

<b>Effective Date</b>	6.1-2022
<b>Impacted Manual #(s)/Manual Title(s):</b>	
Manual 3: Transmission Operations Manual 11: Energy & Ancillary Services Market Operations Manual 12: Balancing Operations Manual 28: Operating Agreement Accounting	
<b>Conforming Order(s):</b> Docket No. ER21-1802-000	
ER21-1802-000 Tariff Revision Concerning the stability limit	
<b>Associated Issue Tracking Title:</b>	Stability Limits in Markets and Operations
<b>Committee Approval Path - What committee(s) have already seen these changes?</b>	
MIC First Read: 4.13.2022 (M11 & M28) MIC Endorsement: 5.11.2022 (M11 & M28) OC First Read: 4.14.2022 (M3 & M12) OC Endorsement: 5.12.2022 (M3 & M12) MRC First Read: 4.27.2022 (All) MRC Endorsement: 5.25.2022 (All)	
<b>MRC 1<sup>st</sup> read date:</b>	4.27.2022
<b>MRC voting date:</b>	5.25.2022
<b>Impacted Manual sections:</b>	
M-11 Sections: 2.18 Applying Stability Limits in the Market Clearing Engine	
<b>Reason for change:</b>	
Conforming changes to support the FERC Order for Stability Limit Implementation impacting Markets and Settlements.	
<b>Summary of the changes:</b>	
<p><b>M3:</b> See periodic review</p> <p><b>M-11:</b></p> <ul style="list-style-type: none"> <li>• New Section <ul style="list-style-type: none"> <li>○ Section 2.18 Applying Stability Limits in the Market Clearing Engine</li> </ul> </li> </ul> <p><b>M12:</b></p> <ul style="list-style-type: none"> <li>• 5.5 <ul style="list-style-type: none"> <li>○ Added new section and language for Generator Stability control</li> </ul> </li> </ul> <p><b>M-28:</b></p> <ul style="list-style-type: none"> <li>• Section 5.2.6; 5.2.6.1; 5.2.6.2 and 5.2.6.4 <ul style="list-style-type: none"> <li>○ added clarification language that lost opportunity cost credits are not paid for the MWs associated with a stability limit reduction</li> <li>○ added clarification language on how the Desired MW output will consider the stability limit in effect</li> </ul> </li> </ul>	