthly	Difference Projected vs. Actual	Preserve Proration (Actual vs Projected)	Preserve Proration (Actual vs Projected)	Preserved Prorated Actual Balance
Line	Month	Per Month	Per Month	Test Period	(Column C / Column D)	Monthly Activity	(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
1	Deficient / (Excess) ADIT Subject to Prore	ation				12/31/2021 (Actuals)		3.570.954	12/31/2021 (Actuals)				3.570.954
2	Projected / Actual Activity					2022 Projected			12/31/2022 (Actuals)				
3 4	January February	31 28	- :	214 214	50.00% 50.00%	- :	:	3.570.954 3.570.954	- :	- :		-	3.570.954 3.570.954
6 7	March April May	28 31 30		214 214 214 214	50.00% 50.00% 50.00%		-	3.570.954 3.570.954 3.570.954	1	1	- E	-	3.570.954 3.570.954 3.570.954
8 9	Mav June July	31 30 31	185 154	214 214 214	86.45%			3.570.954			1		3.570.954
10 11	August Sectember October November	31 30 31	185 154 123 93 62	214 214 214 214	57.48% 43.46% 28.97% 14.95%	- :		3.570.954 3.570.954 3.570.954 3.570.954	1	1	1	-	3.570.954 3.570.954 3.570.954 3.570.954 3.570.954
13 14 15		30 31	32 1	214 214 214	14.95% 0.47%		:	3,570,954 3,570,954 3,570,954					3,570,954 3,570,954 3,570,954
15 16	Total (Sum of Lines 3 - 14) Beginning Balance - Deficient / (Excess) /	365				12/31/2021 (Actuals)			12/31/2021 (Actuals)	-	-	-	
17 18	Beginning Balance - Deficient / (Excess) / Beginning Balance - Deficient / (Excess) /	ADIT Adjustment	iauon			(Note F) (Col. (H), Line 16 + Line 17)			(Col. (M), Line 16 + Line	17)			
19 20	Ending Balance - Deficient / (Excess) ADI Ending Balance - Deficient / (Excess) ADI	IT Not Subject to Prorati	on			2022 Projected			12/31/2022 (Actuals)				
21	Ending Balance - Deficient / (Excess) ADI	IT .				(Col. (H), Line 19 + Line 20)			(Col. (M). Line 19 + Line				-
22 23 24	Average Balance as adjusted (non-prorate Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 190	ed)				([Col. (H), Line 18 + Line 21] /2) (Col. (H), Line 14) (Col. (H), Line 22 + Line 23)		3.570.954	(Col. (M). Line 18 + Line (Col. (M). Line 14) (Col. (M). Line 22 + Line				3.570.954
24	Deficient / (Excess) Accumulated Defe		roperty (Account N	0. 282)				3.570.964	TCO: TMI: Elle 22 + Elle				3.570.954
	(A)	(B)	(C)	(D)	(E)	Projection - Proratio (F)	of Deficient / (Excess) A (G)	(H)	(1)	Actual - Pro (J)	ration of Deficient / (Excess) (K)	ADIT Activity (Note B) (L)	(M) Preserved Prorated
Line	Month	Days I Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Artual Balance
25				rescrettod		12/31/2021 (Actuals)	(Column E x Column F)	(48.688.762)	12/31/2021 (Actuals)	(Note C)	(Note D)	(Now E)	(Col. K + Col. L + Col. M, Preceding Balance) (48.688.762)
26	Deficient / (Excess) ADIT Subject to Prore Projected / Actual Activity	ation				12/31/2021 (Actuals) 2022 Projected		(48,688,762)	12/31/2021 (Actuals)				(48.688.762)
27	January	31		214	50.00%	48,487	24,243	(48,664,518)	81,818	33,331	57,575	-	(48,631,187)
28 29 30	February March April	28 31 30		214 214 214	50.00% 50.00% 50.00%	48.487 48.487 48,487	24.243 24.243 24,243	(48.640.275) (48.616.031) (48,591,788)	81.818 81.818 81,818	33.331 33.331 33,331	57.575 57.575 57,575	-	(48.573.612) (48.516.037) (48.458,462)
31 32 33	May June	31 30	185	214 214	50.00% 86.45% 71.06%	48.487 48.487	24.243 41.916 24.902	(48.567.545) (48.525.628) (48.400.736)	81.818 81.818	33.331 33.331	57.575 75.248	:	(48.400.887) (48.325.639) (48.327.446)
33 34 35	July August September October	31 31 30 31	185 154 123 93 62	214 214 214 214 214 214 214	71.96% 57.48% 43.46%	48,487 48,487 48,487	34,892 27.869 21,071	(48,490,736) (48,462,867) (48,441,796)	81,818 81,818 81,818	33,331 33,331 33,331	61,200 54,403		(48,257,416) (48,196,215) (48,141,813)
36 37	November	31 30	62 32	214 214	57.48% 43.46% 28.97% 14.95%	48.487 48.487 48.487 48.487	27,869 21,071 14,048 7,250	(48.462.867) (48.441.796) (48.427.748) (48.420.498)	81.818 81.818 81.818 81.818	33.331 33.331 33.331 33.331	61,200 54,403 47,379 40,582	:	(48.196.215) (48.141.813) (48.094.434) (48.053.852)
38 39	Total (Sum of Lines 27 - 38)	365		214	0.47%	919.426	227 268.490	140.420.2711	981.820	33,331 399,978	33,558 668,468		(40.020.294)
40 41 42	Beginning Balance - Deficient / (Excess) / Beginning Balance - Deficient / (Excess) / Beginning Balance - Deficient / (Excess) /	ADIT Not Subject to Pro ADIT Adjustment	ration			12/31/2021 (Actuals) (Note F)		(10.887.586)	12/31/2021 (Actuals)				(10.887.586)
43	Ending Rolance Deficient ((Excess) ADI	IT Not Subject to Decemb	on			(Col. (H), Line 40 + Line 41) 2022 Projected		(10.887.586)	(Col. (M). Line 40 + Line 12/31/2022 (Actuals)	411			(10.887.586)
44 45	Ending Balance - Deficient / (Excess) ADI Ending Balance - Deficient / (Excess) ADI Ending Balance - Deficient / (Excess) ADI	IT Adjustment				(Note F) (Col. (H), Line 43 + Line 44)			(Col. (M). Line 43 + Line	44)			
46 47	Average Balance as adjusted (non-prorate Prorated Deficient / (Excess) ADIT	ed)				([Col. (H), Line 42 + Line 45] /2) (Col. (H), Line 38)		(5.443.793) (48.420.271)	(TCol. (M). Line 42 + Line (Col. (M). Line 38)				(5.443.793) (48.020.294)
48	Deficient / (Excess) ADIT - Account 283	2	wh/-	20.00		(Col. (H), Line 46 + Line 47)		(53,864,065)	(Col. (M), Line 46 + Line				(48,020,294) (53,464,087)
	Deficient / (Excess) Accumulated Defer	rred income Taxes - O Days ir	ther (Account No. 2 1 Period (C)	283) (D)	(E)	Projection - Proratio (F)	of Deficient / (Excess) A	DIT Activity (Note A) (H)	0)	Actual - Pro	ration of Deficient / (Excess)	ADIT Activity (Note B)	OM)
Line	Month	Days I Per Month	Prorated Days	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding	Actual Monthly	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
		Per Month	Per Month	Test Period	(Column C / Column D)		(Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	(Note C)	(Note D)	(Note E)	(Col. K + Col. L + Col. M, Preceding Balance)
49 50	ADIT Subject to Proration Projected / Actual Activity					12/31/2021 (Actuals) 2022 Projected			12/31/2021 (Actuals) 12/31/2022 (Actuals)				
	January				50.00%	2022 Prosected		_	12/31/2022 (Actuals)		_	_	_
51 52 53 54 55	Enhouse					1	:	:	1		- 1	-	:
54 55 56	March April May June				50.00% 50.00% 50.00% 50.00% 50.00% 50.00% 50.00%	1	:	-	Ē.		1	-	
57 58	July August September				50.00% 50.00%	1	1	-	1	1	1	-	
60 61	September October November				50.00% 50.00% 50.00%	1	:	-	1		- E	-	
62 63	December Total (Sum of Lines 51 - 62)				50.00%	-	-		-				
64 65 66	Beginning Balance - Deficient / (Excess) / Beginning Balance - Deficient / (Excess) / Beginning Balance - Deficient / (Excess) /	ADIT Not Subject to Pro	ration			12/31/2021 (Actuals) (Note F)		- :	12/31/2021 (Actuals)				1
66 67						(Col. (H), Line 64 + Line 65) 2022 Projected			(Col. (M). Line 64 + Line 12/31/2022 (Actuals)	65)			
68 69	Ending Balance - Deficient / (Excess) ADI Ending Balance - Deficient / (Excess) ADI Ending Balance - Deficient / (Excess) ADI	IT Adjustment IT	uii			(Note F) (Col. (H), Line 67 + Line 68)			(Col. (M). Line 67 + Line	68)			
70 71	Average Balance as adjusted (non-prorate Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 283					([Col. (H), Line 66 + Line 69] /2)		<u> </u>	(TCol. (M). Line 66 + Line (Col. (M). Line 62)	691/21			:
71 72	Deficient / (Excess) ADIT - Account 283	3				(Col. (H), Line 62) (Col. (H), Line 70 + Line 71)			(Col. (M), Line 62) (Col. (M), Line 70 + Line	71)			
Line	Unamortized Deficient / (Excess) ADIT (A)	- Federal (Projected)	(B)		(C)	Unamortized Deficient / (Exces (D)	s) ADIT - Federal (Actual)	(E)	(F) Projected				
	Deficient / (Excess) Deferred Income To		Reference		(C) Projected EOY Balance	Deficient / (Excess) Deferred In	come Taxes	Reference	EOY Balance S 3,570,954				
73 74 75	ADIT - 190 ADIT - 282 ADIT - 283		(Cal. (H), Line 24) (Cal. (H), Line 48) (Cal. (H), Line 72)		\$ 3,570,954 (53,864,065)	ADIT - 190 ADIT - 282 ADIT - 283		(Col. (M), Line 24) (Col. (M), Line 48) (Col. (M), Line 72)	(53,464,087)				
76	Unamortized Deficient / (Excess) ADIT	- Federal	(Entered in ATT H-1.	A. Line 41a)	\$ (50,293,111)	Unamortized Deficient / (Exces	a) ADIT - Federal	(Entered in ATT H-1A, Line 41a)	\$ (49,893,133)				
						State Deficier	nt / (Excess) Deferred I	ncome Taxes					
	Deficient / (Excess) Accumulated Defe	rred Income Taxes (Ac Days ir (B)	Count No. 190) 1 Period (C)	(D)	(E)	Projection - Proratio (F)	of Deficient / (Excess) A	DIT Activity (Note A) (H)	(1)	Actual - Pro	ration of Deficient / (Excess)	ADIT Activity (Note B)	(M)
	.,	.,	. ,	Total Days	Proration Amount	Projected	Prorated Projected	Prorated Projected Balance	Actual Monthly	Difference	Preserve Proration	Preserve Proration	Processed Proceeds
Line	Month	Days R Per Month	Remaining Days Per Month	in Future Test Period	(Column C / Column D)	Monthly Activity	Monthly Activity (Column E x Column F)	(Col. G Plus Col. H, Preceding Balance)	Activity	Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
77	Deficient / (Excess) ADIT Subject to Prore	ation				12/31/2021 (Actuals)			12/31/2021 (Actuals)				
78	Projected / Actual Activity					2022 Prolected			12/31/2022 (Actuals)				
79 80	January February Morris				50.00% 50.00% 50.00%	1		1	1	:	:	:	
81 82 83 84 85 86 87	Petritary March Acril Mav June July Auroust				50.00% 50.00% 50.00% 50.00% 50.00% 50.00% 50.00%	1	1			:	:		
84 85 86	June July Annust				50.00% 50.00% 50.00~	1				:	:	-	
87 88	October				50.00% 50.00% 50.00% 50.00%					:			
88 89 90 91	November December Total (Sum of Lines 79 - 90)				50.00% 50.00%	1	1			<u> </u>			
	Beninning Balance - Deficient / (Excess) /	- ADIT Not Subject to Pro	ration			12/31/2021 (Actuals)		-	12/31/2021 (Actuals)	•		-	-
92 93 94	Beginning Balance - Deficient / (Excess) / Beginning Balance - Deficient / (Excess) /					(Note F) (Col. (H), Line 92 + Line 93)		-	(Col. (M). Line 92 + Line	93)			-
96 96 97	Ending Balance - Deficient / (Excess) ADI Ending Balance - Deficient / (Excess) ADI Ending Balance - Deficient / (Excess) ADI	IT Not Subject to Prorati IT Adjustment	on			2022 Projected (Note F)		1	12/31/2022 (Actuals)				
						(Col. (H), Line 95 + Line 96) ([Col. (H), Line 94 + Line 97] /2)		=	(Col. (M). Line 95 + Line (TCol. (M). Line 94 + Line				= =
98 99 100	Average Balance as adjusted (non-prorate Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 190					(Col. (H), Line 90) (Col. (H), Line 98 + Line 99)		<u>:</u>	(Col. (M), Line 90) (Col. (M), Line 98 + Line	99)			<u>:</u>
	Deficient / (Excess) Accumulated Defe	rred Income Taxes - P Days ir	roperty (Account N	o. 282)		Projection - Proratio (F)	of Deficient / (Excess) A	DIT Activity (Note A)		Actual - Pro	ration of Deficient / (Excess)	ADIT Activity (Note B)	
	(A)	(B)	(C) Prorated Days	(D) Total Days	(E)		Described Designated	(H) Prorated Projected Balance (Col. G Plus Col. H, Preceding	(f) Actual Monthly	(J) Difference	Preserve Proration	Preserve Proration	(M) Preserved Prorated Actual Balance (Col. K + Col. L + Col. M,
Line	Month	Days Per Month	Per Month	Per Future Test Period	(Column C / Column D)	Projected Monthly Activity	Monthly Activity (Column E x Column F)	Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	(Actual vs Projected) (Note D)	(Actual vs Projected) (Note E)	Actual Balance (Col. K + Col. L + Col. M, Preceding Balance)
101	Deficient / (Excess) ADIT Subject to Prore	ation				12/31/2021 (Actuals)			12/31/2021 (Actuals)				
102	Projected / Actual Activity					2022 Projected			12/31/2022 (Actuals)				
103 104 105	Januarv February March				50.00% 50.00% 50.00%	1	1	-			:	-	-
106 107	April May				50.00% 50.00%	1	i	1		1	-		1
105 106 107 108 109 110	Petrotary March Acril Mav June July Audust				50.00% 50.00% 50.00% 50.00% 50.00% 50.00%		1			1	:	-	1
111 112 113	October				50.00%	1	i	1			-		
113 114 115	November December Total (Sum of Lines 103 - 114)				50.00% 50.00%		- :	<u> </u>		<u> </u>			<u>:</u>
116 117 118		ADIT Not Subject to Pro	ration			12/31/2021 (Actuals)			12/31/2021 (Actuals)				1
	Beginning Balance - Deficient / (Excess) / Beginning Balance - Deficient / (Excess) / Beginning Balance - Deficient / (Excess) /					(Note F) (Col. (H), Line 116 + Line 117)		-	(Cal. (M), Line 116 + Lin	e 117)			
119 120 121	Ending Balance - Deficient / (Excess) ADI Ending Balance - Deficient / (Excess) ADI Ending Balance - Deficient / (Excess) ADI	IT Not Subject to Prorati IT Adjustment IT	on			2022 Projected (Note F) (Col. (H), Line 119 + Line 120)			12/31/2022 (Actuals) (Col. (M), Line 119 + Lin	e 120)			
122						(ICol (H) Line 118 + Line 121) (5)	-	(ICal. (M), Line 118 + Lin	ne 1211/2)			-
123 124	Average Balance as adjusted (non-prorate Prorated Deficient / (Excess) ADIT Deficient / (Excess) ADIT - Account 283	2				(Col. (H), Line 114) (Col. (H), Line 122 + Line 123)		=====	(Col. (M). Line 114) (Col. (M). Line 122 + Lin	e 123)			=====

