## PJM Designated Entity Design Standards Task Force Substation Standards Subgroup

# **Outline Requirements**

#### I. Introduction - Technical Requirements & Design Philosophy

### II. Transmission System Design Criteria

- A. Environmental Lines and Substations
  - 1. Ambient Temperature
  - 2. Wind loading Substations (no ice)
  - 3. Ice load substations (no wind) 25mm radial ice
  - 4. Wind coincident with 13mm radial ice 40mph (64km/h)
  - 5. Seismic Substations
  - 6. Flood Plain
- B. Substations General
  - 1. AC Station Service
    - o Required Number Independent Sources
    - Quality of Sources
    - o Need for Back up Generation
  - 2. DC Supply
- o Required Number of Independent Batteries and Chargers
- o Capacity/Duty Cycle
- o Fusing/Protection
- o Quality/independence of Charger AC Supplies
- 3. Ground Grid Resistance
- C. Substation Electrical
  - 1. Line Terminal and Equipment Continuous Current
  - 2. Short Circuit Current
  - 3. Operating Voltage
  - 4. RIV
  - 5. Lightning Impulse Withstand Voltage (with and without arresters)
  - 6. Switching Impulse Withstand
  - 7. Surge arresters
  - 8. Breaker Line closing Switching Surge Factor
  - 9. System Grounding
  - 10. Lightning trip out Performance (station)
  - 11. Fault performance (circuit failure, including momentary) all other causes

### III. Substation Bus Configuration & Substation Design Requirements

- A. Introduction
- B. Functional Criteria

## PJM Designated Entity Design Standards Task Force Substation Standards Subgroup

# **Outline Requirements**

- C. Substation Arrangement
  - 1. Accessibility and Layout
  - 2. Grounding and Fence
    - o Ground Grid Potential (< 1 ohm)
    - o Fence & Gate Grounding Techniques
    - o Structure & Equipment Grounding Techniques
      - Transformers
      - Other Equipment
    - o Ground Rod Criteria
    - Station Stone
  - 3. Lighting
  - 4. Lightning/Surge/Noise Protection
  - 5. Raceways
  - 6. Security
  - 7. Relay/Control House
  - 8. Auxiliary Facilities
    - o Fire Prevention/Protection/Mitigation
    - o Station Security
    - o Substation Signs
    - o Spill Prevention
    - o Storm Water Management

#### IV. Spare Equipment Philosophy

# V. Design, Application, Maintenance & Operation Technical Requirements

- A. Overhead Transmission Lines
- B. Power Cables
- C. Large Power Transformers
- D. Circuit Breakers
- E. Load Interrupting Switches (Circuit Switches)
- F. Disconnects & Switches
- G. Shunt Capacitors
- H. Instrument Transformers
- I. AC Station Service
- J. Substation Batteries & Chargers
- K. DC Substation Service
- L. Substation Operation & Maintenance

## PJM Designated Entity Design Standards Task Force Substation Standards Subgroup

# **Outline Requirements**

- M. Carrier Current Line Traps
- N. Insulation Coordination & Surge Protection
- O. Relay and Control Building Requirements
- P. Bus Design
- Q. SVC's
- R. Series Capacitors
- S. Gas Insulated Substations
- T. DC Inverters
- U. HVDC Transmission

### VI. Rating Guides

- A. Bare Overhead Transmission Conductor Ratings
- B. Power Transformers
- C. Circuit Breakers
- D. Air Disconnect Switches
- E. Outdoor Substation Conductor Ratings
- F. Current Transformers
- G. Line Traps
- H. Underground and Submarine Transmission Cable Rating Methodology

### VII. Installation & Commissioning

#### **VIII.** Inspection, Testing & Acceptance

#### Open questions:

Inclusion of other voltage standard verbiage/ criteria. 69kV, 115kV, 138kV, 161kV, 765kV

List of future requirements which must be considered in the design.