



Easement Education

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Interconnection Projects Department
Interconnection Process Subcommittee
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Site Control Term

		Generating Facility	Interconnection Facility	Interconnection Switchyard
Submission 1 Application Phase	Full	100% Deed Lease Option (See Note 1)	<i>Not Required</i>	<i>Not Required</i>
Term Requirement		1 year from Application Deadline		
Submission 2 Decision Point 1 (See Note 2)	Partial	100% Deed Lease Option	50% Deed Lease Option Right-of-Way	50% Deed Lease Option
Term Requirement		1 year from last day of Phase 1		
Submission 3 Decision Point 3 (See Note 3)	Full	100% Deed Lease Option	100% Deed Lease Option Right-of-Way	100% Deed Lease Option (See Note 4)
Term Requirement		Additional 1 year from last day of Phase 3 (for Transition Cycles #1 and #2) Additional 3 years from last day of Phase 3 (for new Cycle)		

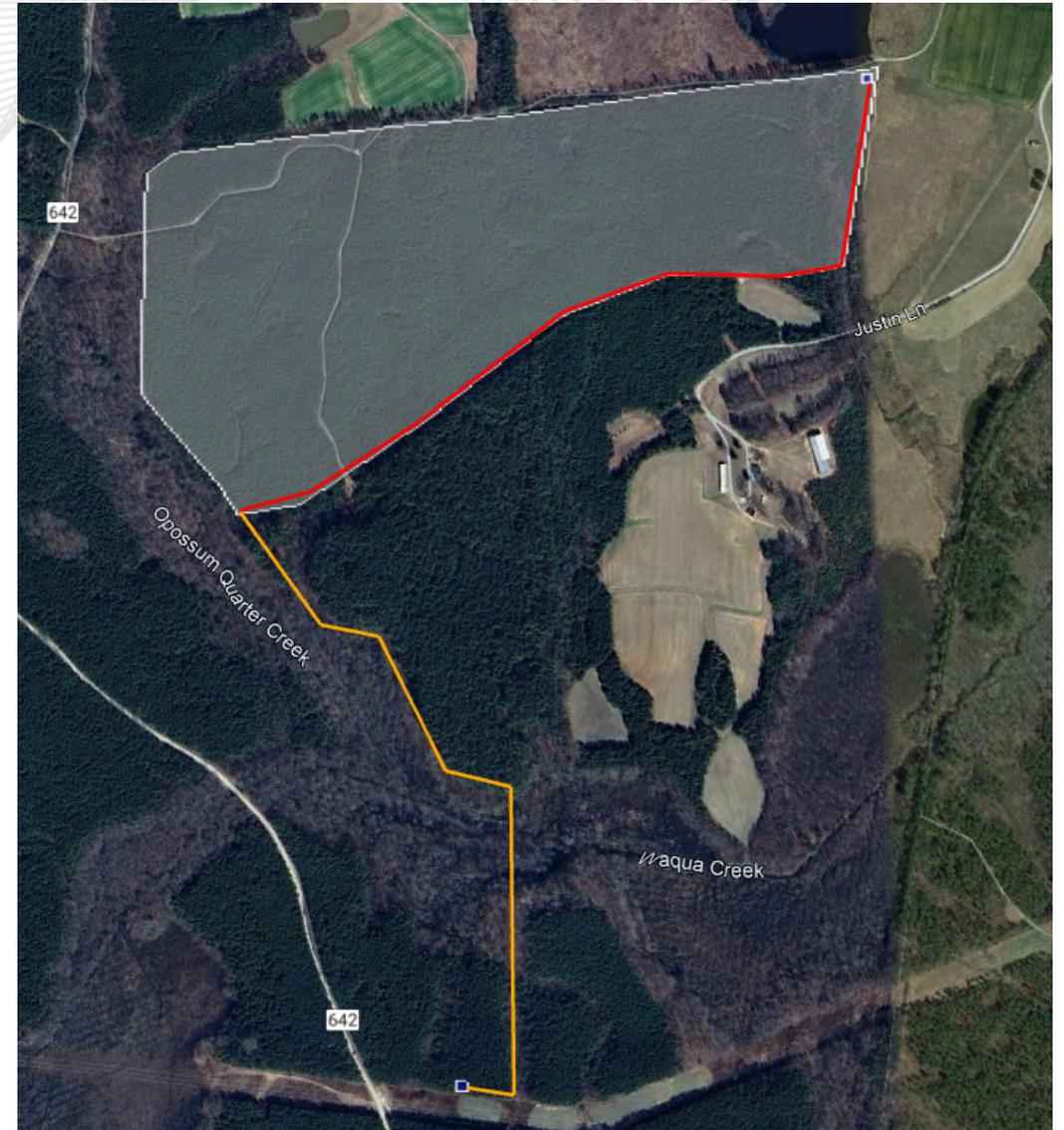
= 100% Site Control Required

= 50% Site Control Required

- All site control must meet Tariff, Part VII, Subpart A, section 302 requirements
- Easement evidence must demonstrate the three key elements
 - Term
 - 1 year from the last day of Phase 1
 - Exclusivity
 - Conveyance

- Provide evidence of an easement granted to Project Developer demonstrating allowance for:
 - installation, operation, maintenance, repair and replacement of poles and fixtures for generator lead line
- Provide complete un-redacted copy of recorded easement
 - Redactions of financials allowed
- Easement grants the developer exclusive use and right to install, etc. within easement area
- Contains as exhibit a survey of the easement area depicting easement along with a legal metes and bounds description of the easement area

- Evidence must cover 50% of the linear distance of the easement corridor, displayed in orange
 - Easements needed beyond Generating Facility
- Generator tie utilizing existing Generating Facility does not meet requirements
- Site plan must match provided site control evidence



- 50% site control of interconnection switchyard must be provided with DP1 submission
- Evidence via deed, lease, option to lease or purchase
 - Memorandums are not acceptable
 - Evidence of intent to control Site not acceptable
- Many are on Generating Facility Sites

kV Level	Acreage Required	Acreage at DP1
115 kV and below	4 acres	2 acres
230 + 345 kV	6 acres	3 acres
500 kV	8 acres	4 acres

Presenter:
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