	Deficient / (Excess) Accumulated De		Days in Period				n of Deficient / (Excess) A				ration of Deficient / (Excess)		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	Month	Days Per Month	Prorated Days Per Month	Total Days Per Future Test Period	Proration Amount (Column C / Column D)	Projected Monthly Activity	Prorated Projected Monthly Activity (Column E x Column F)	Prorated Projected Balance (Col. G Plus Col. H, Preceding Balance)	Actual Monthly Activity	Difference Projected vs. Actual (Note C)	Preserve Proration (Actual vs Projected) (Note D)	Preserve Proration (Actual vs Projected) (Note E)	Preserved Prorated Actual Balance (Col. K + Col. L + Col. N Preceding Balance)
5	ADIT Subject to Proration					12/31/2021 (Actuals)			12/31/2021 (Actuals)				
6	Projected / Actual Activity					2022 Projected			12/31/2022 (Actuals)				
7	January				50.00%	-		-					
В	February				50.00%	-			-				
9	March				50.00%	-			-				
0	April				50.00%			-	-	-	-		
1	May				50.00%			-	-	-	-		
2	June				50.00%	-	-	-	-	-	-	-	
3	July				50.00%	-	-	-	-	-	-	-	
4	August				50.00%	-	-	-	-	-	-	-	
5	September				50.00% 50.00%	-	-	-	-	-	-		
6 7	October				50.00%	-	-	-	-	-	-	-	
/ B	November December				50.00%		-		-	-	-	-	
9	Total (Sum of Lines 127 - 138)				50.00%								
-	Total (Dalifor Cines 127 - 150)					-	-		-	-	-	-	
0	Beginning Balance - Deficient / (Excess	ADIT Not Subject	to Proration			12/31/2021 (Actuals)			12/31/2021 (Actuals)				
1	Beginning Balance - Deficient / (Excess					(Note F)							
2	Beginning Balance - Deficient / (Excess) ADIT				(Col. (H), Line 140 + Line 141)			(Col. (M). Line 140 + Lin	e 141)			
3	Ending Balance - Deficient / (Excess) A	DIT Not Subject to	Proration			2022 Projected			12/31/2022 (Actuals)				
4	Ending Balance - Deficient / (Excess) A	DIT Adjustment				(Note F)							
5	Ending Balance - Deficient / (Excess) A	DIT				(Col. (H), Line 143 + Line 144)		-	(Col. (M). Line 143 + Lin	e 144)			
6	Average Balance as adjusted (non-pror	ated)				(ICol. (H), Line 142 + Line 145) /2	9	_	(ICol. (M), Line 142 + Lis	e 1451 /2)			
7	Prorated Deficient / (Excess) ADIT	,				(Col. (H), Line 138)			(Col. (M), Line 138)				
В	Deficient / (Excess) ADIT - Account 2	:83				(Col. (H), Line 146 + Line 147)			(Cal. (M), Line 146 + Lin	e 147)			
	Unamortized Deficient / (Excess) AD	II - Staté (Project	ed) (B)		(C)	Unamortized Deficient / (Exces	s) ADH - State (Actual)	(E)	(F)				
ine	Deficient / (Excess) Deferred Income	Taxes	Reference		EOY Balance	Deficient / (Excess) Deferred In	come Taxes	Reference	Projected EOY Balance				
9	ADIT - 190		(Col. (H), Line 100		s .	ADIT - 190		(Col. (M). Line 100)	8 .				
ő	ADIT - 282		(Col. (H), Line 124			ADIT - 282		(Col. (M), Line 124)					
1	ADIT - 283		(Col. (H), Line 148			ADIT - 283		(Col (M), Line 148)					
2	Unamortized Deficient / (Excess) AD	T State	(Entered in ATT H-	A Line 44b)		Unamortized Deficient / (Exces	e) ADIT - State	(Entered in ATT H-1A, Line 41b)					
	Gillinoritaed Delicient / (Excess) AD		TEMPORE III ALL I II-	- LIN - 101		Gramorates Delicient / (Exces	*/ AUI - Utade	(LINE 4 ID)	-				

1. For purposes of calculating transmission allocated projected activity, use Columns (F), (G), and (H) and set the "Rate Year" below to "Projected Activity". For purposes of calculating the "Trou-Lyf adjustment, use Columns (I), (U), (K), (L), and (M) and set the "Rate Year" below to "Trou-Lyf Adjustment".

Rate Year Tiss-up Adjustment Check

2. For the Annual Update (Projected) Bing, see Attachment 1A - ADIT Summany, Column M for inputs. For the Annual Update (Tins-lip) Bing, See Attachment 1A - ADIT Summany, Column M for inputs.

- A This section is used to calculate the projected deficient (excess) ADIT balances. The computations in columns AH of this workpaper apply the provation rules of Reg. Sec. 1.67(§-10)(§) to the projected amnual activity of deficient (excess) accumulated deterine fromce bases subject to the normalization requirements. Activity related to the protocs of the account balances not subject to the promotion requirement are averaged instead off protated. For deficient (excess) accumulated deterine fromce was subject to the normalization requirements projected deterify for mortal profit to the full protoci for the subject to the formalization requirements profit to the full protoci for the subject to the full protoci for the subject to the full protoci for the subject to the full protoci for the subject to the full protoci for the subject to the subject to the full protoci for the subject to the full protoci for the subject to the subject to the full protoci for the subject to the subject to the subject to the protoci for the subject to the subject t
- This section is used to calculate the actual deficient / (secoss) AOT balances. The computation in column AM of the winteger apply the prosition raise of Reg. Sec. 1.167()—(1)(8) and averaging in accordance with IRC Section 169((9)(8)) consistency requirement to the actual annual activity of deficient / (secoss) accountanted definent increase as subject to the normalization requirement accountance of the over-projection of deficient / (secoss) AOT annual raise in the projected revenue accountance will read in a registered in revenue of the project devices of deficient / (secoss) AOT in the project device revenue of the over-projection of deficient / (secoss) AOT active, his the value of the source of the deficient (secoss) AOT in the project device revenue of the source of the deficient of the source of the deficient of the source of the deficient of the source of the deficient of the source of the deficient of the source of the deficient of the source of the deficient of the source of the deficient of the deficient of the source of the deficient of the deficient of the source of the deficient
- Column (1) is the difference bedieses projected monthly and shall monthly active (1) column (1) manual Custom (F)). Specifically, if projected and schall scholly are both positive, a negative in Cultum (1) represents over-projected column (2) represents over-projected custom (2) and column (2) represents over-projected custom (2) and

Atlantic City Electric Company Deficient / (Excess) Deferred Income Taxes - Transmission Allocated Attachment 1E - Deficient / (Excess) Deferred Income Tax Amortization Worksheet

		Ta	x Cuts and Jobs Act	of 2017			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	December 31, 2017 ADIT Deficient / (Excess)	December 31, 2021 BOY Balance	Current Year Amortization	December 31, 202 EOY Balance
1	Unprotected Non-Property		-	DUNGIN TEXOGOT	Dulinoc	7 thorization	Duanco
2	ADIT - 190 ADIT - 281	(Note A)	4 Years	\$ (831,666)	\$ -	\$ - \$ -	\$ -
3	ADIT - 281 ADIT - 282	(Note A) (Note A)	4 Years 4 Years		s - s -	s - s -	1
4 5	ADIT - 283	(Note A)	4 Years	(5,013,302)	\$ - \$ -		-
6	Subtotal - Deficient / (Excess) ADIT			\$ (5,844,968)	\$ -	\$ -	\$ -
7	Unprotected Property						
8	ADIT - 190 ADIT - 281	(Note A) (Note A)	5 Years 5 Years	\$ -	\$ -	\$ - \$ -	\$ -
10	ADIT - 282	(Note A)	5 Years	(54,437,932)	(10,887,586)	\$ 10,887,586	
11	ADIT - 283	(Note A)	5 Years	-		\$ -	-
12	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (10,887,586)	\$ 10,887,586	\$ -
13	Protected Property						
14 15	ADIT - 190 ADIT - 281	(Note A) (Note A)	ARAM	\$ 3,570,954	\$ 3,570,954	\$ -	\$ 3,570,9
16	ADIT - 282	(Note A)	ARAM ARAM	(51,415,785)	(48,688,762)	981,820	(47,706,9
17	ADIT - 283	(Note A)	ARAM	\$ (47.844.831)	\$ (45.117.808)	\$ 981.820	\$ (44.135.9
	Subtotal - Deficient / (Excess) ADIT						
19	Total - Deficient / (Excess) ADIT			\$ (108,127,731)	\$ (56,005,394)	\$ 11,869,406	\$ (44,135,9
			Tax Reform Act of 1	986			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	**		Amortization	September 30, 2018	December 31, 2021		December 31, 20
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY	Current Year	EOY
20	Protected Property			Dalicietti (Excess)	Balance	Amortization	Balance
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-			•
23	ADIT - 282 ADIT - 283	(Note B) (Note B)	ARAM ARAM	(228,106)			
25	Subtotal - Deficient / (Excess) ADIT	(Note b)	74044	\$ (228,106)	\$ -	s -	\$ -
26	Total - Deficient / (Excess) ADIT			\$ (228.106)	- s -	- s	s -
20	Total - Delicient / (Excess) ADTI			\$ (220,100)	-		
		Total Federal D	eficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2021 BOY	Current Year	December 31, 20 EOY
27	Harvate and New Property	. ———		Deficient / (Excess)	Balance	Amortization	Balance
28	Unprotected Non-Property ADIT - 190			\$ (831,666)	٠ .	\$ -	\$ -
29	ADIT - 281			- (001,000)			-
30 31	ADIT - 282 ADIT - 283			(5.013.302)			1
32	Subtotal - Deficient / (Excess) ADIT			\$ (5.844.968)	s -	s -	\$ -
33	Unprotected Property						
34	ADIT - 190			\$ -	s -	s -	s -
35	ADIT - 281 ADIT - 282			-			-
36 37	ADIT - 282 ADIT - 283			(54,437,932)	(10,887,586)	10,887,586	
38	Subtotal - Deficient / (Excess) ADIT			\$ (54,437,932)	\$ (10,887,586)	\$ 10,887,586	\$ -
39	Protected Property						
40	ADIT - 190			\$ 3,570,954	\$ 3.570.954	s -	\$ 3,570,9
41	ADIT - 281 ADIT - 282			-	-		-
42	ADIT - 282 ADIT - 283			(51.643.891)	(48.688.762)	981.820	(47.706.9
44	Subtotal - Deficient / (Excess) ADIT			\$ (48.072.937)	\$ (45.117.808)	\$ 981.820	\$ (44.135.9
45	Total - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (56,005,394)	\$ 11,869,406	\$ (44,135,9
		Total Federal D	eficient / (Excess) De	ferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2021 BOY	Current Year	December 31, 20 EOY
40	ADIT 400			Deficient / (Excess)	Balance	Amortization -	Balance
46 47	ADIT - 190 ADIT - 281			-	-	-	
48 49	ADIT - 282 ADIT - 283			(106,081,823) (5,013,302)	(59,576,348)	11,869,406	(47,706,9
50	ADII - 283 Total - Deficient / (Excess) ADIT			\$ (108,355,837)	\$ (56,005,394)	\$ 11,869,406	\$ (44,135,9
51	Tax Gross-Up Factor	ATT H-1A, Line 132b		1.39	1.39	1.39	1.
52	Regulatory Asset / (Liability)			\$ (150,724,491)	\$ (77,904,290)	\$ 16,510,511	\$ (61,393,7
			T P				
	(A)	Federal Inc	ome Tax Regulatory A	sset / (Liability)			(6)
			(C)		(E) December 31, 2021	(F)	(G) December 31, 20
	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance		EOY Balance
Line							
						s .	
53 54 55	Account 182.3 (Other Regulatory Assets) Account 254 (Other Regulatory Liabilities) Total - Transmission Regulatory Asset / (Liability)			\$ - (150,724,491) \$ (150,724,491)	\$ (77,904,290) \$ (77,904,290)	\$ - 16,510,511 \$ 16,510,511	\$ - (61,393,7 \$ (61,393,7

		Sonoic	ent / (Excess) Deferr				
			State Tax Rate Cha				
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT	December 31, 2021 BOY	Current Year	December 31, 2 EOY
6	Haranta dad Nasa Baranda			Deficient / (Excess)	Balance	Amortization	Balance
7	Unprotected Non-Property ADIT - 190	-	4 Years	\$ -	s -	\$ -	s
8	ADIT - 281 ADIT - 282		4 Years 4 Years		-		
9 50	ADIT - 282 ADIT - 283		4 Years 4 Years				
1	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
52	Unprotected Property						
3	ADIT - 190	-	5 Years	\$ -	\$ -	\$ -	\$
54 55	ADIT - 281 ADIT - 282		5 Years 5 Years		-		
i6	ADIT - 282 ADIT - 283		5 Years				
7	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
18	Protected Property						
59	ADIT - 190	-	NA	s -	s -	s -	\$
0	ADIT - 281 ADIT - 282		NA NA			1	
2	ADIT - 283		NA.				
'3	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
4	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
		Total State Def	icient / (Excess) Def	erred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization	ADIT	December 31, 2021 BOY	Current Year	December 31, : EOY
			Fixed Period	Deficient / (Excess)	Balance	Amortization	Balance
5	Unprotected Non-Property	-					
76 77	ADIT - 190 ADIT - 281			\$ -	\$ -	\$ -	\$
8	ADIT - 282			1		1	
'9 80	ADIT - 283			•	-	•	•
	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	5 -	\$
31	Unprotected Property	_					
32 33	ADIT - 190 ADIT - 281			\$ -	s -	\$ -	\$
34	ADIT - 282				-	1	
35 36	ADIT - 283 Subtotal - Deficient / (Excess) ADIT			\$.	s -	s -	S
				• -	•	\$ -	\$
37	Protected Property	-					
38 39	ADIT - 190 ADIT - 281			\$ -	\$ -	\$ -	\$
90	ADIT - 282 ADIT - 283			-	-	-	
91	Subtotal - Deficient / (Excess) ADIT			\$ -	s -	s -	\$
93	Total - Deficient / (Excess) ADIT			\$ -	s -	<u>s</u> -	\$
13	Total - Delicient / (Excess) ADTI			<u> </u>	-	<u> </u>	•
		Total Sta	nte Deficient / (Exces	s) Deferred Income Taxes			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line			Amortization		December 31, 2021		December 31, 2
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Fixed Period	ADIT Deficient / (Excess)	BOY Balance	Current Year Amortization	EOY Balance
14	ADIT - 190			\$ -	\$ -	\$ -	\$
15 16	ADIT - 281 ADIT - 282			-	-	-	
7	ADIT - 283						
88	Total - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$
19	Tax Gross-Up Factor	ATT H-1A, Line 132b		1.39	1.39	1.39	
00	Regulatory Asset / (Liability)			\$ -	<u>s</u> -	\$ -	\$
		State	e Income Tay Requir	atory Asset / (Liability)			
					_		
	(A)	(B)	(C)	(D)	(E) December 31, 2021	(F)	(G) December 31, 3
ne	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY		EOY Balance
01	Account 182.3 (Other Regulatory Assets)			\$ -	Balance -	s -	\$ Baiance
02	Account 254 (Other Regulatory Liabilities)			-			
03	Total - Transmission Regulatory Asset / (Liability)			\$ -	\$ -	\$ -	\$
			104-4-1	Daniel de la constant de la constant de la constant de la constant de la constant de la constant de la constant	A .		
				Regulatory Asset / (Liability			
	Federal ar	nd State Income Tax Regula	atory Asset / (Liabilit	/) related to Excess / Defici	ent Deferred Income Tax	es	
	(*)	(B)	(C)	(D)	(E)	(F)	(G)
	(A)				December 31, 2021		December 31.
ne		Notes		ADIT			
ne	(A) Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	BOY Balance		EOY Balance
ne 04 05		Notes		ADIT	BOY	\$ - 16,510,511	EOY

Instruction

- 1. For transmission allocated delicient / (excess) deferred income taxes related to rate changes occurring after September 30, 2018, insert new amortization table that delineate the deficient and excess deferred taxes by protected property, unprotected property, and unprotected non-property by ADIT category.
- 2. Set the amortization period for unprotected property to 5 years and unprotected non-property to 4 years. The amortization of deficient and (excess) ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
- 3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT deferred income taxes related to rate changes occurring after September 30, 2018.
- 4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (access) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning. January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected properly and unprotected non-properly related deficient and (access) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be claused in the calculation of the properly related deficient and (access) ADIT will be calculated using the Average Police Assumption Melance. The amortization of protecting properly related deficient and (access) ADIT will be calculated using the Average Police Assumption Melance (APIA) and the calculated using the Average Police Assumption Melance (APIA) and the calculated using APIA and the calculated using APIA and the Commission's express approval except, balances and categorizations and the calculated using APIA and the Commission's express approval except, balances and categorization and the calculated using APIA and the APIA and th
- B The remaining unamortized excess and deficient ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.

