



PJM Interconnection
PJM Operating Committee
Minutes of the 172nd Meeting
PJM Service Center – S-1
Tuesday, December 20, 2011
9:00 AM

Members Present:

Michael Bryson, Chairman
Richard Souder, Secretary
Andrew Dodge
Steven McDonald
David Pratzon
David Weaver
Brad Weghorst
Mark Heimbach
Russell Price

PJM Interconnection
PJM Interconnection
Baltimore Gas & Electric Company
Customized Energy Solutions, Ltd.
Exelon Generation Company
PECO Energy Company
PPL Energy Plus
PPL Martins Creek, LLC
UGI Utilities, Inc.

Members Present via Conference Call:

Timothy Hostetler
John Garavaglia
Rehan Gilani
Robert Pleiss
Guy Filomena
John Horstmann
Kenneth Jennings
David Marton
Ronald Palcic
Andrew Hunter
Al Freeman
Patricia Esposito
Steven Kimmish
Ronald Wharton
Jacquie Smith
Thomas Hoatson

American Electric Power
Commonwealth Edison
ConEdison Energy, Inc.
Constellation Energy Commodities Group
Customized Energy Solutions, Ltd.
Dayton Power & Light
Duke Energy Business Services LLC
FirstEnergy Solutions Corp.
FirstEnergy Solutions Corp.
FirstEnergy Transmission
Michigan Public Service Commission
NRG Power Marketing, LLC
PSEG Energy Resources & Trade
Public Service Electric & Gas
Reliability First
Riverside Generating LLC



Also Present:

David Anders	PJM Interconnection
Ronald Graff	PJM Interconnection
Adam Keech	PJM Interconnection
Lisa Morelli	PJM Interconnection
Ruston Ogburn	PJM Interconnection
Heather Reiter	PJM Interconnection
Kenneth Schuyler	PJM Interconnection
David Souder	PJM Interconnection
Cathy Wesley	PJM Interconnection

1. ADMINISTRATION

- The Agenda for this meeting was approved as amended.
- The Draft Minutes of the November 15 meeting were reviewed and approved.

2. COMMITTEE/SUBCOMMITTEE/WORKING GROUP UPDATES

PJM Staff provided updates on the issues and activities associated with the Committee/Subcommittee:

- Markets and Reliability Committee – Mr. Anders provided a summary of the November 16, 2011 MRC meeting and a preview of the December 21, 2011 meeting Agenda.
- Market Implementation Committee – Ms. Morelli provided a summary of the December 13, 2011 MIC meeting.
- System Information Subcommittee – Mr. Graff provided a summary of the November 16, 2011 SIS meeting.
- System Operations Subcommittee – Mr. Keech provided a summary of the December 14, 2011 SOS meeting.
- Intermittent Resources Task Force – Mr. Schuyler provided a summary of the December 12, 2011 IRTF meeting including discussion of proposed changes to the lost opportunity cost calculation for wind and associated FERC filing.
- Regulation Performance Senior Task Force – Mr. Ogburn provided a summary of the December 2, 2011 RPSTF meeting including discussion of tariff revisions associated with the RPSTF proposal and findings on recent fast following regulation studies.
- Reliability Standards and Compliance Subcommittee – Ms. Wesley provided a summary of the December 16, 2011 meeting.



3. **NERC/RFC UPDATE**

- Ms. Wesley provided an update on NERC, SERC, RFC and NAESB Regional Standards including discussion of upcoming RFC TOP matrix audits.
- Tom Bowe and OC members discussed the recent NERC OC meeting including Events Analysis Process / EAWG update.

4. **CAPACITY MAX NOTIFICATION AND START UP TIMES**

Mr. Keech provided an update on the maximum startup and notification time discussions that took place at the December 19 MIC meeting. There are two competing proposals sponsored by PJM and the Market Monitor. The goal is to come to agreement on one proposal to present after the January MIC meeting.

5. **DUKE ENERGY OHIO KENTUCKY INTEGRATION UPDATE**

Mr. Dave Souder provided a summary of the DEOK integration scheduled for January 1, 2012. Mr. Souder also provided details related to the eMKT issues associated with the November 7-8 AC2 implementation.

6. **REVIEW OF OPERATIONS**

- Mr. Keech reviewed PJM Operations since the last OC meeting.
- Mr. Dodge expressed concerns with the recent high voltage events and potential for stability issues when running generators in the lead. PJM performs off-line analysis and is developing a TSA package to study potential real-time stability issues.

7. **MANUAL 13 – 2012 DAY AHEAD SCHEDULED RESERVES*****

Mr. Keech reviewed the proposed 2012 DASR reserve value of 7.03%. The OC unanimously endorsed this value and associated changes in M-13***. Additional M-13 changes covering emergency demand response products will be discussed at the January OC meeting then voted on by the MRC.

8. **COMMITMENT OF COMBUSTION TURBINES IN DAY AHEAD MARKET**

Mr. Keech reviewed rule changes associated with the commitment of CTs in the day-ahead market. Mr. Keech outlined two options. The first is for CTs with lead times greater than 2 hours to run based on their DA schedule. The second is for notification to begin at the time of DA commitment.



9. **FERC/NERC SOUTHWEST EVENT REPORT UPDATE**

- Mr. Rich Souder reviewed the open action items resulting from the NERC/FERC Southwest event report recommendations.
 - Mr. Souder solicited comment from the SOS-Joint subcommittee on ways to improve PJM-member communications. The subcommittee noted that PJM – member communications, including those during emergency events, were good. There were no suggestions for improvement. Mr. Souder asked the subcommittee to provide feedback at any time.
 - Mr. Souder asked the SOS-T to review feeders associated with UFLS. The SOS-T reviewed UFLS feeders and found 8 instances where such feeders were associated with critical loads. These instances were corrected by the Transmission Owners. AP results pending.
 - The SOS-Joint reviewed a questionnaire associated with the dual-fuel recommendation to determine if dual-fuel capability will be functional when called upon. Mr. Hoey asked the generator owners to provide feedback on the questions before sending the questionnaire out for official responses next week.

10. **DIRECT BILLING OPTION FOR LATE TRANSMISSION OUTAGES**

Mr. Rich Souder provided an update on recent MRC and MC discussions related to the Direct Billing initiative including member concerns related to FTR revenue forfeiture associated with late outages. This proposal will be voted upon by the MRC tomorrow.

11. **WEB BROWSER ASSESSMENT**

Mr. Fernandez provided an update in the eTool changes made as a result of the recent web browser compatibility assessment.

12. **ACTION ITEMS**

Mr. Souder reviewed the action items from the meeting and discussed open action items from the previous meeting.



13. FUTURE OC MEETINGS

January 10, 2012	Office of the Interconnection	9:00 AM
February 14, 2012	Office of the Interconnection	9:00 AM
March 13, 2012	Office of the Interconnection	9:00 AM
April 10, 2012	Office of the Interconnection	9:00 AM
May 8, 2012	Office of the Interconnection	9:00 AM
June 12, 2012	Office of the Interconnection	9:00 AM
July 10, 2012	Office of the Interconnection	9:00 AM
August 7, 2012	Office of the Interconnection	9:00 AM
September 11, 2012	Office of the Interconnection	9:00 AM
October 9, 2012	Office of the Interconnection	9:00 AM
November 6, 2012	Office of the Interconnection	9:00 AM
December 11, 2012	Office of the Interconnection	9:00 AM

Author: Rich Souder
Typist: Rich Souder
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