

## Renewable Dispatch Markets Manual Changes

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- Status Quo: Committed capacity resources are required to offer DA (M11, 2.3.3.1 Capacity Resource Offer Rules).
- Proposal: Intermittent resources with capacity commitment are required to offer eco max MW equal to or greater than their hourly forecast. If the Market Seller develops or procures forecast with different confidence levels, the Market Seller must use the one closest to the median value (e.g. P50). Forecasts can be adjusted to account for expected equipment availability. If the Market Seller does not have a forecast or has technical issues developing or receiving a forecast, the PJM developed forecast is available.



- Intermittent Generation Resources, Hybrid Resources and Capacity Storage Resources
  that are committed Capacity Resources shall meet the must offer requirement by either
  self-scheduling (Availability = Must Run) or may allow the Day-ahead Market to schedule
  by offering the unit as a dispatchable resource (Availability = Economic) equal to the level
  defined below.
- Intermittent Generation Resources meet their must offer requirement by offering Economic Maximum MW equal to or greater than their hourly forecast. If the Market Seller develops or procures forecast with different confidence levels, the Market Seller must use the one closest to the median value (e.g. P50). Forecasts can be adjusted to account for expected equipment availability. If the Market Seller does not have a forecast or has technical issues developing or receiving a forecast, the PJM developed forecast is available.





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