ΕN

									Tax Cuts:	and Jobs Act of 201	7											
					AGIT - Pro No	le Chance Decemb	= 31.30(D			ADT - Feet Ra	a Chance (Deces	New 31, 2011)				Debine	d / Claused Debroad Income :	Daniel (December 31, 2	em			⊐
The column				Sederal Green	Reduced AGET	State		Tetal	Perforal Green	Perform ADE	State		Tetal	Rate Change		Income Tax Regulatory Asset! Liability	Total Deficient ((Beren)	derinderine	Bestele	Allerator	Transmission Albertoni Deficient / (Beress)	
The column	iai.			-	18 - 10 - 30 /	in .	101-151-367	M+18+15+10		G1+812/5	207	E1+10-542	MI + (A + 100 + 6.)	(N + 04 - 08)		-	19 - 10 - 10 - 1P	- 4		-	(SHOT)	_
Column		100 115	No female					301.678			DEC MA	. come t	40.00					-	v-	22.000	04.00	
Column			to female	991.656	17.75.6	11.114	-0.000	200.007	MAN STAR	407.000	10.000	100.00	47.64	70.000			To take	Total	V-	4.000	1 847	
Column	Accordination - Outside	Account des Related	Sen Preserie	196.160	54.600	14055	400	63.76	196,169	32.766	14.85	(282)	0.88	10.000			15.806	Labor		6.0%	1,200	i.
Column	According to the San Common	Account the Belder	No female	17001	F 100 1000	WW.415	48.475	7 May 1940	4.790.00	773 49	WW.415	20.00	48.00	270.007			796.178	Total	V-	4.00	14783	
Column	Account to Committee	Account the Balant	No. Second	195.000	41000	100.00	4.755	1 100,000	1.6% 601	70.700	100 100	0.00	27 Sec.	77.00			17100	I show	V-	4.00	1478	:
Column	Control Product (State Control	Account the Balant	No female	1 700 4474	100 Miles	000000	(100	40.00	12 700 400	(20,000	000 MID	3663	(19.400	177.600			177.000	I show	V-	4.00	11 700	
Second S	According to the Control Control	Account doe Salated	the Branch	# Total 650	100000	Test Tax	-175 Maria	10000	4 741 556	1 890 750	That Tax	committees	1.601503	11/14/95			110000	T-dear	V-	4.000	15.755	
The column	Colds Palacest Come (FREE Code)	Account down Related	to bear		APT 9874	-071100	4.969	00.140	1790.000	rise team	10711874	5445	777 8450	17 180			-177 1861	100	V-	4.000	4 170	
The column	Service (Mile) Advantage - Marcel Toron	Account size Related	to bear	-077300	10.80	100,000	3403	-0.00	1275 5000	0.00			rise team	100 000			100.000	100	V-	4.000	100	
The column	Account Call Auto Callifle Account Call General Callifly	Account Liab. Auto Account Liab. When	Non-Property Non-Property	2 84 1 80 2 84 1 88	1225.01	20.424	(0.00	120,718	244,646	60.00 607.706	20.424	(65,666)	50.00	31.10			31742	Part	Van	33.8%	12678	í
The column	Residence Calable Committee Cont. See Calab St. Teacher Cont. See Calab St. Teacher Cont.	Assessed links Man	Non-Records Non-Records	2 000 TO	1973 date:	100 500	700 5700	CONTRACTOR	1.000 970	7700 FMT	Mar 100	COLUMN TWO	(2.60) (20)	1 565 565			1700 500	=	V-	F-7000		
The column	No Park Sect Addition Palament PMM Recolumn Colonia No Palament Palament PMM	Assessed links Man	Non-Records Non-Records	900 THE	1911 Mar	10.00	70 AND	149,000	A.M. 1745	606 TOD	10.00	(7500)	440 900	W-0-00			P1.018	=	V-	F-7000		
The column	N Fee Lands Library Rents Food		No. Preside	605,468	192.84	61800	78.882	190 144		87.768	61.800	(8790)	08.60	90.001			1930	Det	Yes	100		
The column	APE Table Service Sealer Comm	According Man	to feed	2 (20.00)	1901 90	100000	(980)	1.000.000	14 (70.00)	1 99 40	778-961	200.00	10.00	1 000 007			100007	=	X-	1.00		
The column	ANY Tracket Supramote Palents Supramote State Control State State	According Man	to female	1 371.476	000.000	275.00E		100.000	1 100 100	700.00	170.446	700,000	100 000	7 To Take			170 760	AND Terrories	X-	1.00		
The column	Plan Section Colds - Person Section Section (Selection)	According Man		79750	0.00	(2346)	440	98.45	79 790	(No. 877)	(2346)	1747	77.700	0.00			200	=	X-	1.00		
The column				7.00.000	100 April	100.000	40.47	40.40	11.000.000	- Marie 1975	100.001	27,412	471.700	1684.70%	100 000		- CHALTEN	200		1.00		
The column		According to the	to female	1 200 540	and the	170.445	100 700	770.414	2 AND THE	W- 17	170.647	-00 at 10	FT 100	200 600			201.000	=	V-	77 Wills	ACCTAL	
Second Second	No. Sec. 1 de Constitución de	Annual table Annual Annual table Annual									190.000						100,000	=	V-	7-mm		
Second S	Account Charlette Contributions NO	Account Liability - General Account Liability - Connect	San Presents	868.000 6.770.780	398.00	87300 ED4.673	00.001	306,804	60.00	20.45	87.360 894.873	(18313)	20.90	(20.440	(0.440			Park	-	64%		
Second S	Accomplish Palmont Invasional Toy Code Bending the September September State	Account of Subsect Superior Superior	Reduced Research	1,007,000	1 100 000	997 786	10000	1 610 700	5 AND THE	70.00	101110	2000	1000	270 240			200.000	=	X-	11.00	100,004	
Second S	Revision for Construition Secureda SC	ALCOHOL SERVICE	to bear	40 MW THO	2 279 Std	1 4744 497	400,000	4 511 000	40 000 700	197.00	1 4794 4975	chan bets	4 440 507	1.09.40			1.090.000	=	V-	6.000		
Second S	Gurlatin Grideniera - Ni	Charlatin Contribution Limit	Non-Presents			106726	19.850	121,871			196726	0013121	18.40	GT 640	GE MAIN		- 49	Plant		6.00%		
Second S	Lindle Retrompted (ESPRIS Code)	DOMESTICAL DISTRICT	No. Preside	700.000	- MA TATA	700,000	2072	1146.470	(36.00)	60.00	20,000	1747	W. 110	OH 100			- CH 100	Part .	V-	6.00%		
Second S	According to the Continuent of Pinches I ame Toma Toma Continuent of the Continuent	CORP.	Non-Records Non-Records	#78.64T	VIII. (60.	20.400	100.00	170,000	476.647	600 000 800 704	10.00	100,000	170.704	86.470			84.475	Total	V-	6.000	narr.	,
Second S	According COST	200	Non-Records Non-Records	40 500 L 50	4754.007	1 474 480	4.000	F 400 400	A4 345 100	1 Acr con	1 475 485	(2.486)	4 AND THE	1.04T 104			1.007.004	No.	V-	4.000	1.00	
Second Column	NIP Asset	100	Non-Presents	MICRO	304.04	79.336	GE NEN	360.068	881.501	96.16	79.306	/1646H	247.766	10368	106.000		7300	Later	Yes	64%		
March Marc	According 1988	=	to bear	881.00	No. of Co.	79.554	- T 160	160,000	88.50		79.900		147 760	177 978			117 900	Labora .	V-	4.000	****	
March Marc	M Fit Real lights for Baselin	Resident/Series	to bear	000 848	100.00	40.000	100.000	100 007	AM FOR	10.00	40.000	18 400	174 867	***			10.010	=	V-	6.000		
Column C	Poloni NO.	Federal NCS	Polesiel Prosety					25.621.381					10.379.409	1930.60			63080	Plant	Yes	33.8%	3.414.100	ŀ
Column C	MILETA Resident Labor Pages	Salara Va	No.	3.003.000	800.000	770.400	40.433	1.00.00	2.005 300	Mar Nov	779.406	100 100	107 360	100 300		200,000	Auton	No.	-	0.000		•
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Second Control	Personal Basis Offerences (Personal FT) - Non-Protected Red Front Level Reds (Berna Fee)	Non-Protected Property (Procedural)	Granderies Proserie	CHARLAGE	06247.660	1345-1751-1751	munio	06207 666	CT4.001.8675	110.768.2001	name in	20.000	(16.746.266) (1.77.676.170)	00.000.000 20.000.000				Plant	Yes.	33.30%	0.496 (22)	
Second Control	Bate Francisco (Bate (Bate Francisco) (CO)	the Britain Street, Burn Ser	Company of Security			40.7975.065	0.775.750	7.006.341			41.797.565	75 Table 5550s	8.647.696	11 570-580			11 5100 4801	ANN Parabolics	-	0.000		
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The color The	Note Front Sent Mark No. Bernaline	the Reduced Research No. No. of Sec.	Terrobotic Street				unu tota	(549.350)			000 mm	THE TRAC	198 (80)	77.48			17.480	Real Parketon	V-	17 900	17.6%	
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The state of the	Salar Fernandak Drawn Coolin L. NJ	Otres 260	Non-Presents	508301	191.62	49.365	10.000	204.018	646.301	115.100	49.365	PE360	10.10	60.000			65.665	Resi		33.8% 6	29,366	
The state of the		One NO	to bear	11 c/10 hais	617 360		40.000	464 750	11 470 300	1900.000	100 000	What .	14 8 8 8 8	1186.430				=		11 100	4176	
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The state of the	Participants - Participants of Basel Basel Basel State Carlo Basel State State Carlo Basel State State State State State State Basel State		No. Security	8.06367	(3/96/97)	(801362)	267.477	(3.738.65)	(9,585)	11.016.0121	801.301	172.486	(2.08.368	11.142.680			F. 102486	Plant	Yes	22.30%	067 (76	ž.
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The control of the co

Atlantic City Electric Company Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	Page 263 Col (i)	Allocator	Allocated Amount
Plant Related	Gr	oss Plant Allocato	r
1 Real property (State, Municipal or Local) 2 Personal property 3 City License 4 Federal Excise	2,239,814		
Total Plant Related	2,239,814	37.83%	847,351
Labor Related	Wag	es & Salary Alloca	tor
5 Federal FICA & Unemployment	2,645,001		
Total Labor Related	2,645,001	13.45%	355,663
Other Included	Gr	oss Plant Allocato	r
7 Miscellaneous			
Total Other Included	0	37.83%	0
Total Included			1,203,014
Excluded			
8 State Franchise tax 9 TEFA			
10 Use & Sales Tax	(66,382)		
10.1 BPU Assessment	3,952,081		
10.2 Exclude State Dist RA amort in line 5	-		
11 Total "Other" Taxes (included on p. 263)	8,770,514		
12 Total "Taxes Other Than Income Taxes" - acct 408.10 (p. 114.14)	8,770,514		
13 Difference	-		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they will not be included
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they will not be included
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator
- Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year

Atlantic City Electric Company Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property		Tot	al Amount	Allocation Factor	Allocation %	Total Amount Included In Rates	s
1 Rent from Electric Property - Transmission Related	(0			Transmission	100%	\$ -	
2 Total Rent Revenues	(Sum Lines 1)	\$	-			\$ -	
Account 456 - Other Electric Revenues (Note 1)							
3 Schedule 1A		\$	843,431	Transmission	100%	\$ 843,43	1
4 Net revenues associated with Network Integration Transmission Service (NITS) for which							
load is not included in the divisor (difference between NITS credits from PJM and PJM N charges paid by Transmission Owner) (Note 3)	115			Transmission	100%	s -	
5 Point to Point Service revenues for which the load is not included in the divisor received	by Transmission Owner (Note 3)	\$	2,825,912	Transmission	100%		2
6 PJM Transitional Revenue Neutrality (Note 1)				Transmission	100%		
7 PJM Transitional Market Expansion (Note 1)				Transmission	100%		
8 Professional Services				Transmission	100%		
9 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		\$	619,380	Transmission	100%		J
10 Rent or Attachment Fees associated with Transmission Facilities				Transmission	100%		
11 Affiliate Credits		\$	1,232,582	Wages and Salaries	13.45%		
11a Miscellaneous Credits (Attachment 5)				Various		\$ 69,48	5
12 Shared Revenues (Attachment 3a)		\$	593,636	Transmission	100%	\$ 593,636	6
13 Gross Revenue Credits	(Sum Lines 2-12)	\$	6,114,941			\$ 5,117,588	5

Revenue Adjustment to determine Revenue Credit

14

Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 173 of Appendix A.

- 15 Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.
- Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here but not included in the total above and is explained in the Cost Support; for example revenues associated with distribution facilities. In addition, Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- 17 Amount offset in line 4 above
- 18 Total Account 454, 456 and 456.1
- 19 Note 3: SECA revenues booked in Account 447.

(2,569,904)

195,526,431

199,071,468

Atlantic City Electric Company Attachment 3a - Shared Revenues Workpaper

Atlantic City Electric Company Attachment 3a - Shared Revenues Workpaper

<u>Ln</u>	Item Incremental Expenses		Revenue Category 1	Revenue Category 2	Revenue Category 3	Revenue Category 4	Revenue Category 5
2 3	Functionalized Operating Expenses Functionalized Taxes Other Than Income Taxes	+	- -		-	-	-
4 5 6	Total Functionalized Expenses Functional Allocator Allocated Functional Expenses	×	1.0000	1.0000	1.0000	1.0000	1.0000
7	Administrative & General Expenses (Labor) Labor-related Taxes Other Than Income Taxes	_	•	1	Ī	1	1
9 10 11	Total Labor-related Expenses Wages and Salaries Allocator Allocated Labor-related Expenses	·	- 0.1345	0.1345	0.1345	0.1345	0.1345
12	Property Insurance		•	-	-	-	-
13 14 15	Plant-related Taxes Other Than Income Taxes Total Plant-related Expenses Gross Plant Allocator	+_ ×_	- - 0.3783	0.3783	0.3783	0.3783	0.3783
16 17	Allocated Plant-related Expenses Customer Incremental Expenses (Ln 6 + Ln 11 + Ln 16)		-	-	-	-	-
18 19	Gross Revenues Total Non-Recovered Expenses		1,419,391	-	-	-	1
20 21 22	Total Recovered Expenses (Ln 4 + Ln 9 + Ln 14) Pre-tax Net Revenue for Sharing (minimum of zero) Utility Pre-Tax Allocation Factor	—	1,419,391 0.5818		- - 0.5818	0.5818	
23 24	Pre-Tax Utility Allocation (Ln 21 × Ln 22) Composite Tax Rate	×	825,756 0.2811	0.2811	0.2811	0.2811	0.2811
25 26	State and Federal Income Taxes (Ln 23 × Ln 24) Customer Net Revenue Share (Ln 21 - Ln 23)		232,120 593,636	-	-	-	-
27 28	Minimum Customer Revenue Credit (Ln 17) Total Customer Revenue Credit (Ln 26 + Ln 27)	+-	593,636				
29 30	Sum of Customer Credits (Sum of Ln 28) Post-Tax Utility Share (Ln 21 - Ln 25 - Ln 26)		593,636 593,636	_	_	_	_
31	Sum of Utility Share (Sum of Ln 30)		593,636				
32 33 34 35 36 37 38 39 40 41	Federal Tax Rate State Tax Rate Percent of FIT deductible for SIT Composite Tax Rate Customer % of Post-tax Revenues Customer to Utility Post-tax Ratio Utility Pre-Tax Allocation Factor Functional Allocator Wages and Salaries Allocator Gross Plant Allocator		0.5000 1.0000	= SIT = p = CTR = 1 - ((1-SIT = CUSTP = CUSTR = 1//(1-C = 1//(1+CUSTR-(CT = FA = WS	USTP)/CUSTP)	IT*p))	

Notes

Revenue Categories are those defined in Pacific Gas & Electric Company, 90 FERC ¶ 61,314 and Pacific Gas & Electric Company, 121 FERC ¶ 61,174: (1) right-of-way leases and lease for space on transmission facilities for telecommunications or to provide outdoor lighting or advertising; (2) ransmission tower licenses for wireless antennas; (3) right-of-way property leases for farming; grazing; nurseries; outdoor lighting; outdoor advertising; storage facilities (vehicle, material, container, and self-storage); environmental mitigation; parks and recreation; private recreation; specialized usage and other compatible uses; and opportunities to sell or trade oil, mineral, and excess water rights; (4) licenses of intellectual property and other propriety software developed by the utility or for the utility by a third party to interested parties relating to its transmission function; and (5) transmission maintenance and consulting services, including transformer repairs, rentals, and sales; transmission system engineering, planning, training, and environmental consulting; and marketing services for third-party owned poles.

