

# Problem Statement: Capacity Transfers from Historically Committed Resources to Network Load in Potentially Constrained Zones

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- RPM resources external to the PJM region are currently modeled either in an external resource zone or in the rest of RTO
- This modeling does not necessarily reflect the actual Point of Receipt for transmission service commitments historically used to deliver those resources
- Some Network Load Serving Entities in PJM utilize external resources to which commitments were made before implementation of RPM
- The actual Point of Receipt for some historic transmission service commitments was inside potentially constrained areas

- Modeling such resources in the rest of RTO could expose the Load-Serving Entity to locational Capacity price differences
- Such exposure would not maintain the benefit of the historically committed resources and transmission service
- PJM proposes to explore mechanisms by which historic resource and transmission service commitments could be reflected in RPM
- Such mechanisms could be modeled after those which are used to reflect historic transmission system usage in transmission right allocations

- Minimal entities are impacted by this issue
- One such entity has filed for and received a FERC waiver to temporarily ensure preservation of these historic rights
- The proposed process would investigate a more generalized solution to the issue