



Inter-regional Planning Update

Transmission Expansion Advisory
Committee

June 9, 2016

- Final EIPC Roll-Up Report Posted at www.eipconline.com
- Scenario Analysis
 - Canadian hydro power import and wind
 - Approach is to collect and present work already completed on this and other new resource scenarios - avoid duplicate work
- EIPC EC approved 2-year production cost software agreement
 - *No change in status since last report*
 - PJM and MISO to coordinate review/update/verification tests
 - Contract negotiations in progress – start work delayed

- All regions data exchanges and issues reviews to be completed
 - Exchanges with NYISO and MISO are frequent & ongoing
 - Exchanges with SERTP pending completion of NDA
- SERTP / NCTPC
 - SERTP April 26, 2016 face-to-face in Atlanta – *see posted meeting materials*
 - SERTP regional process (*corrected address*): www.southeasternrtp.com
 - NCTPC Operational preparation for external resources for upcoming delivery year is set
 - BRA results coordination for PJM's May auction – *information provided*
- NE Protocol
 - NY-NE IPSAC conducted May 9, 2016 – regional issues/plans/interconnection coordination - <http://www.pjm.com/committees-and-groups/stakeholder-meetings/stakeholder-groups/ipsac-ny-ne.aspx>
- SERC
 - Efforts continue coordinating LTFTS, ties and dispatch for case builds
 - 2016 loop flow study effort under development

- IPSAC June 17, 2016 - <http://www.pjm.com/committees-and-groups/stakeholder-meetings/stakeholder-groups/ipsac-midwest.aspx>
- Targeted Market Efficiency Project analysis
 - 2016 reviews underway
 - JOA language presented to PC and posted
 - Stakeholder comments to be addressed
 - TMEP cost cap
 - Project benefits quantification details – *options under review*
 - *targeted completion 3rd quarter*

- Restore the existing Cross-Border Baseline Reliability Project category and cost allocation
- Benefits of an interregional transmission project to include both approved and planned upgrades
- Clarify that “reliability projects” in MISO include MVPs and BRPs
- Clarify that Interregional Public Policy Projects include MVPs in MISO and both economic and reliability projects in PJM
- Clarify MISO’s use of discount rates in benefits calculation for Interregional Reliability and Public Policy Projects
- MISO to clarify that Interregional Market Efficiency Projects include MVP’s and MEPs



FERC Directed Stakeholder Involvement

Deliverable		Due Dates (2016)				Stakeholder Forum
		20-Jun	19-Aug	18-Oct	15-Dec	
Directive P186	Include Generator Retirement Coordination Procedures in JOA	X	X	X	X	IPSAC, IPTF
Informational 186	Status Reports on Gen Retirement Coordination Language					
Informational 92	Joint Model in Regional Processes			X		IPSAC, PSC

No FERC Directed Stakeholder Involvement

	Deliverable	Due Dates (2016)		Stakeholder Forum (Informational Updates)
		20-Jun	19-Aug	
Directive P57:	Formalize Steps and Deadlines in CSP Study	X		IPSAC, PAC
Directive P131	Lower Interregional MEP Thresholds	X		RECB
Directive P132	Remove Interregional B/C Ratio	X		RECB
Directive P133	Revise Benefit Calculation of Interregional MEPs	X		RECB
Directive P185	Include BPM GI Coordination Procedures in JOA	X		IPTF
Informational P58	Aligning Interregional, MTEP, and RTEP		X	IPSAC