^{2 &}quot;Total Non-Recovered Expenses" are incremental expenses that are recorded to FERC Accounts that are not included for recovery in the formula rate template.

Atlantic City Electric Company Attachment 4 - Calculation of 100 Basis Point Increase in ROE

Rate Base		100 Basis Point increase in ROE and li	ncome Taxes		(Line 127 + Line 138)	104,485,2
Reals Base	В	100 Basis Point increase in ROE				1.0
Long Term Inderest Long Term Inderest Long Term Inderest Long Term Inderest Long Term Inderest Long Term Inderest Long Term Inderest Long Term Inderest Long Term Inderest Long Term Inderest Long Term Inderest Pulses IT Inderest on Securitization (a) (Note P) Long Term Inderest Common Stock Common Stock Common Stock Long Term Inderest Common Stock Long Term Inderest Common Stock Common	turn C	alculation				
Long Term Interest p117.62 through Pincherst p117.62 through Pincherst p112.16	59	Rate Base			(Line 39 + 58)	1,231,214,6
Lies LTD Interest on Securitization BruffNote P)						
Long Term Indirects (1,000 - 1	100		2 (1) (1)			62,757,
Common Stock	101 102		(Note P)			62,743,8
Common Stock	103	Preferred Dividends		enter positive	p118.29c	
Proprietary Capital Capital Capita		Common Stock		•	•	
Leap Preferred Stock	104				p112.16c	1,722,672,
Less Account 216-1 Less Account 216-1 Capitalization Capitalizatio	105			enter negative		1,722,072,
Capitalization Capi	106					
Long Term Debt	07	Common Stock			(Sum Lines 104 to 106)	1,722,672,
Case Loss on Reacquired Debt enter negative p113.61c p113.		·				
Plus Gain on Reacquired Debt enter positive Enter P	80					1,721,226,
Less ADT associated with Gain or Loss	09					-2,673,
Less LTD on Securitization Bonds			1			754
Total Long Term Debt (Sum Lines 108 to 112) 1,719,304 Preferred Stock p112.3c (Line 197) 1,722,67 (Line 197)			LOSS			751,
Preferred Stock	13		-	enter negative		1.719.304.
Total Capitalization Sum Lines 113 to 115) 3,441,977	14					.,,,
Debt % Preferred % Preferred Stock	15					1,722,672,
Preferred Stock	16	Total Capitalization			(Sum Lines 113 to 115)	3,441,977,
Common % Common Slock (Line 115 / (108+114+115)) 50	17					49.9
Debt Cost	18					0.0
Preferred Cost Preferred Stock (Line 103, 114) 0.0	19	Common %		Common Stock	(Line 115 / (108+114+115))	50.0
Preferred Cost Preferred Stock (Line 103, 114) 0.0	20	Debt Cost		Total Long Term Debt	(Line 102 / 113)	0.0
Weighted Cost of Debt	21					0.0
Weighted Cost of Preferred Preferred Stock (Line 118 * 121) 0.0	22	Common Cost	(Note J from Appendix A)	Common Stock	Appendix A % plus 100 Basis Pts	0.11
Weighted Cost of Common Common Stock Line 119*122	23	Weighted Cost of Debt		Total Long Term Debt (WCLTD)	(Line 117 * 120)	0.0
Total Return (R) (Sum Lines 123 to 125) (Sum Lines 125) (Sum Line	24					0.0
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SIT=State Income Tax Rate or Composite	27 nposi					
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Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component (Note T from ATT H-1A) Attachment 5, Line 136b -11,86f (Note T from ATT H-1A) Attachment 5, Line 136b -11,86f (Note T from ATT H-1A) Attachment 5, Line 136b -11,86f (Note T from ATT H-1A) Attachment 5, Line 136c -11,86f (Note T from ATT H-1A) Attachment 5, Line 136c -11,74f (Line 136c H-1A) -11,74f (Line 136c H-1A) -11,74f (Line 132b) -11,74f (Line	28 29 30 31 32a 32b	Income Taxes Income Tax Rates FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Compose P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}: 1*1/(1-T)	(Note I from ATT H-1A) e purposes) = (Note U from ATT H-1A)	Attachment 1B - ADIT EOY (Line 132b)	9.0 0.0 28.1 39.1 1.30 -107, 1.30
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36f Tax Gross-Up Factor 1/(1-T) (Line 132b) 1.3 16g Other Income Tax Adjustment (Line 136e * 136f) -16,340 37 Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) = (Line 132a * 127 * (1-(123 / 126))) 27,693	28 29 30 31 32 32 32 33 33 34 33 35	Income Taxes Income Tax Rates FIT=Faderal Income Tax Rate SIT=State Income Tax Rate or Compose P T T/(1-T) Tax Gross-Up Factor ITC Adjustment Investment Tax Credit Amortization Tax Gross-Up Factor ITC Adjustment Allocated to Transmiss Other Income Tax Adjustment Tax Adjustment for AFUDC Equity Con Amortization Deficient / (Excess) Defer Amortization Deficient / (Excess) Defer	(Percent of federal income tax deductible for state T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)}: 1*1/(1-T) ion ponent of Transmission Depreciation Expense red Taxes (Federal) - Transmission Component red Taxes (State) - Transmission Component	(Note I from ATT H-1A) e purposes) = (Note U from ATT H-1A) enter negative (Note T from ATT H-1A) (Note T from ATT H-1A) (Note T from ATT H-1A)	Attachment 1B - ADIT EOY (Line 132b) (Line 133 * 134) Attachment 5, Line 136a Attachment 5, Line 136b Attachment 5, Line 136c	9.0 0.0 28.3 39. 1.36 -107, 1.33 -149,
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Atlantic City Electric Company Atlachment 5 - Cost Support

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Atlantic City Electric Company

Attachment 5a - Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated	Total
Executive Management	2,830,125	2,575,025	4,975,157	-	-	-	5,804	\$ 10,386,111
Support Services	8,039,327	6,619,238	14,768,918	-	-	-	7,355,521	\$ 36,783,004
Financial Services	6,775,655	5,806,633	10,855,543	-	-	-	17,368	\$ 23,455,199
Human Resources	2,664,941	1,872,962	4,027,942	-	-	-	-	\$ 8,565,845
Legal Services	1,826,941	1,279,881	2,396,322	-	-	-	300,759	\$ 5,803,903
Customer Services	35,816,988	34,425,141	26,855,148	-	-	-	-	\$ 97,097,277
Information Technology	11,709,010	11,767,657	17,990,102	-	-	-	3,915	\$ 41,470,684
Government Affairs	3,167,612	3,045,258	3,697,560	-	-	-	820	\$ 9,911,250
Communication Services	1,721,966	1,510,728	2,744,840	-	-	-	2,739	\$ 5,980,273
Regulatory Services	8,989,315	7,299,720	9,592,915	-	-	-	28,822	\$ 25,910,772
Regulated Electric and Gas Operation Service	36,613,040	28,435,636	47,085,755	141,938	184,747	75,881	162	\$ 112,537,159
Supply Services	657,950	543,578	1,240,318	-	-	-	142	\$ 2,441,988
Total	\$ 120,812,870	\$ 105,181,457	\$ 146,230,520	\$141,938	\$184,747	\$ 75,881	\$ 7,716,052	\$ 380,343,465

Name PHI Se	of Respondent: rvice Company	This Report Is: (1) ☑ An Original (2) ☐ A Resubmission	n	12/31/2		Year/Period of Report: End of: 2022/ Q4							
			Schedule XVII - Analysis of	Billing	- Associate Companies (Account 457)								
1, F	1, For Services Rendered to Associate Companies (Account 457), list all of the associate companies,												
Line No.	Name of Associate Compa (a)	ny	Account 457,1 Direct Costs Char (b)	ged	Account 457,2 Indirect Costs Charged (c)	Account 457.3 Compensa of Capital (d)	tion for Use	Total Amount Billed (e)					
1	Potomac Electric Company		40,989	9,892	104,973,542		267,086	146,230,520					
2	Delmarva Power & Light Company		36,856,903		83,797,717	158		120,812,870					
3	Atlantic City Electric Company		26,530	0,012	78,506,512		144,933	105,181,457					
4	Exelon Business Services Company, LLC		30,4		7,341,859			7,372,355					
5	Pepco Holdings LLC		305	5,841	21,669		342	327,852					
6	Commonwealth Edison Company				184,747			184,747					
7	Baltimore Gas and Electric Company		82		59,554			141,938					
8	PECO Energy Company				75,881			75,881					
9	Conective Property & Investments, Inc		11	1,458				11,458					
10	Exelon Generation Power			2,472				2,472					
11	Conectiv LLC		1	1,915				1,915					
12								0					
40	Total		104,811	1,373	274,961,481		570,611	380,343,465					

FERC FORM No. 60 (REVISED 12-07)

RC Accounts	FERC Account Name	Delmarva Power	Atlantic City	PEPCO	BGE	ComEd	PECO	Non-Regulated	Total	Inclusion in ATR
	Constr Work In Progress	21,056,267	17,771,367	29,653,394	55,989	151,428	62,196	-		Not included
	Accumulated Provision for Depreciation	2,705,816	2,210,602	1,682,074	797	-	-	-		Not included
	Stores Expense Undistributed	581,356	472,560	1,111,820	a Particular	-	1.5	= = = = = = = = = = = = = = = = = = = =		Wage & Salary Facto
	Other Regulatory Assets	350,048	276,745	828,916	1,993	-	-	-		Not included
	Clearing Accounts - Other *	1,491,693	955,292	5,847,098	-	-	-	-		Not included
	Other Deferred Credits	-	-	3,154	-	-		-		Not included
	Other Regulatory Liabilities	35,438		hanna and a	1177	-	3.73	Washington To.		Not included
	Other Income -Below the Line	(48,511)	(65,328)	(146,560)	-	-	-	7,716,052		Not included
	Other Income Deductions - Below the Line	1,441,322	1,251,656	2,599,930	-	-	-	-		Not included
	Interest-Debt to Associated Companies	18,199	16,645	30,632	-	-	-	-	65,476	Not included
	Other Interest Expense	(4,918)	(4,512)	(8,329)		-	-	-		Not included
557	Other expenses	707,605	544,589	818,417		-	-		2,070,611	Not included
560	Operation Supervision & Engineering	1,172,400	284,607	221,963	-	-	-	=3	1,678,970	100% included
561.2	Load Dispatch - Monitor & Operate Transmission Sys	12,665	9,158	651	-	-	-	21	22,474	100% included
561.5	Reliability, Planning and Standards	-	-	-	100	-	17	-	-	100% included
561.7	Generation Interconnection Studies	-	-	1-	-	-	-		-	100% included
562 5	Station expenses	-	3,278	12	-	-		- 20	3,278	100% included
566 1	Miscellaneous transmission expenses	1,015,952	1,152,253	2,021,606	14,484	9	-		4,204,295	100% included
567 1	Rents	-	-	260		-	-	-	260	100% included
568 1	Maintenance Supervision & Engineering	155				-	-		155	100% included
	Maint of structures	11,199	9,017	18,684	-	2	0.20	23		100% included
	Maintenance of Computer Software		-					21		100% included
	Maintenance of station equipment	192,781	110,327	148,841		_	-	-		100% included
	Maintenance of overhead lines	460,082	491.345	111.260			-			100% included
	Maintenance of underground lines	100,002	77	5,334						100% included
	Maintenance of miscellaneous transmission plant	7,848	1,475	11,699						100% included
	Operation Supervision & Engineering	137,627	110,026	70,771						Not included
						-	-	-		
	Load dispatching	11,246	7,074	17,634	-		-	-		Not included
	Station expenses	5	2,849	13,538		-	-	-		Not included
	Overhead line expenses	863	10,505	24,876		-	-	-		Not included
	Underground line expenses	8,993	8	34,298	15	-	1,51	-		Not included
	Street lighting	(21)	-	-	-	-	-			Not included
	Meter expenses	956,342	536,117	27,194	-	-	-	-		Not included
	Customer installations expenses	412,864	81,342	388,718	-	-	-	-		Not included
	Miscellaneous distribution expenses	3,362,244	2,187,217	4,235,868	15	5	13,685	50		Not included
589 1	Rents	488	(6)	22,135	-	-	-	-	22,617	Not included
590	Maintenance Supervision & Engineering	12	6	117,143	-		-		117,161	Not included
591	Maintain structures	1,265	171	6,625	2	14	-		8,061	Not included
592	Maintain equipment	67,461	85.323	446,829	57,935	12	-	-	657.548	Not included
	Maintain overhead lines	926,761	767,755	2,001,908	-		-		3.696.424	Not included
	Maintain underground line	14,314	8,791	135,512	-			-		Not included
	Maintain line transformers	1,923	761	11,715			-			Not included
	Maintain street lighting & signal systems	4,277	3,479	9,101						Not included
	Maintain meters	264,806	15	4,345				_		Not included
	Maintain distribution plant	25,134	27.913	36,459						Not included
	Other gas supply expenses	248,576	27,313	30,433	-			-		Not included
	Other gas supply expenses Operation labor & expense	240,370	-	200	-	-	20-0	-		Not included
	Operation labor & expense Meter & house regulator expense	671,951						-		Not included Not included
			-	(5)	-	15	10-2	-		
	Maintenance of services	37	-	0.50	-	1-	-	-		Not included
	Maintenance of meters & house regulators	345,956	227.5:5	-	-		-	-		Not included
	Meter reading expenses	124,825	337,545	10 and 10	-	-	-	-		Not included
	Customer records and collection expenses	37,729,827	37,169,388	27,885,154	-	100	-		102,784,369	
	Supervision - Customer Svc & Information	- 00 com -	156,509	2000	-	-	00	-		Not included
	Customer assistance expenses	2,203,244	1,891,542	4,301,933	-	-	-	-		Not included
	Informational & instructional advertising	15,931	14,609	26,945	-	-	-	-		Not included
	Outside services employed	39,729,921	35,119,327	58,975,777	10,740	33,319	95-2	-		Wage & Salary Fact
924	Property insurance	16,185	14,784	27,172	-	-	-	-		Net Plant Factor
925	Injuries & damages	181	165	302	=	-	-	-	648	Wage & Salary Fact
928	Regulatory commission expenses	1,780,559	699,304	1,348,354	-	12	-	-	3,828,217	Direct transmission
930.1	General ad expenses	351,524	320,987	589,303	-		-	-	1,261,814	Direct transmission
930.2	Miscellaneous general expenses	190,141	136,787	509,704	-		0-1	-	836,632	Wage & Salary Facto
	Maintenance of general plant	11	11	363	-	-	-	-		Wage & Salary Facto

Atlantic City Electric Company

Attachment 5b - EBSC Allocations of Costs to Affiliate

	Delmarva Power	Atlantic City	Pepco	BGE	ComEd	PECO	Non - Regulated		Total
2000	101.050	440.775	205.004	405 554	4.050.044	500,000	170.010		0.400.000
BSC Commercial Operations Grp	181,959	149,775	295,364	485,554	1,056,011	523,202	476,216	\$	3,168,082
BSC Communications	1,079,200	898,024	1,762,932	2,864,329	6,297,137	2,892,668	2,311,291	\$	18,105,581
BSC Corp Development	192,330	361,699	330,802	537,154	1,260,732	544,746	37,577,666	\$	40,805,129
BSC Corp Secretary	461,605	385,469	817,767	1,337,695	2,883,516	1,349,334	2,155,344	\$	9,390,729
BSC Corp Strategy	987,250	457,002	897,513	3,177,761	3,058,624	2,241,212	904,845	\$	11,724,209
BSC Corporate SLA	695,228	577,411	1,134,453	1,843,613	3,857,770	1,857,547	125,168	\$	10,091,190
BSC Executive Services	3,553,393	2,931,299	5,786,775	9,465,641	19,647,053	9,524,948	3,399,129	\$	54,308,238
BSC Exelon Utilities	8,474,248	5,003,992	11,023,776	17,891,194	24,868,369	19,090,742	2,866,047	\$	89,218,368
BSC Exelon Transmission Co	-	-	-	-	-	-	6,037	\$	6,037
BSC Finance	8,815,148	7,445,765	14,917,993	22,316,812	39,983,821	20,603,842	20,017,586	\$	134,100,966
BSC Gen Company Activities	484,431	454,634	707,454	1,332,139	2,423,785	1,239,830	1,790,420	\$	8,432,694
BSC Gen Counsel	2,250,270	1,877,943	3,686,813	5,887,238	16,578,499	5,927,719	5,969,127	\$	42,177,610
BSC HR	2.913.968	2.038.435	4,420,980	9.695.197	19.872.891	8.893.750	6,874,386	\$	54.709.607
BSC Inform. Technology	81,536,584	84,098,054	117,082,448	239,417,573	465,254,621	227,599,698	52,883,696	Ś	1.267.872.674
BSC Investment	237.707	198.208	389.449	631.648	1.340.051	637.291	368.633	Š	3.802.986
BSC Legal Services	1,630,322	1,414,407	2,540,135	3,366,249	6.367.978	3,875,824	1,980,373	s	21,175,287
BSC Real Estate	499.758	474,624	658,464	1.007.938	3,861,619	1,074,070	650,995	Š	8,227,468
BSC Reg & Govt Affairs	299.950	252,568	493,088	802.031	1,714,231	809.410	933.131	Š	5.304.409
BSC Supply Srv	1,605,036	1,591,401	3,512,816	4.102.490	11.894.095	5.141.473	4,828,643	č	32.675.954
BSC Unassigned Departments	(93)	(83)	(156)	(252)	(267)	(255)	(39)	Š	(1,145)
Doo ondongou Departments	(55)	(00)	(150)	(202)	(201)	(255)	(00)	Ý	(1,140)
Total	\$ 115,898,296	\$ 110,610,624	\$ 170,458,865	\$ 326,162,003	\$ 632,220,536	\$ 313,827,051	\$ 146,118,696	\$	1,815,296,072

Atlantic City Electric Company Attachment 6 True-Up Revenue Requirement Worksheet

To be completed in conjunction with Attachment H-1A.

