



AEP EAST Companies Transmission Formula Rate Revenue Requirement  
Utilizing Projected or FERC Form 1 Data  
For rates effective January 1, 2020

**AEP Transmission Schedule 1A Revenue Requirements**

Line No.		AEP Annual Revenue Requirement	APCo Annual Revenue Requirement	I&M Annual Revenue Requirement	KPCo Annual Revenue Requirement	KNG Annual Revenue Requirement	OPCo Annual Revenue Requirement	WPCo Annual Revenue Requirement
<b>A. Schedule 1A ARR</b>								
1	Total Load Dispatch & Scheduling (Account 561) (TCOS Line 15)	\$32,513,131	\$13,781,000	\$8,073,000	\$2,696,000	\$55,131	\$6,478,000	\$1,430,000
2	Less: Load Disptach - Scheduling, System Control and Dispatch Services (321.88.b)	\$13,817,000	\$6,734,000	\$4,968,000	\$1,233,000	\$0	\$0	\$882,000
3	Less: Load Disptach - Reliability, Planning & Standards Development Services (321.92.6)	\$3,866,000	\$1,890,000	\$1,383,000	\$348,000	\$0	\$0	\$245,000
4	Total 561 Internally Developed Costs (Ln 1 - Ln 2 - Ln 3)	\$14,830,131	\$5,157,000	\$1,722,000	\$1,115,000	\$55,131	\$6,478,000	\$303,000
5	Less: PTP Service Credit	\$487,682	\$149,996	\$75,993	\$36,970	\$1,535	\$218,772	\$4,417
6	EXISTING ZONAL ARR (Ln 4 - Ln 5)	\$14,342,449	\$5,007,004	\$1,646,007	\$1,078,030	\$53,596	\$6,259,228	\$298,583
7	PRIOR YEAR TRUE-UP with Interest (Worksheet Q)	-\$10,298,009	-\$2,495,571	-\$1,250,549	-\$685,594	-\$39,583	-\$5,548,329	-\$278,384
8	<b>Net Schedule 1A Revenue Requirement for Zone</b>	<b>\$4,044,440</b>	<b>\$2,511,433</b>	<b>\$395,459</b>	<b>\$392,436</b>	<b>\$14,013</b>	<b>\$710,900</b>	<b>\$20,199</b>
<b>B. Schedule 1A Rate Calculations</b>								
9	2020 AEP East Zone Annual MWh	133,818,000	MWh					
10	AEP Zone Rate for Schedule 1A Service. (Line 8 / Line 9)	\$0.0302						