



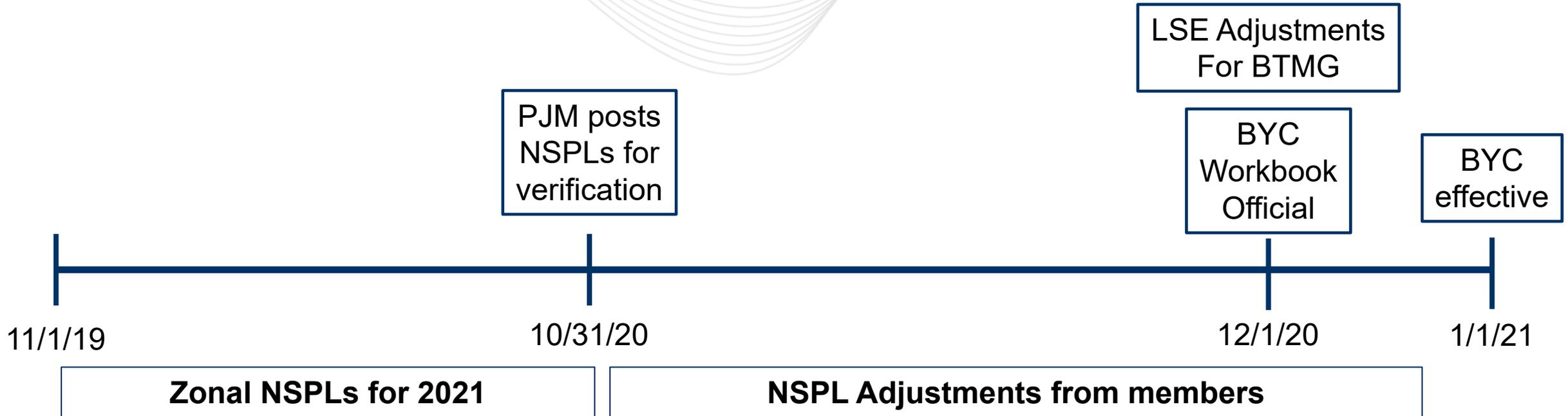
# Manual 14D and Manual 27 Updates

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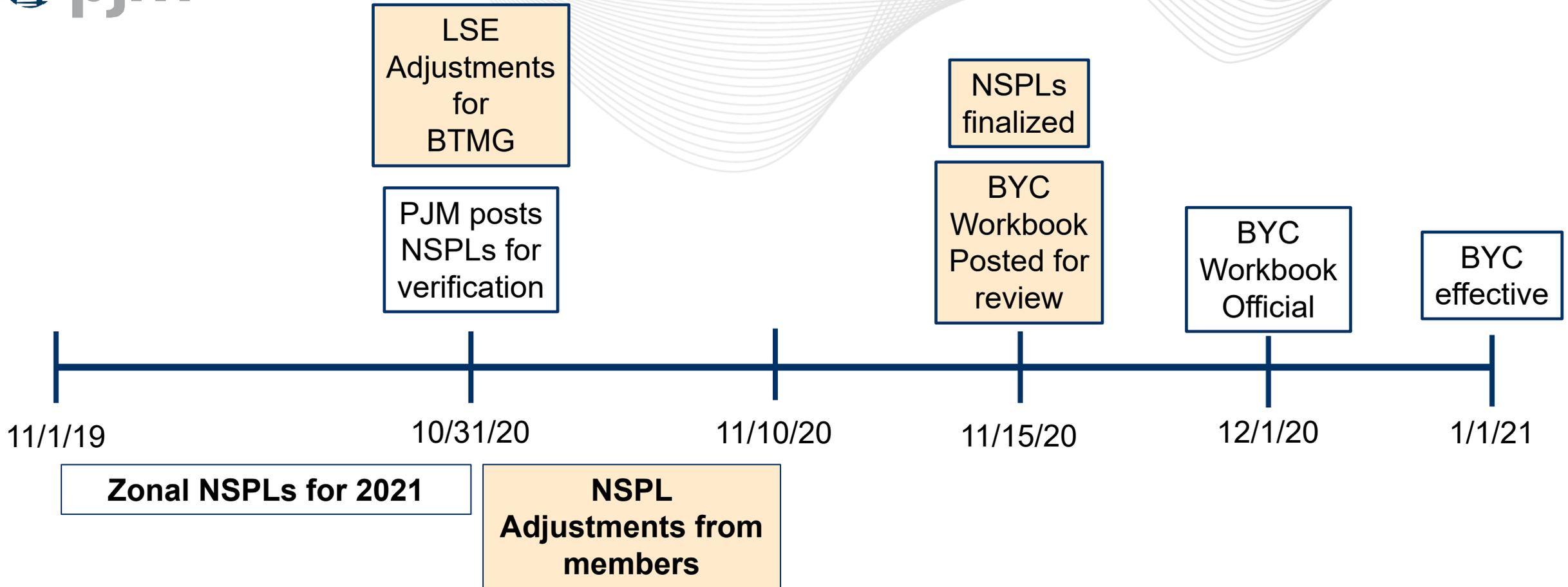
- Implementation of the annual Border Yearly Charge (BYC) calculation on January 1, 2020 has led to conflicts in some deadline dates
  - Network Service Peak Load (NSPL) verification and zonal adjustments
  - LSE adjustments for Behind the Meter Generation (BTMG)
- PJM is proposing updates to M-14D and M-27 to resolve the conflicts



# Current Timeline For NSPLs and Border Yearly Charge



# Proposed Timeline Changes



# Behind the Meter Generation Business Rules

- Rule #13 permits a Capacity Resource that changes status to BTMG or a new BTMG generator to net its full installed capacity value in the determination of Network Service Peak Load (NSPL) for first calendar year for transmission purposes and Obligation Peak Load (OPL) for first delivery year for capacity purposes.
- Rules #14 and #15 have a deadline date of December 1 for an LSE to request a downward adjustment to the LSE's NSPL or OPL as a result of business rule 13.
- For an EDC to accommodate such a request, a corresponding downward adjustment to the total zonal NSPL or zonal weather normalized summer peak may be sought.
- PJM proposes revising the deadline date in business rules #14 and 15 from December 1 to October 31 to avoid a conflict with the establishment of a November 10 deadline date for adjustments to zonal Network Service Peak load in Manual 27.

- Section 5.2
  - Adjustments need to be provided to PJM Market Settlements by November 10
  - Adjustments provided after November 10 will not be included in the NSPLs for the next calendar year and will not be used in the BYC calculation
  - NSPLs published on November 15