	(I)	(2)	(3)	(4)
Line No.		Attachment H-1A Page. Line. Col.	Transmission	Allocator
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach 9, line 16, column b Attach 9, line 16, column i	1,862,305,936 1,532,812,439	
3 4	O&M EXPENSE Total O&M Allocated to Transmission Annual Allocation Factor for O&M	Attach H-1A. line 85 (line 3 divided by line 1 col 3)	39.191.903 0.02	0.02
5 6	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPENSE Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H-1A plus line 91 plus line 96 (line 5 divided by line 1 col 3)	4,171,404 0.00	0.00
7 8	TAXES OTHER THAN INCOME TAXES Total Other Taxes Annual Allocation Factor for Other Taxes	Attach H-1A, line 99 (line 7 divided by line 1 col 3)	1,203,014 0.00	0.00
9 10	Less Revenue Credits (Enter As Negative) Annual Allocation Factor Revenue Credits	Attach H-1A, line 154 (line 9 divided by line 1 col 3)	(5,117,585) (0.90)	(0.00)
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.02
12 13	INCOME TAXES Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H-1A, line 138 (line 12 divided by line 2 col 3)	8,796,247 0.01	0.01
14 15	RETURN Return on Rate Base Annual Allocation Factor for Return on Rate Base	Attach H-1A, line 145 (line 14 divided by line 2 col 3)	87,122,263 0.06	0.06
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.06	0.06

Atlantic City Electric Company Attachment 6 True-Up Revenue Requirement Worksheet

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	All True-Up Items	PJM Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amor tization Expense	Annual Revenue Requirement		Incentive Return	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 7)	(Sum Col. 10 & 12)	(Note F)	Sum Col. 13 & 14 (Note G)
17a 17b 17c 17d 17e 17d 17f 17f 17i 17i 17i 17n 17n 17o 17p 17c 17c 17r 17s 17t 17t 17t 17t 17t 17t 17t 17t 17t 17t	Zoual Upgrade ACE portion of Deleo Tap - Mickleton 230 kV circuit Replace both Mource 23060kV transformers Reconducter Union - Grosson 133kV - Created - SOUAV 180210 Install new 500 230kV winbastion Orchand-500kV 180210 Install new 500 230kV winbastion Orchand-500kV 180210 Install new 500 230kV winbastion Orchand-500kV policy 180210 Control Control 230kV transformer Reconductor the exting Mickleton - Gonceitr - 230 kV line Mickleton Depticed 230kv terminal Upgrade Mill 72 13860 kV Transformer SOUAV Orchand-Cambelland - Install second 230kV line 100712 Conson usernale 138kV fine trap	Zonal B0265 B0276 B0211 B0211A B0211A B0210 B B0277 B1398.5 B1600 B0210 B B0210 B B0210 B	\$ 1,799,338,872 \$ 4,854,660 \$ 7,878,071 \$ 13,722,120 \$ 26,046,638 \$ 6,759,777 \$ 4,045,38 \$ 13,176,210 \$ 14,841,978 \$ 10,000,000 \$ 70,000	0.02 0.02 0.02 0.02 0.02 0.02 0.02 0.02	38,843,987 102,835 166,879 290,672 351,739 3143,191 85,693 279,108 314,394 275,377 1,463	\$ 3,190,205 \$ 5,177,018 \$ 8,723,348 \$ 16,434,188 \$ 11,718,181 \$ 4,570,897 \$ 3,422,614 \$ 10,510,771 \$ 12,739,136 \$ 11,328,571	0.06 0.06 0.06 0.05 0.06 0.06 0.06 0.06	90.420.422 1996.533 323.961 1545.879 1.023.399 228.032 214.176 657.731 797.174 2.910	49,476,660 138,705 225,088 392,041 744,193 5193,53 5193,53 5193,53 5194,53 376,433 2,000 2,000 2,000 2,000 2,000 2,000 2,000 2,000	176,741,039 477,715,928 1,228,613,131 62,334,328 1,657,331 62,339 415,452 1,313,305 1,313,305 1,355,710 6,393	150 150 150 150 - - - -	25,001 128,416 91,565 35,891	176,741,039 4766,1737 715,928 1,228,67,744 1,682,744 1,682,744 1,582,744 1,582,744 1,582,744 1,582,744 1,583,625 1,383,625 1,383,625		176,741,039 496,173 715,928 1,228,612 1,2452,744 1,452,744 1,452 1,452 1,453 1,353,625 1,313,302 1,358,625 1,363,025
18	Annual Totals		1,862,305,936		39,448,736	1,532,812,439		95,918,510	52,990,005	188,357,251		280,873	188,638,124	-	188,638,124

- Gross Transmission Plant is that identified on page 2 line 2 of Atlachment N-1A Inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order less any prefunded AFLDC, if applicable. Project Gross Plant is the total capital investments for the project cloudated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant and Excludes and Plant Control and Executive Plant Con

Atlantic City Electric Company Attachment 6A True-Up

				quirement Projected	_	Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received ³	Requirement	Annual True-Up Calcula	tion		
2					-					
	Α	В	С	D	E	F	G	Н		J
				% of	_					
			Projected	Total	Revenue	Actual	Net		Interest	
				_				Prior Period		
			Net Revenue	Revenue	Received	Net Revenue	Under/(Over)		Income	Total True-Up
_	All True-Up Items	PJM Project Number	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense) ⁴	(G) + (H) + (I)
3	Zonal	Zonal		-	-	-	-	-	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
3a				-	-	-	-	•	#DIV/0! #DIV/0!	#DIV/0!
3b 3c				1	:	-			#DIV/0!	#DIV/0!
3d									#DIV/0!	#DIV/0!
3e									#DIV/0!	#DIV/0!
3f				1		1		1	#DIV/0!	#DIV/0!
3g				_	_	_	_	_	#DIV/0!	#DIV/0!
3h				_	_	_	_	_	#DIV/0!	#DIV/0!
3i				_	_	_	_	_	#DIV/0!	#DIV/0!
3j									morero.	WBIVIO.
3k										
31										
3m										
3n										
30										
3р										
3q										
3r										
3s										
3t										
3u										
3v										
3w 3x										
3X										
4	Total Annual Revenue Requirements (Note A)		-	-	-	-			#DIV/0!	#DIV/0!
						Monthly Interest Rate			#DIV/0!	
						Interest Income (Expense)			#DIV/0!	
	Notes:					interest income (Expense)			#DIV/U!	

- Notes:

 1) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

 2) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

 2) From Attachment 6, line 17, col. 13 for the projection for the Rate Year.

 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. (E), col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reinigh the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D. Initial activation (B), liness 1 from Attachment 6.

 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustments

	(a)	(b)	(c)	(d)
	Prior Period Adjustments	Amount	Interest	Total
	(Note B)	In Dollars	(Note B)	Col. (b) + Col. (c)
5	Prior Period Adjustments listed in row 3j	-	-	-

6 TO calculates NITS revenues, net of true-ups, received in calendar Year 1 (e.g., 2018)

7 8 9	Jan-May (Year 1)	(A) PJM Billed Revenue Earnec	(B) True-up	(C) Annual Revenue Earned(net of true-ups)
10 11	June-Dec (Year 1)			- -
12	TO calculates Reconciliation Revenues for Year 1 (e.g. 2018) by population	oulating template with Year 1 actuals.		
13	Jan-Dec (Year 1)			=

For each project or Attachment H-1A, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H-1A will then be entered in Cot. (F) above. Column (E) above contains the actual revenues received associated with Attachment H-1A and any Projects paid by the RTO to the utility during the True-Up Year. Then in Cot. (G), Cot. (E) is subtracted from Cot. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Cot. (H). Column (I) is the applicable interest rate from Attachment 6B. Column (I) adds the interest on the sum of Cot. (O) and (H). Cot. (J) is the sum of Cot. (S), (H), and (I).

Price Period Aglistment is the amount of an adjustment to correct an error in a prior period. The adjustment will include a gross-up for income tax purposes, as appropriate. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Atlantic City Electric Company Attachment 6B True-Up Interest Rate

			[A]
		Month (Note A)	FERC Monthly Interest Rate
1		January	
2		February	
3		March	
4		April	
5		May	
6		June	
7		July	
8		August	
9		September	
10		October	
11		November	
12		December	
13		January	
14		February	
15		March	
16		April	
17		May	
18	Average of lines 1-17 above		#DIV/0!

Note A

(1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the Month indicated.

19 20	Year					
	A	В	С	D	E	F
	Project Name	RTO Project Number or Zonal	Amount Attachment 6A, Col. G +	17 Months	Monthly Interest Rate Line 18	Interest Col. C x Col D x Col
			Col H		above	E
21	Total	Zonal	-	17	#DIV/0!	#DIV/0!
21a			-	17	#DIV/0!	#DIV/0!
21b			-	17	#DIV/0!	#DIV/0!
21c			-	17	#DIV/0!	#DIV/0!
21d			-	17	#DIV/0!	#DIV/0!
21e 21f			-	17 17	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
21g			-	17	#DIV/0! #DIV/0!	#DIV/0! #DIV/0!
21y 21h			-	17	#DIV/0!	#DIV/0! #DIV/0!
21i			_	17	#DIV/0!	#DIV/0!
21j			_	17	#DIV/0!	#DIV/0!
21k			-	17	#DIV/0!	#DIV/0!
211			-	17	#DIV/0!	#DIV/0!
21m			-	17	#DIV/0!	#DIV/0!
21n			-	17	#DIV/0!	#DIV/0!
210			-	17	#DIV/0!	#DIV/0!
21p			-	17	#DIV/0!	#DIV/0!
21q			-	17	#DIV/0!	#DIV/0!
21r			-	17	#DIV/0!	#DIV/0!
21s			-	17	#DIV/0!	#DIV/0!
21t			-	17	#DIV/0!	#DIV/0!
22	Total		-			#DIV/0!

Atlantic City Electric Company

Attachment 7 - Transmission Enhancement Charge Worksheet

63

New Plant Carryin	g Charge								
A B	te (FCR) if not a Formula Line 160 167	Net Plant Carryir Net Plant Carryir	ng Charge per 10			hout Depreciati	ion	8.83% 9.39% 0.56%	
		2 2 .000 20	•					0.0070	
	404		Q1		5 .			0.570/	
U	161	Net Plant Carryir	ng Charge withou	t Depreciatio	n, Return, n	or Income Taxe	es	2.57%	
Therefore actual	revenues collec	ted in a year do	not change base	ed on cost da					
	which includes	s a base ROE of			in Docket I	No. EL13-48 ar	•		mbership ad
Schedule 12 Life	(Yes or No)	Yes 35	BUZ65 MICKEIT	on		Yes 35	В0276 МО	nroe	
CIAC	(Yes or No)	No				No			
Increased ROE (Basis	Points)	150				0			
Base FCR FCR for This Project Investment	ΧD	8.83% 9.67% 4,854,660 138.705	may be weighted averag	0.84% e of small projects		8.83% 8.83% 7,878,071 225,088			
· '									
Month in Service or Mon	th for CWIP	6.00				6.00			
Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	Invest Yr 2020 2020 2021 2021 2021 2022 2022 202	Beginning 3,398,262 3,398,262 3,259,557 3,259,557 3,120,853 3,120,853 2,982,148 2,982,148 2,843,444 2,843,444 2,704,739 2,704,739 2,566,035	Depreciation 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705 138,705	Ending 3,259,557 3,259,557 3,120,853 3,120,853 2,982,148 2,982,148 2,843,444 2,704,739 2,704,739 2,566,035 2,427,330 2,427,330	Revenue 426,566 453,892 414,316 440,480 402,067 427,068 389,818 389,818 377,568 377,568 365,319 365,319 353,069 353,069	Beginning 5,514,650 5,514,650 5,289,562 5,289,562 5,064,474 5,064,474 4,839,386 4,839,386 4,614,299 4,614,299 4,389,211 4,164,123 4,164,123	Depreciation 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088 225,088	Ending 5,289,562 5,289,562 5,064,474 4,839,386 4,839,386 4,614,299 4,614,299 4,389,211 4,164,123 4,164,123 3,939,035 3,939,035	Revenue 692,225 692,225 672,347 672,347 652,468 652,468 632,590 632,590 612,712 612,712 592,834 592,834 572,956 572,956
	Fixed Charge Rat A B C FCR if a CIAC D The FCR resulting Therefore actual The ROE is 10.59 Details Schedule 12 Life t CIAC Increased ROE (Basis) Base FCR FCR for This Project Investment Annual Depreciation E Month In Service or Mon Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR W Increased ROE Base FCR	Formula Line A 160 B 167 C FCR if a CIAC D 161 The FCR resulting from Formula Therefore actual revenues collect The ROE is 10.5% which included Details Schedule 12 (Yes or No) Life CIAC (Yes or No) Increased ROE (Basis Points) Base FCR FCR for This Project Investment Annual Depreciation Exp Month In Service or Month for CWIP Invest Yr Base FCR 2020 W Increased ROE 2020 Base FCR 2021 W Increased ROE 2021 Base FCR 2022 W Increased ROE 2022 Base FCR 2023 W Increased ROE 2023 Base FCR 2023 W Increased ROE 2024 Base FCR 2024 W Increased ROE 2024 Base FCR 2024 W Increased ROE 2024 Base FCR 2024 W Increased ROE 2024 Base FCR 2024 W Increased ROE 2025 W Increased ROE 2025 W Increased ROE 2025 W Increased ROE 2025	Fixed Charge Rate (FCR) if not a CIAC Formula Line A 160 Net Plant Carryin B 167 Net Plant Carryin C Line B less Line FCR if a CIAC D 161 Net Plant Carryin The FCR resulting from Formula in a given year in Therefore actual revenues collected in a year do The ROE is 10.5% which includes a base ROE of Details Schedule 12 (Yes or No) Life 35 t CIAC (Yes or No) No Increased ROE (Basis Points) Base FCR 8.83% FCR for This Project 9.67% Investment 4.854,660 Annual Depreciation Exp 138,705 Month In Service or Month for CWIP 6.00 Month In Service or Month for CWIP 6.00 Increased ROE 2020 3,398,262 Base FCR 2021 3,259,557 W Increased ROE 2021 3,259,557 W Increased ROE 2021 3,259,557 W Increased ROE 2022 3,120,853 Base FCR 2022 3,120,853 Base FCR 2023 2,982,148 W Increased ROE 2023 2,982,148 Base FCR 2024 2,843,444 W Increased ROE 2024 2,843,444 W Increased ROE 2024 2,843,444 W Increased ROE 2025 2,704,739 W Increased ROE 2025 2,704,739 W Increased ROE 2025 2,704,739 W Increased ROE 2025 2,704,739 W Increased ROE 2025 2,704,739 W Increased ROE 2025 2,704,739 W Increased ROE 2025 2,704,739	Fixed Charge Rate (FCR) if not a CIAC Formula Line A 160 Net Plant Carrying Charge withou Net Plant Carrying Charge per 10 Line B less Line A FCR if a CIAC D 161 Net Plant Carrying Charge without In Carrying Charge without In Carrying Charge without In Carrying Charge without In Carrying Charge without In Carrying Charge without In Carrying Charge without In Carrying Charge without In Carry	Fixed Charge Rate (FCR) if not a CIAC Formula Line A 160 Net Plant Carrying Charge without Depreciation B 167 Net Plant Carrying Charge per 100 Basis Poin C Line B less Line A FCR if a CIAC D 161 Net Plant Carrying Charge without Depreciation The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost of The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order Details Schedule 12 (Yes or No) Increased ROE (Basis Points) Base FCR CIAC (Yes or No) Invest Yr Base FCR Annual Depreciation Exp Invest Yr Base FCR 2020 3,398,262 3,398,262 138,705 3,259,557 Month In Service or Month for CWIP 6.00 Increased ROE Base FCR 2020 3,398,262 138,705 3,259,557 3,38,705 3,259,557 W Increased ROE 2021 3,259,557 138,705 3,269,557 3,120,853 W Increased ROE 2021 3,259,557 138,705 3,120,853 Base FCR 2021 3,120,853 138,705 2,982,148 Base FCR 2022 3,120,853 138,705 2,982,148 Base FCR 2023 2,982,148 138,705 2,982,148 Base FCR 2024 2,843,444 138,705 2,982,148 Base FCR 2024 2,843,444 138,705 2,982,148 Base FCR 2024 2,843,444 138,705 2,704,739 Base FCR 2024 2,843,444 138,705 2,704,739 Base FCR 2025 2,704,739 138,705 2,566,035 W Increased ROE 2025 2,704,739 138,705 2,566,035	Fixed Charge Rate (FCR) if not a CIAC Formula Line A 160 Net Plant Carrying Charge without Depreciation B 167 Net Plant Carrying Charge per 100 Basis Point in ROE wit C Line B less Line A FCR if a CIAC D 161 Net Plant Carrying Charge without Depreciation, Return, n The FCR resulting from Formula in a given year is used for that year only. Therefore actual revenues collected in a year do not change based on cost data for sub: The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE of 10.0% ROE per FERC order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE order in Docket. The ROE is 10.5% which includes a base ROE order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE order in Docket. Details B0265 Mickelton The ROE is 10.5% which includes a base ROE order in Docket. Details B0265 Mickelton	Fixed Charge Rate (FCR) if not a CIAC Formula Line	Fixed Charge Rate (FCR) if not a CIAC Formula Line	Fixed Charge Rate (FCR) if not a CIAC Formula Line A Formula Line Blass Line A Blass Point in ROE without Depreciation S. 8.83% S. 93% C. C. C. C. C. C. C. C

