



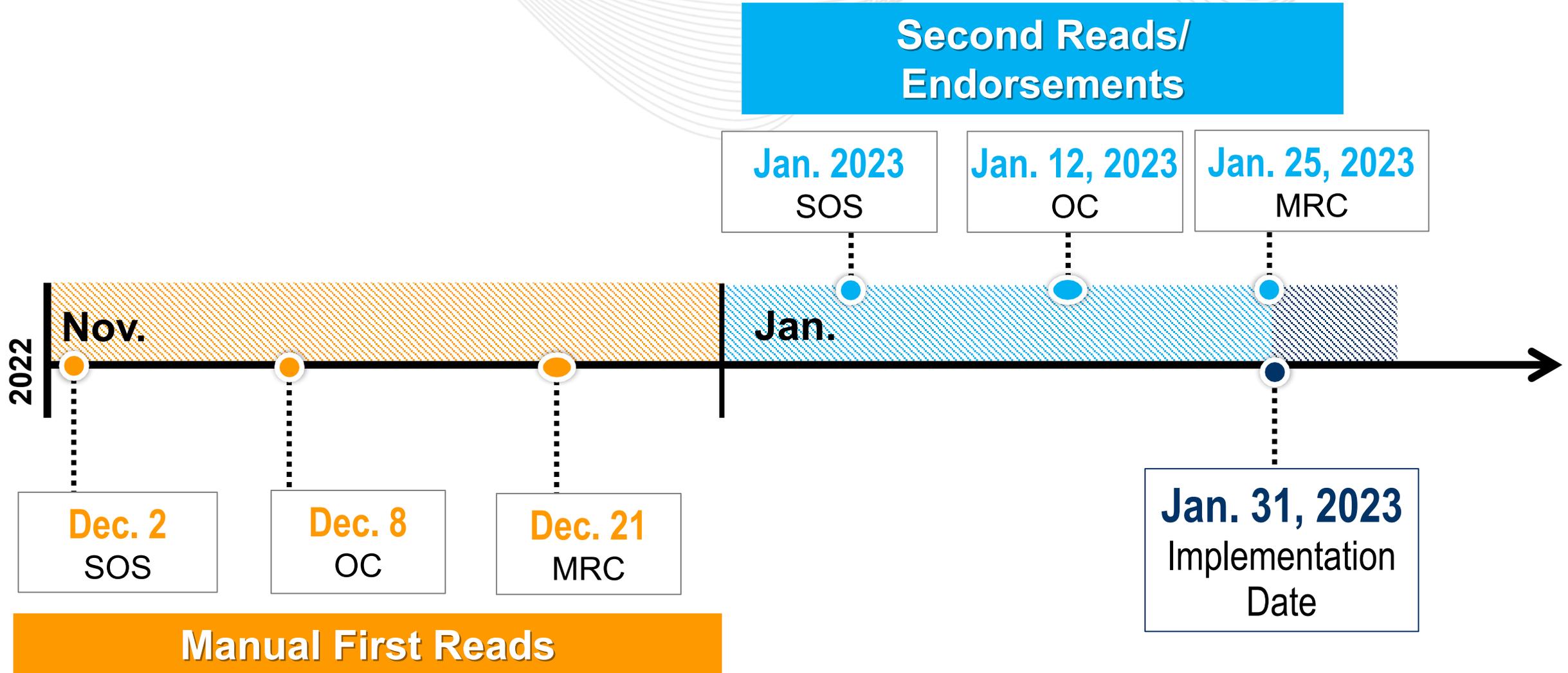
Manual 38: Operations Planning Revision 16 Updates

Liem Hoang - PJM
Operating Committee
December 8, 2022

- Periodic cover to cover review
- Section 3.1: Added bullet for Transmission Owners conducting Day Ahead analysis should compare results with PJM RC Day Ahead report.
- Attachment A: Updated OATF scope.
- Attachment B: Updated Reliability Analysis procedure.

- Section 3.1 PJM Member Actions
 - Added “Member Transmission Owners whom conduct an internal Day Ahead Analysis should compare their own internal Day Ahead Analysis results with PJM’s posted RC Day Ahead report (<https://www.pjm.com/markets-and-operations/ops-analysis/private-outageanalysis-report.aspx>). If there are any discrepancies or operating concerns between the two reports, PJM Reliability Engineers should be contacted to discuss and implement mitigation strategies prior to the operating day.”

- Attachment A: Updated OATF scope
 - Any generating unit that is scheduled out for maintenance ~~during the entire~~ for a significant portion of the study period should be placed out of service in all base power flows.
- Attachment B: Updated Reliability Analysis procedure.
 - Submit a copy of the PJM Transmission Log to the Day-Ahead Market operator by ~~10~~11:00 hours.



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