der as authorized by FERC: provided, that the projects identified in Docket Nos. ER08-686 and ER08-1423 have been awarded an additional 150 basis point adder and, thus, the

	B0211 Union-Corson					B0210 Ord	hard-500kV	B0210 Orchard-Below 500kV				
	Yes				Yes				Yes			
	35				35				35			
	No				No				No			
	INU				INO				INO			
	0				150				150			
	8.83%				8.83%				8.83%			
	0.000/				0.670/				0.070/			
	8.83%				9.67%				9.67%			
	13,722,120				26,046,638				18,572,212			
	392,061				744,190				530,635			
	9.00				7.00				7			
┝	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
	9,311,439	392,061	8,919,378	1,179,757	17,550,473	744,190	16,806,283	2,228,403	12,514,133	530,635	11,983,499	1,588,933
	9,311,439	392,061	8,919,378	1,179,757	17,550,473	744,190	16,806,283	2,369,296	12,514,133	530,635	11,983,499	1,689,396
	8,919,378	392,061	8,527,317	1,145,133	16,806,283	744,190	16,062,093	2,162,681	11,983,499	530,635	11,452,864	1,542,071
	8,919,378	392,061	8,527,317	1,145,133	16,806,283	744,190	16,062,093	2,297,336	11,983,499	530,635	11,452,864	1,638,085
	8,527,317	392,061	8,135,257	1,110,509	16,062,093	744,190	15,317,904	2,096,960	11,452,864	530,635	10,922,229	1,495,209
	8,527,317	392,061	8,135,257	1,110,509	16,062,093	744,190	15,317,904	2,225,375	11,452,864	530,635	10,922,229	1,586,775
	8,135,257	392,061	7,743,196	1,075,885	15,317,904	744,190	14,573,714	2,031,238	10,922,229	530,635	10,391,595	1,448,347
	8,135,257	392,061	7,743,196	1,075,885	15,317,904	744,190	14,573,714	2,153,415	10,922,229	530,635	10,391,595	1,535,464
	7,743,196	392,061	7,351,136	1,041,261	14,573,714	744,190	13,829,524	1,965,516	10,391,595	530,635	9,860,960	1,401,485
	7,743,196	392,061	7,351,136	1,041,261	14,573,714	744,190	13,829,524	2,081,455	10,391,595	530,635	9,860,960	1,484,154
	7,351,136	392,061	6,959,075	1,006,637	13,829,524	744,190	13,085,335	1,899,795	9,860,960	530,635	9,330,326	1,354,624
	7,351,136	392,061	6,959,075	1,006,637	13,829,524	744,190	13,085,335	2,009,494	9,860,960	530,635	9,330,326	1,432,843
	6,959,075	392,061	6,567,015	972,013	13,085,335	744,190	12,341,145	1,834,073	9,330,326	530,635	8,799,691	1,307,762
	6,959,075	392,061	6,567,015	972,013	13,085,335	744,190	12,341,145	1,937,534	9,330,326	530,635	8,799,691	1,381,533
	6,567,015	392,061	6,174,954	937,389	12,341,145	744,190	11,596,955	1,768,351	8,799,691	530,635	8,269,056	1,260,900
ı	6,567,015	392,061	6,174,954	937,389	12,341,145	744,190	11,596,955	1,865,573	8,799,691	530,635	8,269,056	1,330,222

ir ROE is 12.0%.

	B0277 Cumberland Sub:2nd Xfmr				conductor Mickleto	n - Depford - 23) Kv line	B139	8.3.1 Mickleton De	ptford 230kv teri	ninal	B1600 Upgrade Mill T2 138/69 kV Transformer			
No 35				Yes 35				Yes 35				Yes 35			
No				No				No				No			
150				0				0				0			
8.83% 9.67%				8.83% 8.83%				8.83% 8.83%				8.83% 8.83%			
6,759,777 193,136				4,045,398 115,583				13,176,210 376,463				14,841,978 424,057			
2				5				5				6			
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue
4,860,602	193,136	4,667,465	605,334	3,595,988	115,583	3,480,405	422,948	11,075,466	376,463	10,699,003	1,321,324	13,375,221	424,057	12,951,164	1,567,812
4,860,602	193,136	4,667,465	644,463	3,595,988	115,583	3,480,405	422,948	11,075,466	376,463	10,699,003	1,321,324	13,375,221	424,057	12,951,164	1,567,812
4,667,465	193,136	4,474,329	588,278	3,480,405	115,583	3,364,823	412,740	10,699,003 10.699.003	376,463	10,322,539	1,288,077	12,951,164	424,057	12,527,107	1,530,363
4,667,465 4,474,329	193,136 193,136	4,474,329 4,281,192	625,788 571,221	3,480,405 3,364,823	115,583 115,583	3,364,823 3,249,240	412,740 402,533	10,322,539	376,463 376,463	10,322,539 9,946,076	1,288,077 1,254,831	12,951,164 12,527,107	424,057 424,057	12,527,107 12,103,051	1,530,363 1,492,913
4,474,329	193,136	4,281,192	607,112	3,364,823	115,583	3,249,240	402,533	10,322,539	376,463 376,463	9,946,076	1,254,831	12,527,107	424,057 424,057	12,103,051	1,492,913
4,281,192	193,136	4,281,192	554,165	3,249,240	115,583	3,249,240	392,325	9,946,076	376,463 376,463	9,569,613	1,221,584	12,327,107	424,057	11,678,994	1,455,463
4,281,192	193,136	4,088,056	588,437	3,249,240	115,583	3,133,657	392,325	9,946,076	376,463	9,569,613	1,221,584	12,103,051	424,057	11,678,994	1,455,463
4,088,056	193,136	3,894,919	537,108	3,133,657	115,583	3,018,074	382,118	9,569,613	376,463	9,193,150	1,188,338	11,678,994	424,057	11,254,938	1,418,014
4,088,056	193,136	3,894,919	569,761	3,133,657	115,583	3,018,074	382,118	9,569,613	376,463	9,193,150	1,188,338	11,678,994	424,057	11,254,938	1,418,014
3,894,919	193,136	3,701,783	520,052	3,018,074	115,583	2,902,491	371,910	9,193,150	376,463	8,816,687	1,155,091	11,254,938	424,057	10,830,881	1,380,564
3,894,919	193,136	3,701,783	551,085	3,018,074	115,583	2,902,491	371,910	9,193,150	376,463	8,816,687	1,155,091	11,254,938	424,057	10,830,881	1,380,564
3,701,783	193,136	3,508,646	502,996	2,902,491	115,583	2,786,909	361,703	8,816,687	376,463	8,440,224	1,121,845	10,830,881	424,057	10,406,825	1,343,114
3,701,783	193,136	3,508,646	532,410	2,902,491	115,583	2,786,909	361,703	8,816,687	376,463	8,440,224	1,121,845	10,830,881	424,057	10,406,825	1,343,114
3,508,646	193,136	3,315,510	485,939	2,786,909	115,583	2,671,326	351,496	8,440,224	376,463	8,063,761	1,088,598	10,406,825	424,057	9,982,768	1,305,665
3,508,646	193,136	3,315,510	513,734	2,786,909	115,583	2,671,326	351,496	8,440,224	376,463	8,063,761	1,088,598	10,406,825	424,057	9,982,768	1,305,665

b0210.1 Orc	hard-Cumberlar	nd - Install seco	ond 230kV line	b02 ⁻	12 Corson upgra	ide 138kV line	trap							Ī	
Yes 35				Yes 35											
No				No											
0				0											
8.83%				8.83%											
8.83%				8.83%											
13,000,000				70,000											
371,429				2,000											
1				3											
Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue		Total	H	Incentive Charged		Revenue Credit	l	
11,885,714	371,429	11,514,286	1,388,290	48,500	2,000	46,500	6,107		11,427,699	I.		\$	11,427,699	١.	
11,885,714	371,429	11,514,286	1,388,290	48,500	2,000	46,500	6,107		11,735,510	\$	11,735,510	•	44 447 405	\$	307,811
11,514,286 11,514,286	371,429 371,429	11,142,857 11,142,857	1,355,488 1,355,488	46,500 46,500	2,000 2,000	44,500 44,500	5,930 5,930		11,117,425 11,411,767		11,411,767	\$	11,117,425	\$	294,342
11,142,857	371,429	10,771,429	1,322,686	44,500	2,000	42,500	5,753		10,807,151	ů	11,411,707	\$	10,807,151	Ψ	294,342
11.142.857	371,429	10,771,429	1,322,686	44,500	2,000	42,500	5,753		11,088,024	\$	11,088,024	Ψ	10,007,101	\$	280,873
10,771,429	371,429	10,400,000	1,289,884	42,500	2,000	40,500		\$	10,496,877	*	11,000,021	\$	10,496,877	*	200,010
10,771,429	371,429	10,400,000	1,289,884	42,500	2,000	40,500		\$	10,740,443	\$	10,740,443		-, -,	l	
10,400,000	371,429	10,028,571	1,257,082	40,500	2,000	38,500	5,400		10,186,603	l		\$	10,186,603		
10,400,000	371,429	10,028,571	1,257,082	40,500	2,000	38,500	5,400		10,417,862	\$	10,417,862			l	
10,028,571	371,429	9,657,143	1,224,280	38,500	2,000	36,500	5,223		9,876,329	Ι.		\$	9,876,329	l	
10,028,571	371,429	9,657,143	1,224,280	38,500	2,000	36,500	5,223		10,095,282	\$	10,095,282	_		l	
9,657,143	371,429	9,285,714	1,191,478	36,500	2,000	34,500		\$	9,566,055	۱	0 === == :	\$	9,566,055	l	
9,657,143	371,429	9,285,714	1,191,478	36,500	2,000	34,500	5,047		9,772,701	\$	9,772,701	Φ.	0.055.704	l	
9,285,714 9,285,714	371,429 371,429	8,914,286 8,914,286	1,158,676 1,158,676	34,500 34,500	2,000 2.000	32,500 32,500	4,870 4.870		9,255,781 9,235,756	ę	9,235,756	\$	9,255,781		
9,205,714	,			,	,	,	,	Þ	9,235,756	٥	9,235,756	\$	_		
												Ψ	-	ı	
										\$	_			l	

Atlantic City Electric Company Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	ŧ				
	101	Long Term Interest Less LTD Interest on Securitization Bonds		13,750	
	101	Less LTD interest on Securitization bonds		13,730	
	440	Capitalization Less LTD on Securitization Bonds			
	112	Less LID on Securitization Bonds		-	
		Calculation of the above Securitization Adjustments	_ ,		
		Inputs from Atlantic City Electric Company 2021 FERC Pages 256-257 "Long Term Debt (Account 221, 222, 23)			
		Line 22 "Note Payable to ACE Transition Funding - vari			
		LTD Interest on Securitization Bonds in column (m)			
		LTD on Securitization Bonds in column (I)			

Atlantic City Electric Company Attachment 9 Rate Base Worksheet

	(Note G)	G	ross Plant In Service			Accumulated Depreciation	1	Accumulat	ed Amortization		Net Plant In Service	
Line No	Month	Transmission	General & Intangible	Common	Transmission	General	Common	Intangible	Common	Transmission	General & Intangible	Common
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
Attachmen	t H-1A, Line No:	19	23	24	30	31	12	10	11			
			Projected monthly balances	balances that are			Projected monthly balances					
		207.58.g minus 207.57.g. Projected	that are expected to be	expected to be included in	Projected monthly balances	Projected monthly balances	that are expected to be	Projected monthly balances	Projected monthly balances that			
		monthly balances that are the amounts		Electric Only, Form No 1,	that are expected to be	that are expected to be	included in Electric Only,	that are expected to be	are expected to be included in			
		expected to be included in 207.58.g for	207.98.g plus 205.5.g for end	page 356 for end of year,	included in 219.25.c for end	included in 219.28.c for end	Form No 1, page 356 for en	included in 200.21c for end	Electric Only, Form No 1, page			
		end of year and records for other	of year, records for other		of year and records for other	of year, records for other		of year, records for other	356 for end of year, records for			
		months (Note E)	months (Note E)	(Note E)	months (Note E)	months (Note E)	months (Note E)	months (Note E)	other months (Note E)	Col. (b) - Col. (e)	Col. (c) - Col. (f) - Col. (h)	Col. (d) - Col. (g) - Col. (i)
 December 	Prior Year	1,794,463,770			309,129,625	63,307,121		38,664,841	-	1,485,334,145		-
2 January		1,796,436,351	278,580,255		312,280,449	60,326,353		39,876,317	-	1,484,155,902		-
3 February		1,796,470,512				61,449,620		41,075,038	-	1,480,702,766		-
4 March		1,797,950,876				62,713,890		42,637,161	-	1,479,215,000		
5 April		1,844,255,027	298,092,754			63,587,931		44,088,383	-	1,523,708,773		-
6 May		1,885,037,689				64,713,187		45,555,234	-	1,560,487,060		-
7 June		1,886,161,585				65,540,168		47,026,151	-	1,558,802,864		
8 July		1,892,353,822				66,635,354		48,501,325	-	1,562,725,955		-
9 August		1,893,788,556			332,229,694	67,705,833		49,975,796	-	1,561,558,862		-
10 September		1,893,667,777	307,498,340			68,078,315		51,483,392	-	1,557,187,341	187,936,632	-
11 October		1,899,202,533			340,492,651	69,283,684		52,965,722	-	1,558,709,882	158,736,857	-
12 November		1,903,587,686		-	356,328,611	70,187,783		55,007,340	-	1,547,259,075		-
13 December		1,926,600,986	329,474,249	-	359,886,909	69,823,028		56,683,544	-	1,566,714,077	202,967,677	-
	the 13 Monthly Balances (Attachment 9A)	1,862,305,936	298,946,626	-	329,493,498	65,642,482	-	47,195,403	-	1,532,812,439	186,108,741	-
	er Cost to Achieve (Attachment 10)		<u> </u>								-	
16 Average of	the 13 Monthly Balances Less Merger Cost to Achieve	1,862,305,936	298,946,626		329,493,498	65,642,482	-	47,195,403		1,532,812,439	186,108,741	

Adjustments to Rate Base

Line N	ic Mo n	nth	CWIP	PHFU		Undistributed		Unamortized Regulatory Asset	Account No. 282 Accumulated Deferred Income Taxes (Note C)	Account No. 283 Accumulated Deferred Income Taxes (Note C)	Account No. 190 Accumulated Deferred Income Taxes (Note C)	Account No. 255 Accumulated Deferred Investment Credit
	(a)	n)	CWIP in Rate Base	Plant Held for Future Use	Materials & Supplies	Stores Expense	Prepayments					
			(b)	(c) 28	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)
	Attachment H-1A, Line No:		43a	28	50	47	45					
					227. 8. c + 227.5.c (see							
						(227.16.c * Labor Ratio) for						
			AL . D)	214 for end of year, records for		end of year, records for						
			(Note B)			other months	(Note F)	(Note A)	Attachment 1	Attachment 1	Attachment 1	Attachment 1
	December Prior Year			782,029	5,816,390		3,809,720					
	January February			782,029 782,029	4,829,547		3,685,062 4,387,993					
					4,762,619							
	March			782,029	4,813,296		4,178,938					
	April			782,029	4,949,370		4,016,470					
	May			782,029	4,929,956		3,830,644					
	June			782,029	4,996,102		3,623,635					
	July			782,029	5,175,933		3,411,096					
	August			782,029 782,029	5,574,877		3,301,829					
	September October			782,029	5,594,777 5,676,725		3,083,075 2,868,462					
				782,029 782,029			2,868,462 2,798,370					
	November				5,595,091							
	December			782,029	5,719,914		2,580,620		,			
30	Average of the 13 Monthly Balances (ex	xcept ADII - see Attachment 1)		782,029	5,264,200		3,505,840	<u> </u>				

- Notes:
 A Recovery of regulatory asset or any associated amortization expenses is limited to any regulatory assets authorized by FERC.
 B Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section 7 of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstration in (iii) above will show that monthly debts and credits on on clonatine entires for AFUDC for each CWIPI project in rate base.
 C ADIT and Accumulated Deferred Income Tax Credits are computed using the average of non-prorated ADIT balances for the beginning of the year and end of the year balances plus the prorated balance.
- C AUII and Accumulated Deferred Income I ax Credits are computed using the average of non-prora Calculate using 13 month average balance, excent AUIT.

 E Projected balances are for the calendar year the revenue under this formula begins to be charged.

 F From Attachment 5 for the end of year balance and records for other months.

 In the true-up calculation, actual monthly balance records are used.

Gross Plant in Service Less Projected Asset Retirement Obligations

Atlantic City Electric Company
Attachment 9A
Rate Base Worksheet - Gross Plant in Service and Accumulated Depreciation (Less Asset Retirement Obligations)

Asset Retirement Obligations

Line	**	Total Blood in Constan	T	0		T-4-1 Pl4 !- 0 !	T	0		Total Blood to Conde	T	0	
No	Month (a)	Total Plant in Service (b)	Transmission (c)	General & Intangible (d)	Common (e)	Total Plant in Service	Transmission (g)	General & Intangible (h)	Common	Total Plant in Service	Transmission (k)	General & Intangible	Common (m)
Δ#	achment H-1A, Line No:	(D)	(C)	(u)	(6)	(1)	(9)	(11)	(1)	6	(K)	(1)	(111)
1 De 2 Jar 3 Fel 4 Ma 5 Ap 6 Ma 7 Jur 8 Jul 9 Au 10 Se	cember Prior Year nuary bruary rich ril V V V S S S S S S S S S S S S S S S S	Months 4, 861,343,261 4,880,789,548 4,890,589,548 4,890,589,548 4,995,146,269 5,064,428,290 5,063,430,638 5,064,758 5,109,751,418	included in 207.58 g for end of year and records for other months (Note E) (794.463.770 1.796.436.351 1.799.6470.5126 1.797.996.770.5126 1.797.996.770.5126 1.895.037.699 1.886.161.585 1.892.635.201 1.893.786.556	(Note E) 300,202,451 278,637,754 280,521,245 298,052,467 298,150,253 299,657,866 301,073,800 303,587,621 311,604,803 307,541,007	in Electric Only, Form	months - 5.627.866 - 5.629.745 - 5.620.974 - 5.620.974 - 5.620.974 - 5.620.974 - 5.620.974 - 5.620.974 - 5.620.974 - 5.620.974 - 5.620.974 - 5.620.974 - 5.620.974	end of year and records fo other months	r 207.98.g. for end of year, records for other months 57.499 57.499 57.499 57.499 57.499 57.499 57.499 57.499	-	4,855,715,431 4,875,162,798 4,884,967,526 4,916,154,139 4,498,052,55 5,048,909,115 5,058,807,316 5,077,455,796 5,096,709,688 5,105,338,013	Col. (c) - Col. (g) 1,794,463,776 1,796,470,512 1,797,950,376 1,844,255,027 1,885,037,689 1,886,115,855 1,882,353,822 1,893,786,566 1,893,667,786,566	300,144,952 278,580,255 284,463,746 297,994,968 298,092,754 299,600,367 301,101,301 303,530,122 311,547,304 307,498,340	Col. (e) - Col. (i)
11 Oc		5,126,810,421	1,899,202,533	281,028,930	-	4,413,405		42,667	-	5,122,397,016	1,899,202,533	280,986,263	-
12 No		5,156,820,948	1,903,587,686	297,419,189	-	4,400,430		42,667	-	5,152,420,519	1,903,587,686	297,376,522	-
13 De 14	Average of the 13 Monthly Balances	5,196,703,409 5,034,160,827	1,926,600,986 1,862,305,936	329,516,916 298,999,562	-	- 4,362,476 5,245,169		42,667 52.935	-	5,192,340,933 5,028,915,658	1,926,600,986 1,862,305,936	329,474,249 298,946,626	-
		Accumulated Depreciation & Amortization					Asset Retirement Obligations						
			Асси	mulated Depreciation & Amo	rtization	5,2.0,10.0				Asset Retir			
Line No	Month	Total Plant in Service	Accu Transmission				Common Amort.	Total Plant in Service	Transmission		rement Obligations		Common Amort.
	Month (a)	Total Plant in Service		mulated Depreciation & Amo General Depr. (d)	rtization Intangible Amort. (e)	Common Depr.				Asset Retir General Depr. (j)		Common Depr.	Common Amort.
No			Transmission	General Depr.	Intangible Amort.	Common Depr.	Common Amort.	Total Plant in Service	Transmission	General Depr.	rement Obligations Intangible Amort.		
No Att	(a) achment H-1A, Line No:	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months.	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28 c for end of year, records for other months (Note E)	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note E)	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for	Common Amort.	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months	Transmission (I) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end	General Depr. (j) 219.28c for end of year, records for other months	rement Obligations Intangible Amort.		
No Att	(a) achment H-1A, Line No: cember Prior Year	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,006,437,437	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 309,129,625	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note E) 63,412,063	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note E) 38,664,841	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for end of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 598,086	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (j) 219.28c for end of year, records for other months 104,942	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No Att. 15 De 16 Jar	(a) achment H-1A, Line No: cember Prior Year nuary	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 1,006.437.437 1,010.414,346	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 309.129.625 312.280.449	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note E) 63,412,063 66,430,731	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for odf of year, records for other months (Note E) 38,664,841 39,876,317	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No.1, page 356 for end of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 598.086 648.398	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (1) 219.28c for end of year, records for other months 104,942 104,372	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No Att	(a) achment H-1A, Line No: cember Prior Year nuary turary	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 21/2s.c for end of year and records for other months 1.006.437,437 1.010.414,346	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 309,129,625 312.280,449 315,767,746	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note E) 63,412,063 60,430,731 61,553,432	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be amounts expected to be rend of year, records for other months (Ne6 E) 3.8,668,481 3.9,876,317 4.1,075,038	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for ord of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly belances that are the amounts expected to be included in 219.29.c for end of year and records for other months 598.086 648.398 694.045	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 104,942 104,377 103,813	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
No Att 15 De 16 Jar 17 Fel 18 Ma	(a) nachment H-1A, Line No: comber Prior Year usary bruary with	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 212.29.c for end of year and records for other condens of 1.006.437.437 1.001.41.436 1.002.593.594 1.003.817.61	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 216.25.c for end of year and records for other months 309.128.625 312.20.44 315.767.746 318.758.758	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.26c for end of year, records for other months (Note E) 63.412.063 60.430.731 61.553.432 62.817.138	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note E) 38,664,841 41,075,038 42,637,161	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Dohly. Form No 1, page 356 for ond of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts oppected to be included in 219.29.c for end year and records for other months 959.086 643.398 694.045 745.467	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (j) 219.28c for end of year, records for other months 104.942 104.377 103.813 103.248	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jar 17 Fel 18 Ma 19 Ap	(a) achment H-1A, Line No: cember Prior Year nuary trutary truth	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.2e. for end of year and records for other months 1.006,437,437 1.010.414.346 1.022.993.44 1.038.371,927 1.038.165,158	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 309,129,625 312,280,449 315,767,746 318,735,876	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note E) 63,412,063 60,430,731 61,553,432 62,817,138 63,690,614	Intangible Amort. (e) Projected monthly belances that are the amounts expected to be included in 200.21c for other months (Note E) 38,648,641 39,876,317 41,075,038 42,637,161 44,088,383	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for ord of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219 29.c Projected monthly belances that are the amounts expected to be included in 219.29.c for end of year and records for other months 598.086 648.398 694.045 745.467 796.889	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (i) 219.28c for end of year, records for other months 104,942 104,377 103,813 103,248 102,683	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jar 17 Fel 18 Ma 19 Apr 20 Ma	(a) nachment H-1A, Line No: comber Prior Year usary bruary rich ril ry	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 212.25 c for end of year and records for other mostles 337.43 1.010.44.346 1.022.593.592 1.038.3155.15 1.048.60.55 1.048.60.55 1.048.60.55	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 121.25.c for end of year and records for other months 309.128.625 312.204.404 315.767.78.676 320.546.254 224.556.625	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.26e for end of year, records for other months (Note E) 63.412.063 60.430,731 61.553.432 62.817,138 63.690,614 64.815,306	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note E) 38,664,841 41,075,038 42,637,161 44,088,388 45,555,224	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for ord of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts oppected to be included in 219.29.c for end of year and records for other months 980.086 694.035 694.045 7445.467 796.889 848.312	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for	General Depr. (j) 219.28c for end of year, records for other months 104,942 104,347 103,813 103,248 102,683 102,118	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jar 17 Fei 18 Ma 19 Ap 20 Ma 21 Jur	(a) achment H-1A, Line No: cember Prior Year nuary truth ril by ne	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.2e. for end of year and records for other months 1.006.437,437 1.010.414.346 1.022.993.41 1.038.167.51 1.038.165.18 1.048.606.993	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 309,129,625 312,280,449 315,767,744 318,735,876 320,546,244 324,550,829	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note E) 63,412,063 60,430,731 61,553,432 62,817,138 63,690,614 64,815,305 65,641,721	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note E) 38,648,641 39,876,317 41,075,038 42,637,161 44,088,383 45,555,244 47,026,151	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No. 1, page 356 for ord of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219 29.c Projected monthly belances that are the amounts operaded to be included in 219.29e for end of year and records for other months 598.086 643.398 694.045 745.467 796.889 843.312 899.734	Transmission (I) 219.25.c Projected monthly balances that are the amounts oxpected to be included in 219.25.c for end of year and records for other months	General Depr. (j) 219.28c for end of year, records for other months 104.942 104.377 103.813 103.248 102.083 102.118	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jar 17 Fel 18 Ma 19 Apr 20 Ma	(a) achment H-1A, Line No: comber Prior Year usery truspy rich ril yy ne py py py	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 212.25 c for end of year and records for other mostles 337.43 1.010.44.346 1.022.593.592 1.038.3155.15 1.048.60.55 1.048.60.55 1.048.60.55	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 121.25.c for end of year and records for other months 309.128.625 312.204.404 315.767.78.676 320.546.254 224.556.625	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.26e for end of year, records for other months (Note E) 63.412.063 60.430,731 61.553.432 62.817,138 63.690,614 64.815,306	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for end of year, records for other months (Note E) 38,664,841 41,075,038 42,637,161 44,088,388 45,555,224	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No 1, page 356 for ord of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts oppected to be included in 219.29.c for end of year and records for other months 980.086 694.035 694.045 7445.467 796.889 848.312	Transmission (I) 219.25.c Projected monthly balances that are the amounts oxpected to be included in 219.25.c for end of year and records for other months	General Depr. (j) 219.28c for end of year, records for other months 104,942 104,347 103,813 103,248 102,683 102,118	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jan 17 Fel 18 Ma 19 Ap 20 Ma 21 Jul 22 Jul	(a) achment H-1A, Line No: cember Prior Year usary trutary truth ril ty ne y gust	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.25.c for end of year and records for other months 7.1010.41.437 1.002.593.594 1.002.593.594 1.038.371.271.038.165.185 1.048.605.	Transmission (c) 219.25.c Projected monthly balances that are the amounts expected to be included in 121.25.c for end of year and records for other months 309.128.625 312.294.6254 315.726.746 320.546.254 324.550.22 327.358.716	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note E) 63.412.063 64.430.731 65.53.432 62.817.138 63.690.614 64.815.305 65.614,721 66.736.342	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note E) 49,076.317 41,075.033 42,637.161 44,083,383 45,555,224 47,026,151 48,801,325	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No. 1, page 356 for ont of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and resorts for other months 980.084 684.038 684.035 745.467 796.889 848.312 899.734	Transmission (I) 219.25.c Projected monthly balances that are the amounts oxpected to be included in 219.25.c for end of year and records for other months	General Depr. (j) 219.28c for end of year, records for other months 104, 942 104, 947 103, 913 102, 248 102, 268 102, 118 101, 553 100, 989	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jan 17 Fel 18 Ma 19 Ap 20 Ma 21 Jur 22 Jul 23 Au	cember Prior Year usarv country rd rd rd rd rd rd rd rd rd rd rd rd rd	(b) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.2e. for end of year and records for other months 1.006.437,437 1.010.414.346 1.022.993.41 1.038.371,927 1.038.165.81 1.048.608.930 1.062.067.37 1.066.652.38 1.074.923.681	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 309.129.825 311.294.877 320.546.254 324.550.292 327.358.721 329.67.866 333.229.664 336.46.944	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note E) 63.412.063 60.430,731 61.553.432 62.817,138 63.690,614 64.815.305 65.641,721 66.736,342 67.780,525	Intangible Amort. (e) Projected monthly belances that are the amounts expected to be included in 200, 21c for other months (Note E). 8.648,413,864,841 41,075,038 42,637,161 44,083,383 45,555,244 47,026,151 48,501,325 49,975,796	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, Form No. 1, page 356 for orther months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 599.086 643.398 694.045 745.467 796.899 843.312 899.734 951.156 998.633	Transmission (I) 219.25.c Projected monthly balances that are the amounts oxpected to be included in 219.25.c for end of year and records for other months	General Depr. (i) 219.28c for end of year, records for other months 104.942 104.377 103.813 103.248 102.188 101.535 100.989	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jar 17 Fel 18 Mars 19 Ap 22 Jul 22 Jul 23 Au 24 Se	(a) achment H-1A, Line No: cember Prior Year usary truch ril yy ne y gust plember blober	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 1.006.437.37 1.002.493.504 1.003.47.27 1.033.165.158 1.048.609.00 1.062.067.537 1.066.652.868 1.074.928.681 1.087.4928.681	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 309.129.825 311.294.877 320.546.254 324.550.292 327.358.721 329.67.866 333.229.664 336.46.944	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note E) 412.083 60.430,731 62.287,138 63.890,614 64.815,305 65.641,721 66.736,342 67.806,257 68.178,077	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note E) 30,648,41 41,075,038 42,637,161 44,083,383 45,555,224 47,026,151 48,501,325 49,975,796 51,483,392	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only, encluded in Electric Only, order order order order end of year, records for other months (Note E)	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months \$68.086.64.39.64.045.776.889.84.312.899.744.467.99.853.31.101.812	Transmission (I) 219.25.c Projected monthly balances that are the amounts oxpected to be included in 219.25.c for end of year and records for other months	General Depr. (j) 219.28c for end of year, records for other months 104,842 104,947 103,813 102,248 102,181 101,553 100,989 100,424 99,761	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jar 17 Fei 18 Ma 21 Jur 22 Jul 23 Au 24 Se 25 Oc 26 No 27 De 27 De 27 De 27 De 26 De 27 De 26 De 27 De 26 De 27 De 27 De 26 De 27	(a) achment H-1A, Line No: cember Prior Year usary bruary rich ril y e p pender goat prember comber	(b) 219.20.c Projected monthly balances that are the amounts expected to be included in SP20.c to months and records for other months 1.006.437,437 1.001.413.46 1.002.599.594 1.003.817.927 1.038.165.158 1.045.009.90 1.062.007.537 1.006.495.206 1.007.198.756 1.007.198.756 1.007.198.756 1.007.198.756 1.107.198.756	Transmission (c) 219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 309.128.625 312.280.449 315,767,746 318,735.876 320,146,254 324,550,629 327,385,721 332,226,694 336,480,437 340.492,551 356,328.611 359,388.013 359,388.013 359,388.013	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for expected to be included in 219.28c for expected for the second for the months (Note E) 63.412.083 60.430,731 61.553,432 62.817.138 63.990.614 64.815.305 65.641.721 66.767 66.776,077 66.382,684 70.286,022 66.932,056	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be interested to be interested to the interested to be interested to be interested to be interested to the in	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for expected for the control of the control	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end-of-service and recents for other months 959.086 694.045 744.467 796.899 844.312 899.734 1,010.812 1,025.226 1,025.623 1,003.123	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for each of the codes for other months	General Depr. (i) 219.28c for end of year, records for other months 104.942 104.377 103.813 103.248 102.683 102.118 101.553 100.988 109.9761 99.900 98.239 97.478	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,
15 De 16 Jar 17 Fel 18 Ma 20 Ma 21 Jul 22 Jul 23 Au 24 Se 25 Oc 26 No	cember Prior Year usary uch y y y oust permet tober vember	(b) 219.29 c Projected monthly balances that are the amounts expected to be included in 219.26 to for add year and records for other months 1,002,497.437 1,010.414.346 1,022,993.27 1,038,165,165 1,048,608,990 1,062,067,537 1,066,652,388 1,074,929,601 1,087,198,745 1,094,357,699 1,116,177,699	219.25 c Projected monthly balances that are the amounts expected to be included in 219.25 c for end of year and records for other months 309,129,625 312,280,449 315,777,674 320,546,254 324,556,625 327,358,721 329,627,868 332,229,694 336,404,373 340,492,6511 366,328,611	General Depr. (d) Projected monthly balances that are the amounts expected to be included in 219.28c for end of year, records for other months (Note E) 63.412.063 60.430,731 61.533.432 63.690,614 64.815,305 65.641,721 66.736,342 67.806.257 68.176,077 69.382.684 70.286.022	Intangible Amort. (e) Projected monthly balances that are the amounts expected to be included in 200.21c for other months (Note E) 38,646,841 41,073,034 44,083,383 45,555,234 47,026,151 48,501,325 49,975,796 51,483,392 52,965,722 55,007,340	Common Depr. (f) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for expected for the control of the control	Common Amort. (g) Projected monthly balances that are the amounts expected to be included in Electric Only. Form No 1, page 356 for end of year, records for	Total Plant in Service (h) 219.29.c Projected monthly balances that are the amounts expected to be included in 219.29.c for end of year and records for other months 598,086 644,389 694,045 776,889 644,312 645,156 698,633 1,1016,812 1,025,263 1,025,663 1,025,663	Transmission (i) 219.25.c Projected monthly balances that are the amounts expected to be included in 219.25.c for each of the codes for other months	General Depr. (i) 219.28c for end of year, records for other months 104.942 104.377 10.88.494 102.683 102.181 101.553 109.988 100.424 99.761 99.000 98.239	Intangible Amort. (k) 200.21c for end of year, records	Common Depr. (I) Electric Only, Form No 1, page 356 for end of year, records for	(m) Electric Only, Form No 1, page 356 for end of year,

			tion & Amortization Less Pro	ation Less Projected Asset Retirement Obligations				
Line					Intangible			
No	Month	Total Plant in Service	Transmission	General Depreciation	Amortization	Common Depreciation	Common Amortization	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	
	Attachment H-1A, Line No:	9	30	31	32	12	11	
		Col. (b) - Col. (h)	Col. (c) - Col. (i)	Col. (d) - Col. (j)	Col. (e) - Col. (k)	Col. (f) - Col. (l)	Col. (g) - Col. (m)	
29	December Prior Year	1,005,839,351	309,129,625	63,307,121	38,664,841	-	-	
30	January	1,009,765,948	312,280,449	60,326,353	39,876,317	-	-	
31	February	1,021,899,549	315,767,746	61,449,620	41,075,038	-	-	
32	March	1,037,626,460	318,735,876	62,713,890	42,637,161	-	-	
33	April	1,037,368,268	320,546,254	63,587,931	44,088,383	-	-	
34	May	1,047,760,678	324,550,629	64,713,187	45,555,234	-	-	
35	June	1,061,167,803	327,358,721	65,540,168	47,026,151	-	-	
36	July	1,065,701,212	329,627,866	66,635,354	48,501,325	-	-	
37	August	1,073,931,058	332,229,694	67,705,833	49,975,796	-	-	
38	September	1,086,187,942	336,480,437	68,078,315	51,483,392	-	-	
39	October	1,093,332,473	340,492,651	69,283,684	52,965,722	-	-	
40	November	1,115,090,517	356,328,611	70,187,783	55,007,340	-	-	
41	December	1,116,823,640	359,886,909	69,823,028	56,683,544	-	-	
42	Average of the 13 Monthly Balances	1,059,422,685	329,493,498	65,642,482	47,195,403	-	-	

Gross Plant In Service

Note
A In the true-up calculation, actual monthly balance records are used.

Atlantic City Electric Company Attachment 10 - Merger Costs

O&M Cost To Achieve	(b)	(c)	(d)	()		()
FERC Account	Total	Allocation to Trans.				То
Transmission O&M	-	100.00%			\$	
A&G	-	13.45%			\$	
Total	\$ -				\$	
Depreciation & Amortization Expense Cost To Achieve						
FERC Account	Total	Allocation to Trans.				To
General Plant Intangible Plant	-	13.45% 13.45%			\$	
ilitarigible Flatit	-	13.43 //			\$	
Total	\$ -				\$	
Capital Cost To Achieve included in the General and Intangible Plant	General	Intangible				
Gross Plant					•	To
December Prior Year January	-	-			\$ \$	
February	-	-			\$	
March April	-	-			\$	
May	-	-			\$	
June July	-	-			\$	
August	-	-			\$	
September October	-	-			\$ \$	
November	-	-			\$	
December	-	-			\$	
Average	-	-				
Accumulated Degraciation	Camanal	Internalible				Т
Accumulated Depreciation December Prior Year	General -	Intangible -			\$	10
January	-	-			\$	
February March	-	-			\$	
April	-	-			\$	
May June	-	-			\$	
July	-	-			\$	
August September	-	-			\$	
October	-	-			\$	
November December	-	-			\$	
Average	-	-			φ	
Atlantic City Electric Co	mpany					
Attachment 10 - Merger Costs						
(a) Net Plant = Gross Plant Minus Accumulated Depreciation from above	(b) General	(c) Intangible	(d)	()		(To
December Prior Year	General -	-	-	-	\$	- 10
January February	-	-	-	-	\$ \$	
March	-	-	-	-	\$	
April May	-	-	-	-	\$	
June	-	-	-	-	\$	
July	-	-	-	-	\$	
August September					\$	
	-	-	-	-	\$	
October		- - -	- - -	-	\$	
October November	- - -	:	- - - -	-	\$ \$	
October	- - - -	- - - - -	- - - -	- - - -	\$	
October November December	- - - -	- - - - - -	-	:	\$ \$	
October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above)	- - - - - General	- - - - - Intangible	- - - - -	-	\$ \$ \$	Te
October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January	- - - - - General -	-	- - - - -	1	\$ \$ \$	T
October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March	- - -	Intangible - - -	- - - - -	1	\$ \$ \$ \$	Т
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October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July	- - - - -	Intangible - - - - - - -		:	***	To
October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June	- - - - -	Intangible - - - - - -		- - - - -	***	Т
October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October	- - - - - - -	Intangible		- - - - -	***	Τα
October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September	- - - - - - -	- Intangible - - - - - - -		- - - - -	***	To
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October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March		Intangible			***	Т
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October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May March April May		Intangible			***	Т
October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October November December Prior Year January February March April May June July August September		Intangible			***	Тс
October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August		Intangible			***	Тс
October November December Average Depreciation (Monthly Change of Accumulated Depreciation from above) January February March April May June July August September October November December Total Capital Cost To Achieve included in Total Electric Plant in Service December Prior Year January February March April May June July August September October		Intangible			***	Tc

Atlantic City Electric Company Attachment 11A - O&M Workpaper

(a) (b) (c) 321.83.b to 321.112.b

			Total	Non-Recoverable	Directly Assigned
1	Operation, Supervision & Engineering	560.0	\$ 5,091,768		\$ 5,091,768
2	Load Dispatch-Reliability	561.1	-		\$ -
3	Load Dispatch-Monitor & Oper Tran Sys	561.2	797,495		\$ 797,495
4	Load Dispatch-Trans Svc & Scheduling	561.3	-		\$ -
5	Scheduling, Sys Control & Dispatch Svc	561.4	(2,263)		\$ (2,263)
6	Reliability Planning & Standards Devel	561.5	-		\$ -
7	Transmission Service Studies	561.6	-		\$ -
8	Generation Interconnection Studies	561.7	-		\$ -
9	Reliability Planning & Standard Devel	561.8	(1,580)		\$ (1,580)
10	Station Expenses	562.0	369,433		\$ 369,433
11	Operation of Energy Storage Equipment	562.1	-		\$ -
12	Overhead Line Expenses	563.0	-		\$ -
13	Underground Line Expenses	564.0	-		\$ -
14	Transmission of Electricity by Others	565.0	-		\$ -
15	Miscellaneous Transmission Expenses	566.0	3,107,267	147,278	\$ 2,959,989
16	Rents	567.0	-		\$ -
17	Maintenance, Supervision & Engineering	568.0	-		\$ -
18	Maintenance of Structures	569.0	748,647		\$ 748,647
19	Maintenance of Computer Hardware	569.1	-		\$ -
20	Maintenance of Computer Software	569.2	-		\$ -
21	Maintenance of Communication Equipment	569.3	-		\$ -
22	Maintenance of Misc Regional Transmission Plant	569.4	-		\$ -
23	Maintenance of Station Equipment	570.0	7,047,667		\$ 7,047,667
24	Maintenance of Energy Storage Equipment	570.1	-		\$ -
25	Maintenance of Overhead Lines	571.0	9,312,068		\$ 9,312,068
26	Maintenance of Underground Lines	572.0	(14,111)		\$ (14,111)
27	Maintenance of Misc Transmission Plant	573.0	219,511		\$ 219,511
28	Transmission Expenses - Total (Sum of lines 1-25)		\$ 26,675,902	\$ 147,278	\$ 26,528,624

Atlantic City Electric Company Attachment 11B - A&G Workpaper

				(a)		(b)	(c)	(d)		(e)
			32	3.181.b to 323.196.b						
				Total		S&W Allocation	Gross Plant Allocation	Non-Recoverable		roctly Assigned
4	Administrative and General Salaries	000.0	Φ.		\$		Gloss Flant Allocation	Non-Recoverable	<u>ф</u>	rectly Assigned
1		920.0	\$	3,378,339	Ф	-,,			Ф	-
2	Office Supplies and Expenses	921.0	\$	2,762,032		2,762,032		-		-
3	Administrative Expenses Transferred-Credit	922.0	\$							-
4	Outside Service Employed	923.0	\$	71,938,786		71,568,852		369,934		
5	Property Insurance	924.0	\$	617,382		-	617,382			-
6	Injuries and Damages	925.0	\$	1,455,151		1,455,151				-
7	Employee Pensions and Benefits	926.0	\$	9,600,527		9,600,527				-
8	Franchise Requirements	927.0	\$	-		-				-
9	Regulatory Commission Expenses	928.0	\$	954,717		-		637,698		317,019
10	Duplicate Charges-Credit	929.0	\$	_		-				-
11	General Advertising Expenses	930.1	\$	603,387		_		603,387		_
12	Miscellaneous General Expenses	930.2	\$	761,477		735,208		26,269		_
13	Rents	931.0	\$	- · · · · · · · · · · · · · · · · · · ·		-		-,		_
14	Maintenance of General Plant	935	\$	579,768	\$	579,768			\$	-
15	Administrative & General - Total (Sum of lines 1-14)		\$	92,651,566	\$	90,079,877	\$ 617,382	\$ 1,637,288	\$	317,019
10				Allocation Foots:		40.450/	07.000/	0.000/		400.000/
16				Allocation Factor		13.45%	37.83%	0.00%		100.00%
17				Transmission A&G 1		12,112,696	233,564			317,019
18								Total ²		\$12,663,279
1 1	tiply total amounts on line 15, columns (h) (a) by allocation for	etore on line	16					Total from ATT H-1A		12 662 270
	tiply total amounts on line 15, columns (b)-(e) by allocation fac	iois on line	10.							12,663,279
² Sun	n of line 17, columns (b), (c), (d), (e).							Difference		\$0

Atlantic City Electric Company Attachment 12 - Depreciation Rates

(A)	(B)	(C)
Number	Plant Type	Applied Depreciation Rate
	Electric Transmission	
350.2	Land and Land Rights	2.03%
352	Structures and Improvements	1.78%
353	Station Equipment	3.49%
354	Towers and Fixtures	2.40%
355	Poles and Fixtures	4.26%
356	Overhead Conductors and Devices	3.73%
357	Underground Conduit	2.09%
358	Underground Conductors and Devices	1.50%
359	Roads and Trails	1.54%

	Electric General	
390	Structures and Improvements	1.29%
390.1	Structures and Improvements	2.40%
390.2	Structures and Improvements	3.59%
390.3	Structures and Improvements	2.48%
391.3	Office Furniture and Equipment	20.00%
391.1	Office Furniture and Equipment	5.00%
392	Transportaion Equipment	9.08%
392.1	Transportaion Equipment	9.08%
392.3	Transportation Equipment	9.08%
392.8	Transportation Equipment	9.21%
393	Stores Equipment	4.00%
394	Tools, Shop, Garage Equipment	4.00%
394.1	Tools, Shop, Garage Equipment	4.00%
395	Laboratory Equipment	0.00%
396	Power Operated Equipment	0.00%
397.1	Communication Equipment	6.67%
397.2	Communication Equipment	4.78%
398.1	Miscellaneous Equipment	5.01%
302	Electric Intangible Franchises and Consents	
303	Miscellaneous Intangible Plant	
303.1	2-year plant	50.00%
303.2	3-year plant	33.33%
303.3	4-year plant	25.00%
303.4	5-year plant	20.00%
303.5	7-year plant	14.29%
303.6	10-year plant	10.00%
303.7	12-year plant	8.33%
303.8	15-year plant	6.67%

Note: Depreciation and amortization rates as approved by FERC in Docket #